



02470358

083-06654

BLACK RESOURCES, INC.

B

RECEIVED

JUN 16 2009

COGCC

June 15, 2009

USDA Forest Service SJNF
Mr. Steven K. Beverlin
29211 Highway 184
Dolores, CO 81323

Via FedEx

Re: 7H-03-37-14

Dear Mr. Beverlin,

On June 5, 2009, your letter was received concerning changes needed for incorporation into submitted Surface Use Plans and various regulatory requirements. Those requirements have now been complied with. Enclosed is a comprehensive Surface Use Plan for the Black-State 7H-03-37-14 well that is in process of being permitted. As previously required, a \$5,000.00 Reclamation Bond is in effect for this well and has been held by the State of Colorado since about 1996 for the site of the plugged Mary Akin #3 well, API 05-083-06654.

The COGCC requirements are believed to be complete as follows:

The leak at the State 36-11 wellhead has been repaired and MIT test successfully completed. No Smoking signs were put up around the State 36-11 well site along with a new well ID sign with all required Federal and State data.

Various reports have been submitted to the COGCC including the identical Surface Use Plan for the Black-State 7H-03-37-14 as enclosed.

The vehicle activity report for the FS 390 Road Use Permit was emailed to Pat McCoy and a hard copy is enclosed.

The preliminary goal for this year is to initiate drilling of the Black-State 7H-03-37-14 (SWNE 3,38N,14W) by the 3rd week July; Drill the Black-State 4H-9-38-14 (NWNW 9, 38N, 14W) by late August; and the Black-State 1S-20-38-14 (NENE 20, 38N, 14W) in September.

I will await further communication from you if there are any questions and if you would like to set a meeting.

Please contact me anytime if you have any questions or to discuss. Thanks for your consideration.

Sincerely,

William D. Black
William D. Black
President

SURFACE USE PLAN

BLACK RESOURCES, INC.
as the operator and the lease holder

BLACK-STATE 7H-03-37-14

RECEIVED

JUN 16 2009

COGCC

SWNE SECTION 3 TOWNSHIP 37 N RANGE 14 W NMPM
MONTEZUMA COUNTY, COLORADO

SITE VISIT to the existing well pad site was attended to on 16 September 2008. BLM and USFS (surface owner) personnel were in attendance. No Surface Use Plan (SUP) has previously been required for this site activity.

ROAD USE PERMIT has been applied for on 18 June 2008 and was granted as a SPECIAL USE ROAD PERMIT for a proposed well on this existing well pad site.

SITE PREPERATION by an earth contractor will be consistent with the SURFACE USE PLAN (SUP). The earth contractor will be provided a copy of the SURFACE USE PLAN (SUP) prior to commencement of work.

PREVIOUS SITE ACTIVITY has been a re-entry drilling effort that ceased on 24 October 2008 with the Mary Akin #3 well being plugged and site work activity being suspended for the pending winter months. Suspension of activity commenced on 7 November 2008. The site is now fenced but not restored.

1. EXISTING ROADS:

- A. The existing well pad site is located approximately 9 road miles southeast of Dolores Colorado.
- B. Maps are provided depicting the best route on USFS Roads into the existing well pad site.
- C. Montezuma County Road S is paved 1 mile beyond its junction with Colorado State Highway 184. Approximately 5 miles beyond the end of pavement, this county road connects near the San Juan National Forest boundary to USFS Road 390 which is 2.6 miles long and terminates at the well pad site. No upgrades of these two roads are anticipated at this time. Likewise, no road engineering is anticipated at this time.
- D. All existing USFS Roads that are to be used are now bonded and will returned to good repair after use. These roads will also be maintained and repaired during use.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road safety for the existing weather conditions. All vehicle operators will be instructed not to exceed 20 MPH for USFS Road 390. Daily traffic counts and weights of loads taken to the existing well site will be recorded. Inspections of the road and it's conditions will be provided. Additionally, the USFS will be notified on a weekly basis of these observations and tallies.
- F. No off lease right of way for road use is required.

2. PLANNED ACCESS ROADS:

- A. There are no new roads planned to access the existing well pad site.
- B. Only existing Colorado State highways, Montezuma County roads and designated USFS Roads

PAGE 2

will be used.

C. All access roads and surface disturbing activities will conform to the standards as outlined in the Bureau of Land Management and Forest Service publication: SUFRACE OPERATING STANDARDS FOR OIL AND GAS EXPLORATION AND DEVELOPMENT (1989) to that extent practicable.

D. Surface disturbance and vehicular traffic will be restricted to approved access roads. These are all public roadways.

E. No resurface material will come from federal lands. All material used in maintenance and reconstruction will come from licensed commercial operations.

F. No additional turn outs, culverts or cattle guards are to be constructed on USFS Road 390.

G. Adequate signage will be provided on USFS Road 390, as appropriate, in order to advise the public of the project related traffic. No additional signage is anticipated for Montezuma County Road S.

3. LOCATION OF EXISTING WELLS:

A. Following is an enumeration of existing wells within a one mile radius of the existing well pad site and the proposed well.

A.1. Water wells	None
A.2. Injection wells	None
A.3. Disposal wells	None
A.4. Drilling wells	None
A.5. Temp shut-in wells	None
A.6. Producing wells	None
A.7. Abandoned wells	None
A.8. Wells drilled w/o completion	Mary Akin #3 (55.86' East and South)

4. LOCATION OF PRODUCTION FACILITIES

A. Permanent structures, if any, will be painted the color Beetle as required by the USFS. All facilities will be painted within six months of installation and inspected or maintained on a yearly basis. Any facility required to comply with the Occupational Safety and Health Act (OSHA) may be excluded from painting and color scheme compliance.

B. Site security guidelines as identified in CFR 3162.7-5 and in the ONSHORE OIL AND GAS ORDER NUMBER 3 will be strictly adhered to.

C. A gas meter run will be constructed on the site within 500 feet of the wellhead. Meter runs will be fenced within a 8' tall chain link gated and locked fenced enclosure. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3 as contained in the ONSHORE OIL AND GAS ORDER NUMBER 5 as well as the AMERICAN GAS ASSOCIATION (AGA) REPORT NUMBER 3. Use of an electronic flow meter (EFM) with a radio data transmission capability and a photovoltaic generation unit is requested with this application.

D. If necessary, a tank battery will be constructed on this lease. If built, it will be surrounded by a suitable dyke of sufficient capacity to contain the storage capacity 1.5 times the largest single tank within the berm-dyke. All loading lines and control valves will be located inside this berm-dyke. If the design requirement of the tank battery requires the loading line control valves to be placed outside of the tank battery then an additional containment vessel shall contain the control valves and loading lines. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and

PAGE 3.

ONSHORE OIL AND GAS ORDER NUMBER 4 for the measurement of these materials. Permission to install the required equipment on the lease is now requested.

E. All necessary pits will be adequately fenced to prevent livestock or wildlife from entering into the pit.

F. All access roads into the site will be public access and controlled by the authority of the USFS who is also the surface owner. These roads will be bonded as required and will be maintained as necessary to prevent erosion and to accommodate public use as practicable. These roads will be maintained in a safe and usable condition as stated in the issued Special Use Road Permit. The site will be fenced with a barbed five strand wire fence using metal posts set 10 feet apart and equipped with a metal USFS standard gate. This gate will have a lock device and posted with appropriate signage.

G. The production site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow. Likewise, all surface areas are to be properly treated to reduce erosion, fugitive dust, and negative impacts to adjacent areas. Winter time access is to be by plowed road.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water will be purchased from a commercial source by contract.

B. Water will be transported to site using a fastline contingent upon surface owner authorization or trucks that will not exceed 7,000 gallons per load.

C. Source of water will be from a private or commercial supply.

6. SOURCE OF CONSTRUCTION MATERIAL:

A. All material and its use shall conform to 43 CFR 3610.2-3.

B. No construction material shall be removed from federal lands.

C. All gravel shall come from a commercial gravel pit that is permitted and licensed.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. All waste materials associated with this application shall be adequately contained and then disposed of utilizing only approved facilities.

B. Drill cuttings will be contained and buried upon the site.

C. A reserve pit will be located within the location and along the northwest portion of the drill pad site.

D. The proposed reserve pit will have structural integrity to prevent leakage, seepage and failure allowing any discharge of fluids, solids or contaminants.

E. At the time of construction of the reserve pit structure an evaluation of the soil and rock material that is present will be made. If necessary, the structure shall be lined with a 12 MIL or thicker plastic reinforced liner material. The proposed liner will overlay a felt liner pad only if rock and significant rubble is encountered in the excavation process. The pit liner will overlap the pit walls and will be anchored with dirt, small rocks and if necessary pins to hold the liner in place. No trash, scrap pipe, or other debris that could puncture the liner will be disposed of in the reserve pit. Pit walls will be sloped no more than 45 degrees or 2:1. A 2-foot or greater freeboard will be continually maintained at the pit walls during drilling and completion operations.

F. The reserve pit will be located at an existing drill site that has previously sited a reserve pit. The proposed pit shall be placed in proximity to the previous pit. The proposed pit shall be fenced on three sides prior to the commencement of drilling. The fourth side will be fenced as soon as practical at the completion of drilling. All fencing will remain until the reserve pit is dry. Pits with fluid require bird proof netting. When the pit is dry all areas not needed for production will be re-habilitated to a natural state.

G. No chemicals subject to reporting under SARA TITLE III (hazardous materials) in an amount greater than 10,000 pounds will be used, applied, produced, stored, transported or disposed of annually in the drilling, testing or completion of the well. Additionally, no extremely hazardous substances, as defined in 40CFR 355, in threshold planning quantities will be used, applied, produced, stored, transported or disposed of in association with the drilling, testing, or completion of the well.

H. All trash and refuse will be contained in a cage structure, or commercial roll-off container and hauled away to an approved disposal site as necessary or at the completion of drilling operations. If a container is used it will be periodical hulled away to an approved landfill. Every effort will be made to comply with the guidelines of the Colorado Division of Wildlife to mitigate potential bear bait trash from lunches, snacks and other food stuffs consumed by workers at the drill site. Additionally, workers will be instructed on the proper storage and handling of potential bear bait foods and trash.

I. Produced fluids from the well other than water will be directed into a test tank until such time as construction of the actual production facilities has been completed. If there is a spill of oil, gas, saltwater or other produced fluids they will be cleaned up and removed to an approved facility. All spills will be reported to the surface owner, BLM and the Colorado Oil and Gas Conservation Commission.

J. After the initial clean-up and based upon the volumes anticipated, the operator will provide a tank of sufficient capacity to contain produced wastewater. After the first production, produced wastewater will be confined to a pit or storage tank for a period not to exceed 90 days, or 30 days after the first thaw. Thereafter, all produced water will be used in further drilling and completion activities, evaporated in the pit or hauled off site to an approved disposal facility.

K. All salts and chemicals which are integral to the drilling system will be disposed of in the same manner as the drilling fluid.

L. Sanitary facilities will be provided on site at all times commencing with the initial dirt work and concluding with final re-habilitation of the site. Sewage will be placed in portable chemical toilets which will be serviced by a licensed provider. Servicing of these units will conform with standard practices and disposal of contents will be at an approved facility.

M. A flare pit may be constructed at a minimum of 150' from the actual well head to be used in the completion work. In the event that the proposed flare pit is deemed to be unworkable, then a flare stack will be constructed. The operator will flow back as much fluid and gas as possible into assorted pressurized vessels while separating the fluid from the gas. This separated fluid will then be either returned to the reserve pit, or placed into a tank. Gas will then be directed into the flare pit, or the flare stack where a constant source of ignition will be provided for an on site flare. By eliminating condensate on the reserve pit and the discharge of gas within the reserve pit, potential for damage to the pit liner will be mitigated. Natural gas will be directed to the gathering pipeline as soon as gas quality standards are met and the gathering system is in place.

8. ANCILLARY FACILITIES:

A. Commercial portable toilets and garbage containers, or containment structures are the only ancillary facilities that are anticipated.

PAGE 5.

B. No off location campsites on San Juan National Forest lands will be used by workers. All trailers, campers, coaches and vehicles will be parked in the south west portion of the well pad site near that area where USFS Road 390 connects to the site.

C. A Multiple unit self contained crew camp consisting of licensed towed trailers and or licensed motor coaches may be utilized at the drill site for the drilling and completion operations. There will be no more than ten (10) such units at this location. This use area will be within the existing well pad site on the south west corner. All units will be self contained or will utilize the sanitary facilities of the drill site. All licensed equipment will be removed prior to the rehabilitation of the drill site. In snow conditions, an artic capable tracked vehicle will be stationed at the work site.

9. WELL SITE LAYOUT:

A. The well will be properly identified in accordance with 43 CFR 3162.6.

B. The location layout and typical cut and fill cross section are attached (Figures 1and 2.) The rig layout is attached as Figure 3.

C. The existing well pad site is consistent with USFS specifications.

D. All surface disturbing activities will be supervised by a qualified and responsible representative of the operator to monitor equipment and construction activity. The operator's representative will be cognizant of all terms and conditions of the APD, USFS and other approved plans, terms and conditions inherent with this drill activity.

E. All cut and fill slopes will be monitored and constructed such that stability can be maintained for the duration or life of the activity.

F. Diversion ditches, if needed, will be constructed around the existing pad site to prevent surface waters or storm waters from entering or exiting the well pad work area.

G. Stockpiled top soil being the first 6 inches, or that maximum available from the existing well pad site work area is now stored in a windrow, or berm on the north portion of the work site location to prevent contamination and travel onto the work site. The USFS Road 390 will not be blocked by the windrow or berm. This stockpile of topsoil will be moved 75' further north during drilling activity and then will be used in the rehabilitation of the work site.

H. All pits will fenced until site cleanup and rehabilitation.

I. All traffic beyond that point where USFS Road 390 connects to the well pad site, or the south end of the well pad site will be directed into a counter-clockwise direction to ensure a one way traffic pattern. The traffic area will have aggregate spread upon it to ensure traction in marginal weather.

J. The blooie line will be located at least 100 feet from the well head.

K. Fugitive dust will be mitigated and managed by water applications.

L. Control of sediments will be insitu and will comply with storm water discharge best management practices.

M. The existing well pad site is 2/3 level and flat with a slope on the east 1/3 portion of the site. The resulting topography is at grade. No slope onto, but rather off of the existing well pad site is present at the east side of the existing well pad site. No armoring of any slope is required.

10. PLAN FOR RESTORATION OF THE SURFACE:

A. "Dry Hole". The existing well pad site has a previous drill hole that was plugged after gas shows were documented. It is very unlikely that a dry hole will be drilled. However, in the extremely unlikely event that the new well is in fact deemed to be a dry hole then the following will apply.

A.1. Rehabilitation of the entire drill pad will be required to the condition that now exists on the previously drilled pad site. This rehabilitation will commence after plugging of the well is complete.

A.2. Reserve pit fluids will be allowed to evaporate, or they will be pumped off and hauled to an approved disposal site, or they may be used at another drill site.

A.3. Drainage will be established to the original contours that now exist on the previously used drill pad site.

A.4. The drill site and the original drill site will have an abandonment marker that will be four feet above grade, at grade level, or below grade level as specified by the USFS. The marker will be inscribed with the operator name, lease number, well number, survey description with township, range section and quarter section noted.

A.5. After the final grading of the set aside topsoil the surface will be scarified and left with a rough surface. The area will then be seeded with indigenous varieties of plants. No hay is required to stabilize erosion.

A.6. A fence that can be let down will be constructed to prevent the rehabilitated work area from being trespassed.

A.7. The operator will submit a report of the abandonment to the Colorado Oil and Gas Conservation Commission, the BLM and the USFS.

B. "Producing Well". The existing well pad site has a plugged well bore that documented gas shows and is therefore probable that the proposed well will become a producing well that will require:

B.1. Site reclamation for those portions of the site not required for the continued operation of the well.

B.2. Reserve pit fluids will be allowed to evaporate, pumped off and hauled to an approved disposal site, or used at another well.

B.3. Restoration work will commence when the reserve pit is completely dry. When the pit is dry then that area and that portion not required by the production operation and facilities will be restored to the original contours of the now existing drill pad.

B.4. When the drilling is completed all equipment not needed for production shall be removed.

B.5. Upon completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

B.6. The reserve pit liner, if utilized, will be perforated and torn then buried during the backfilling of the reserve pit.

B.7. When drilling operations have ceased all drilling fluids will be hauled to an approved disposal site. All hazardous substances, or contaminated materials, such as oil, oil-saturated soils and gravels will then be removed and properly re-mediated, or disposed of off site in an approved area.

B.8. The berm, or windrow at the south end of the drill pad will be graded to influence drainage into a diversion ditch that is now cut at the southeast corner of the existing drill pad site.

B.9. The stockpiled topsoil will be evenly distributed over the disturbed area.

B.10. All areas that are to be rehabilitated will be scarified and left with a rough surface.

B.11. The site will be seeded as prescribed by the USFS as follows:

Species	Pure Live Seed Broadcast Rate (lbs/acre)
Blue Grama (VNS)	0.6
Western wheatgrass (var. Arriba)	10.0
Mutton Grass (VNS)*	0.4
Junegrass (VNS)	0.4
Squirrel Tail (var. Bottlebrush)	2.2
Slender Wheatgrass (var. San Luis)	6.8
American Vetch (VNS)	1.2
Total per acre	21.6

If the seed is drilled, application rates will be half the broadcast rate and will be raked or harrowed to be incorporated the seed into the soil. Certified weed-free mulch may be required.

B.12. A five strand barb wire fence with metal posts set 10 feet apart will be constructed around the re-seeded site. A metal USFS style gate with a lock will be set at the south end of the rehabilitated site providing access into the production area from the shoulder of USFS Road 390.

C. "Multiple Wells Option". A producing well site may provide the option to conduct multiple well drilling from the same pad. Each well will be permitted separately. Each additional well will be addressed as a "Producing Well" or as a "Dry Hole" within the scope of this Surface Use Plan.

PAGE 7.

11. SURFACE AND MINERAL OWNERSHIP:

A. Surface Ownership is the United States Department of Agriculture, US Forest Service under the area management of the San Juan National Forest Dolores Ranger District, Highway 184 Dolores, Colorado
81323 (970) 882-7296.

B. Mineral Ownership is the State of Colorado Board of Land Commissioners, 1313 Sherman Street, Room 620, Denver, Colorado 80203 (303) 866-3454

12. OTHER INFORMATION:

A. Previously, a Decision Notice and Finding Of No Significant Impact For The Black Resources, Inc. Northeast Cortez Pipeline Project was issued by the USDA Forest Service. The decision was based upon an environmental assessment (EA) which in part references this proposed drill site and well upon an existing well pad site. Inclusive is the proposed gathering system to interconnect this well and other wells in the project.

B. A Special Use Road Permit was issued to permit operational use of the graveled USFS Road 390 to the well site.

C. No geophysical testing is planned at this time to take place off location as part of this project.

D. Harassment of wildlife or livestock is prohibited.

13. OPERATORS REPRESENTATIVE AND CERTIFICATION:

Bill Black
President
Black Resources, Inc.
320 Mustang Trail
Granbury, Texas 76049
817-573-8444
817-579-1144 Fax
blackmustang@charter.net
blackmustang.biz@gmail.com

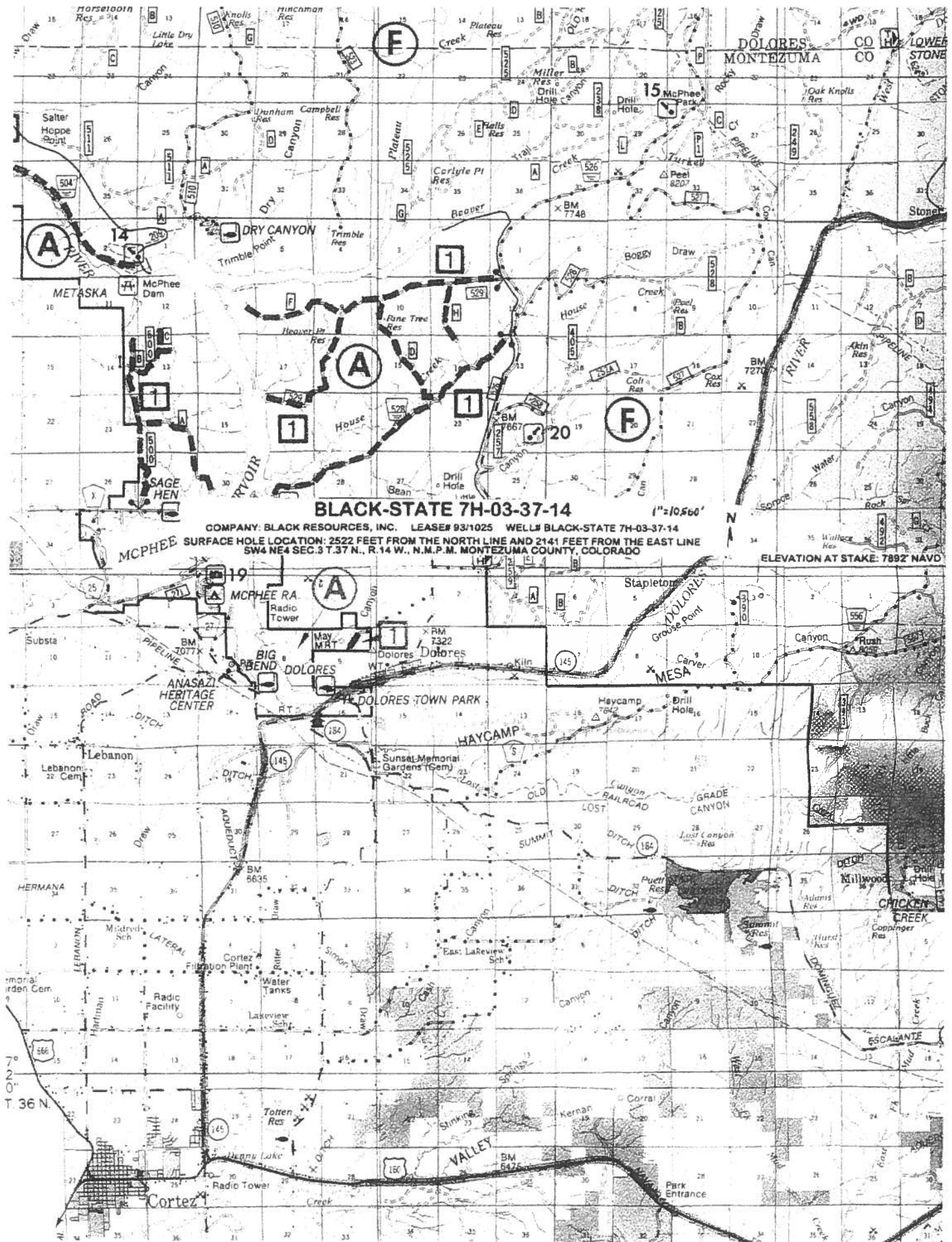
I hereby certify that the statements and representations made within this plan are, to the very best of my knowledge and understanding of fact, or belief to be true and correct; and that the work associated with these proposed operations will be performed by BLACK RESOURCES, INC., it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of SECTION 18 UNITED STATES CODE 1001 for the filing of a false or intentionally misleading statement.

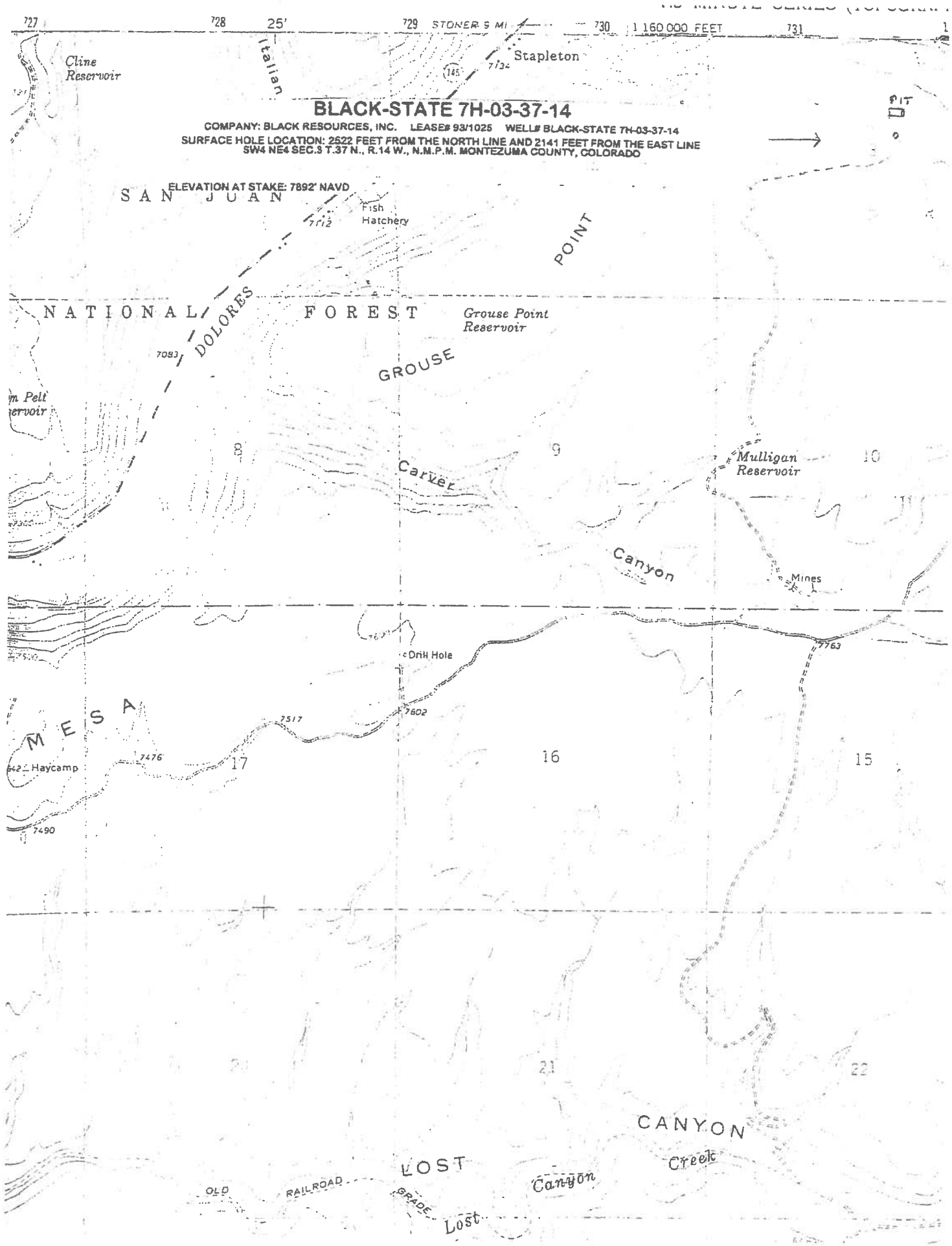
Bill Black

Bill Black

June 12, 2009

Dated: June 12, 2009



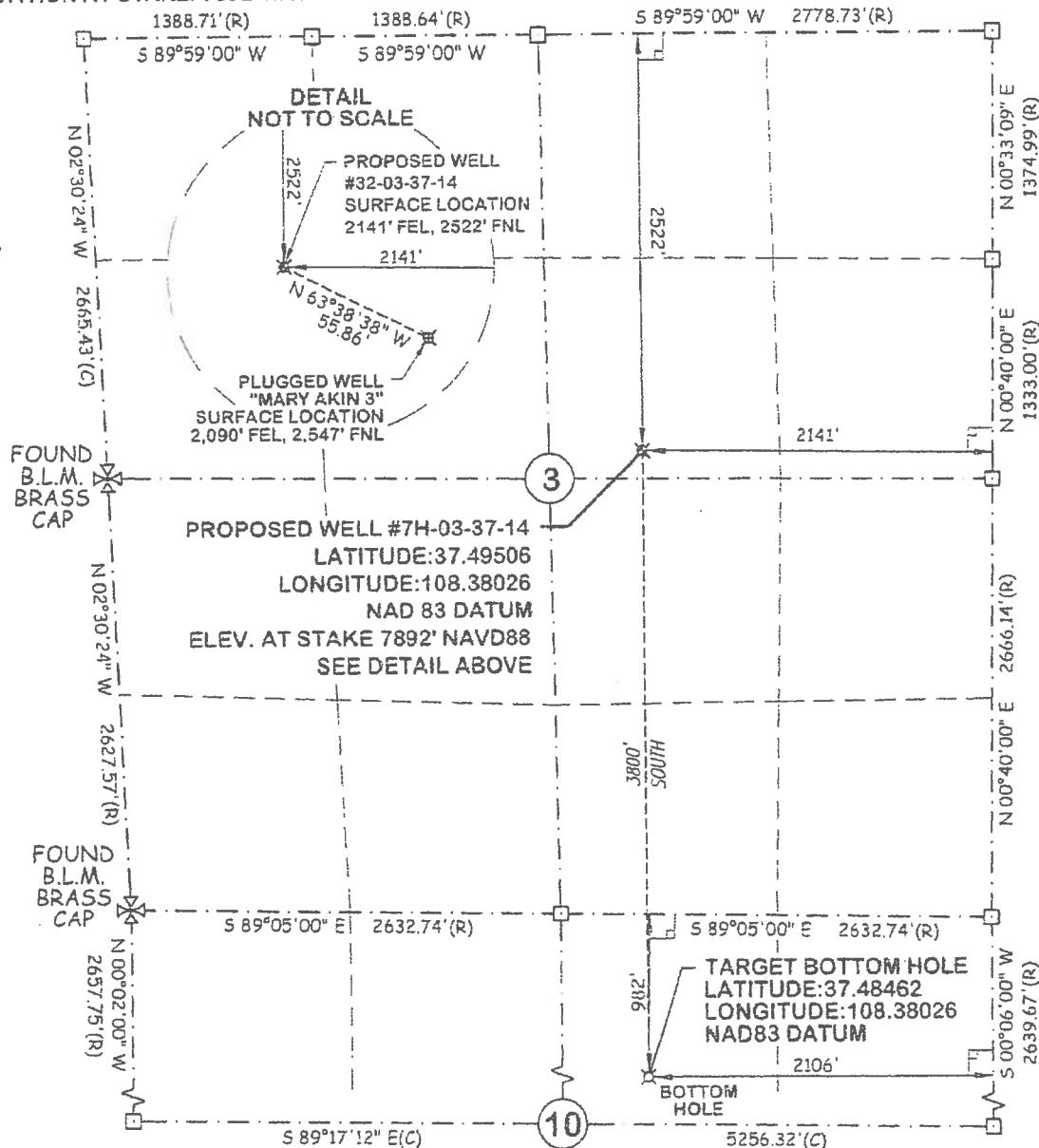


BLACK-STATE 7H-03-37-14

COMPANY: BLACK RESOURCES, INC. LEASE# 93/1025 WELL# BLACK-STATE 7H-03-37-14
 SURFACE HOLE LOCATION: 2522 FEET FROM THE NORTH LINE AND 2141 FEET FROM THE EAST LINE
 SW4 NE4 SEC.3 T.37 N., R.14 W., N.M.P.M. MONTEZUMA COUNTY, COLORADO
 BOTTOM HOLE LOCATION: 982 FEET FROM THE NORTH LINE AND 2106 FEET FROM THE EAST LINE
 NW4 NE4 SEC.10 T.37 N., R.14 W., N.M.P.M. MONTEZUMA COUNTY, COLORADO

ELEVATION AT STAKE: 7892' NAVD SCALE: 1"=1000' GPS INSTRUMENT OPERATOR: GENE REININGER

GRAPHIC SCALE IN FEET
 0 500 1000 2000
 1 INCH EQUALS 1,000 FEET



BASIS OF BEARINGS:
 GEODETIC BEARINGS AS DETERMINED
 BY GPS RTK OBSERVATION.

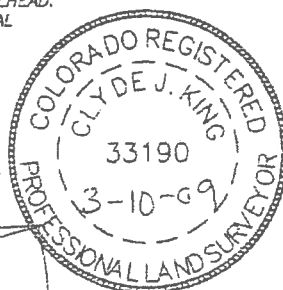
BASIS OF ELEVATION:
 STATIC GPS OBSERVATION FROM NGS OPUS-RS SOLUTION
 USING CORS STATIONS PID A0265, D13419, D15616,
 D12245, D12813, AND HM0026

NOTES:

1. THE FIELD-MEASURED DISTANCES FROM THE NEARER NORTH/SOUTH AND NEARER EAST/WEST SECTION LINES ARE MEASURED AT NINETY (90) DEGREES FROM SAID SECTION LINES TO THE WELL LOCATION AND REFERENCED ON THE PLAT.
2. THERE ARE NO VISIBLE IMPROVEMENTS WITHIN 200 FEET OF WELLHEAD.
3. SURFACE USE WITHIN 200 FOOT RADIUS OF WELLHEAD IS NATURAL GROUND.
4. RECORD DIMENSIONS PER B.L.M. SURVEY DATED 1973.
5. GPS POSITIONS COLLECTED AT PDOP VALUE OF 6 OR LESS.
6. DATE OF SURVEY NOVEMBER 12, 2008

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CJ King



LEGEND:

- ✕ SECTION CORNER AS NOTED.
- CALCULATED FROM RECORD INFORMATION.
- ✕ PROPOSED WELL LOCATION
- ✕ PLUGGED WELL LOCATION
- ✕ BOTTOM HOLE LOCATION
- (C) CALCULATED BEARING AND DISTANCE
- (R) RECORD BEARING AND DISTANCE
- (M) MEASURED BEARING AND DISTANCE

JOB NO. 08074_7H-03-37-14 SECTION DIAGRAM 02-03-08



ABSOLUTE SURVEYING & MAPPING, INC.

829 W 7TH ST. CORTEZ, CO 81321
 PH. 970.564.0220 / FAX 970.564.1307

FIGURE #1

WYANDOTTE COUNTY, COLORADO

SCALE 1" = 60'

RESERVE PIT
(10' Deep)

Total Pit Capacity
W/2" of Freeboard
= 3,810 Bbls. \pm

Total Pit Volume
= 1,130 Cu. Yds.

NOTE

Flare Pit is to be located a min of 100' from the Well Head

ELEVATION AT STAKE: 7892.15'

Approx
Top of
Cut Slope

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

FRAC PIT
(12" Deep)

**Total Pit Capacity
W/2' of Freeboard
= 3,810 cbs ±
Total Pit Volume
= 10,330 Cu Yds.**

100'

25' WIDE BENCH

(Btm Pit,

37

Btm Pit

Room

Round Corner
as Needed

APR 28
Top - F
Full Slope

Tolson Stockpiles

SCALE 1" = 60'

Where is existing staff?

FIGURE #2

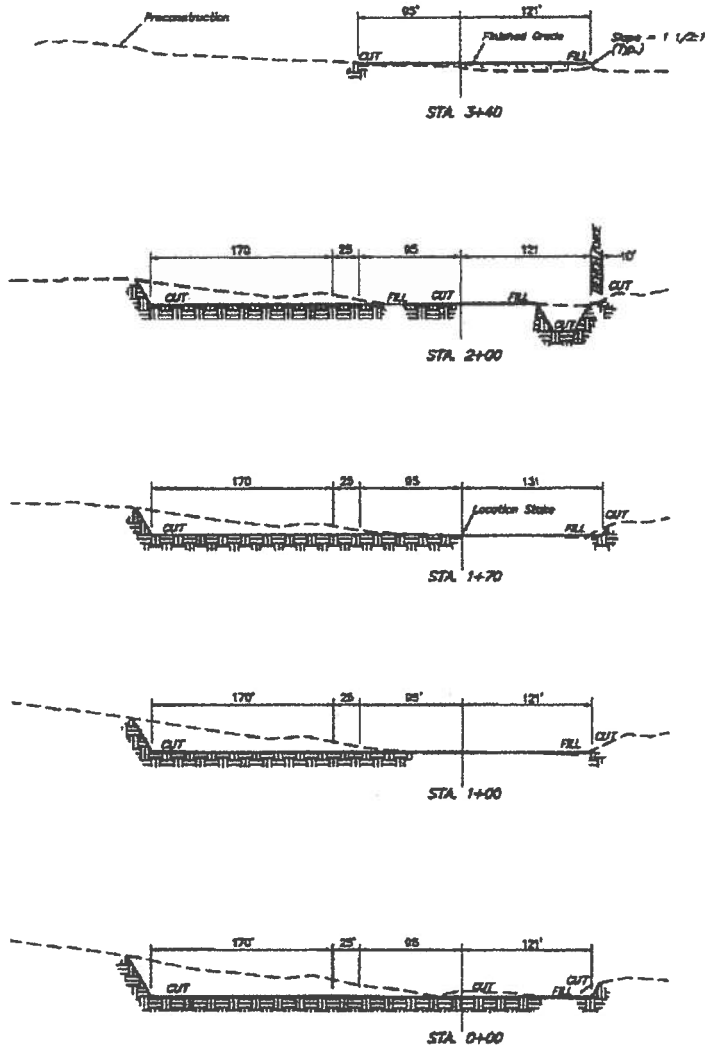
TYPICAL CROSS SECTIONS FOR

BLACK-STATE 7H-03-37-14

COMPANY: BLACK RESOURCES, INC. LEASE# 93H025 WELL# BLACK-STATE 7H-03-37-14
SURFACE HOLE LOCATION: 2522 FEET FROM THE NORTH LINE AND 2141 FEET FROM THE EAST LINE
SW4 NE4 SEC.3 T.37 N., R.14 W., N.M.P.M. MONTEZUMA COUNTY, COLORADO

ELEVATION AT STAKE: 7892' NAVD

1" = 40'
X-Section
Scale
1" = 100'



APPROXIMATE ACREAGES

EXISTING DISTURBANCE = ±1.2 ACRES

NEW DISTURBANCE = ±2.1 ACRES

TOTAL = ±3.3 ACRES

NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,490 Cu Yds.
Remaining Location = 16,320 Cu Yds.
TOTAL CUT = 17,810 CU YDS.
FILL = 1,470 CU YDS.

EXCESS MATERIAL = 16,340 Cu Yds.
Topsoil & Pit Backfill = 2,060 Cu Yds.
(1/2 Pit Vol)
EXCESS UNBALANCE = 14,280 Cu Yds.
(After Interim Rehabilitation)



TYPICAL RIG LAYOUT FOR
BLACK-STATE 7H-03-37-14
[FIGURE #9]

COMPANY: BLACK RESOURCES, INC. LEASE# 93/1025 WELL# BLACK-STATE 7H-03-37-14
SURFACE HOLE LOCATION: 2522 FEET FROM THE NORTH LINE AND 2141 FEET FROM THE EAST LINE
SW4 NE4 SEC. 3 T. 37 N., R. 14 W., N.M.P.M. MONTEZUMA COUNTY, COLORADO

ELEVATION AT STAKE: 7882' NAVD

