

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400861108

Date Received:

07/21/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464
 2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC
 3. Address: 1801 BROADWAY #1000
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Nolan Redmond
 Phone: (720) 484-2344
 Fax: (720) 484-2363
 Email: nredmond@catamountep.com

5. API Number 05-067-09918-00
 6. County: LA PLATA
 7. Well Name: Carpenter 32-6-3
 Well Number: 1S
 8. Location: QtrQtr: NWSE Section: 3 Township: 32N Range: 6W Meridian: N
 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/10/2015 End Date: 06/10/2015 Date of First Production this formation: 06/16/2015

Perforations Top: 3116 Bottom: 3213 No. Holes: 192 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Perfs: 3192-3213, 3166-3190, 3116-3119 w/ 4 SPF

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3075

Max pressure during treatment (psi): 3459

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 5.50

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.14

Total acid used in treatment (bbl): 43

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 67

Fresh water used in treatment (bbl): 3032

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 216420

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 169 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 169 Bbl H2O: 12 GOR: 0

Test Method: Flowing Casing PSI: 573 Tubing PSI: 573 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 945 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3249 Tbg setting date: 07/08/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nolan Redmond

Title: Geo/Eng Tech Date: 7/21/2015 Email nredmond@catamountep.com
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Attachment Check List

Att Doc Num **Name**

400861108	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Returned to draft for the following issues: 1) Date of first production is blank. 2) Total fluid value is the sum of total acid, recycled water, and fresh water. Fluid values need to be completed. 3) Max pressure during treatment is blank. 4) Fluid density is outside the range of reasonable values (6-10 lbs/gal). Verify.	7/21/2015 3:39:18 PM
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Total: 1 comment(s)