

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400795851

Date Received:

04/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Michele Weybright
Phone: (303) 629-8449
Fax: (303) 629-8268
Email: sandra.salazar@wpxenergy.com

5. API Number 05-045-22465-00
6. County: GARFIELD
7. Well Name: GM
Well Number: 342-12
8. Location: QtrQtr: NENW Section: 12 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/20/2015 End Date: 01/22/2015 Date of First Production this formation: 01/05/2015

Perforations Top: 5735 Bottom: 6904 No. Holes: 96 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

4 STAGES; 507800 # 40/70 Sand: 14649 Bbls Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 14649 Max pressure during treatment (psi): 3708

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): Number of staged intervals: 4

Recycled water used in treatment (bbl): 14649 Flowback volume recovered (bbl): 4482

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 507800 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/10/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1052 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1052 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1333 Tubing PSI: 1234 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1009 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6777 Tbg setting date: 01/24/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michele L Weybright

Title: Permit Technician I Date: 4/9/2015 Email michele.veybright@wpenergy.com
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Attachment Check List

Att Doc Num **Name**

400795851	FORM 5A SUBMITTED
400795868	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes Permitting.	7/28/2015 7:33:54 AM
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Total: 1 comment(s)