

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400871129

Date Received:

07/22/2015

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

442501

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BENCHMARK ENERGY LLC</u>	Operator No: <u>10380</u>	<b>Phone Numbers</b>
Address: <u>PO BOX 8747</u>		Phone: <u>(620) 672-1114</u>
City: <u>PRATT</u>	State: <u>KS</u>	Mobile: <u>(316) 617-1147</u>
Zip: <u>67124</u>		Email: <u>jerry@benchmarkenergy.us</u>
Contact Person: <u>Jerry Nash</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400867001

Initial Report Date: 07/13/2015      Date of Discovery: 07/10/2015      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SW SW SEC 7 TWP 8N RNG 53W MERIDIAN 6

Latitude: 40.670270      Longitude: -103.351610

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LOGAN

#### Reference Location:

Facility Type: FLOWLINE      ☐ Facility/Location ID No 437485  
☒ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND      Other(Specify): \_\_\_\_\_

Weather Condition: 85 and sunny

Surface Owner: OTHER (SPECIFY)      Other(Specify): Richard Hutt

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐      Residence/Occupied Structure ☐      Livestock ☐      Public Byway ☐      Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Lead line busted 7/10/2015. discovered @ 6pm. Called state and left a message. Spoke with state the next day. Landowner was notified. Immediately shut in to stop any further release. Will repair line and clean up spill.

List Agencies and Other Parties Notified:

### SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	07/20/2015		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	8	0	<input type="checkbox"/>	
CONDENSATE	0	0	<input type="checkbox"/>	
PRODUCED WATER	22	0	<input type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 100 Width of Impact (feet): 60

Depth of Impact (feet BGS): \_\_\_\_\_ Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Depth has not been determined yet.

Soil/Geology Description:

Pasture land

Depth to Groundwater (feet BGS) 30 Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest

Water Well	<u>1000</u>	None <input type="checkbox"/>	Surface Water	<u>        </u>	None <input checked="" type="checkbox"/>
Wetlands	<u>        </u>	None <input checked="" type="checkbox"/>	Springs	<u>        </u>	None <input checked="" type="checkbox"/>
Livestock	<u>0</u>	None <input type="checkbox"/>	Occupied Building	<u>1300</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 07/20/2015

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

A flow line ruptured allowing oil and produced water to spill/flow into pasture area. Oily soil was removed to an lined area at NWG#8 Tank Battery to prevent contact from cattle.

Describe measures taken to prevent the problem(s) from reoccurring:

The line was immediately shut in upon discovery to prevent any further release. The flow line will be repaired.

Volume of Soil Excavated (cubic yards): 30

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)  
☐ Work proceeding under an approved Form 27  
Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Monica Hamilton  
Title: Bookkeeper Date: 07/22/2015 Email: mhamilton@profsecservices.com

### COA Type Description

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### Attachment Check List

Att Doc Num	Name
400871129	FORM 19 SUBMITTED
400872190	TOPOGRAPHIC MAP

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)