

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400871205

Date Received:

07/21/2015

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

442576

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675 3814</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		Mobile: <u>(629) 3720</u>
Contact Person: <u>Ross Alire</u>		Email: <u>vali@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400871205

Initial Report Date: 07/20/2015 Date of Discovery: 07/19/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 25 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.108787 Longitude: -108.907339

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-103-05594

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Whiting

Weather Condition: 70 F sunny

Surface Owner: OTHER (SPECIFY) Other(Specify): Whiting

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Sunday (07-19-2015) at approximately 07:52AM a produced water leak occurred on the 3" lateral fiberglass Injection line approx 70 feet west of injection well Emerald 35.(API 05-103-05594). Approximately 30 BBLs of produced water and 0 BBLs oil were released. Lateral line was shut in immediately upon detection. Vacuum truck recovered an estimated 21 BBLs water. Area has been water washed and soil samples to be taken.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
7/19/2015	COGCC	Kris Neidel	-	Email -1033hrs
7/19/2015	Rio blanco county	Mark Spargue	-	Email - 1039 hrs
7/19/2015	Chevron land man	Chris cooper	-	Email - 1041hrs
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OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Ross Aire

Title: HES Specialist Date: 07/21/2015 Email: vali@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400871205	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)