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Document Number: <div>400871706</div>			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <div>69175</div> Contact Name <div>Kelsi Welch</div>	<div>Complete the Attachment Checklist</div> <div>OP OGCC</div>			
Name of Operator: <div>PDC ENERGY INC</div> Phone: <div>(303) 831-3974</div>				
Address: <div>1775 SHERMAN STREET - STE 3000</div> Fax: <div>()</div>				
City: <div>DENVER</div> State: <div>CO</div> Zip: <div>80203</div> Email: <div>kelsi.welch@pdce.com</div>				
API Number : <div>05-1234041800</div> OGCC Facility ID Number: <div>439432</div>		Survey Plat		
Well/Facility Name: <div>Honebein</div> Well/Facility Number: <div>7K-323</div>		Directional Survey		
Location QtrQtr: <div>NESW</div> Section: <div>7</div> Township: <div>4N</div> Range: <div>64W</div> Meridian: <div>6</div>		Srfc Eqpmt Diagram		
County: <div>WELD</div> Field Name: <div>WATTENBERG</div>		Technical Info Page		
Federal, Indian or State Lease Number: <div></div>		Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location *
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA
Data must be provided for Change of Surface Location and As Built Reports.

Latitude
PDOP Reading
Date of Measurement

Longitude
GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be:

HORIZONTAL

 (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr

NESW

 Sec

7

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

7

New **Top of Productive Zone** Location **To** Sec

7

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec

18

 Twp

4N

New **Bottomhole** Location Sec

18

 Twp

4N

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,
property line: , lease line:

0

, well in same formation:

83

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<div>2352</div>	<div>FSL</div>	<div>1380</div>	<div>FWL</div>
<div></div>	<div></div>	<div></div>	<div></div>
Twp <div>4N</div>	Range <div>64W</div>	Meridian <div>6</div>	
Twp <div></div>	Range <div></div>	Meridian <div></div>	
<div>1832</div>	<div>FSL</div>	<div>1941</div>	<div>FWL</div>
<div>1909</div>	<div>FSL</div>	<div>1929</div>	<div>FWL</div> **
Twp <div>4N</div>	Range <div>64W</div>		
Twp <div>4N</div>	Range <div>64W</div>		
<div>2141</div>	<div>FNL</div>	<div>1929</div>	<div>FWL</div>
<div>500</div>	<div>FSL</div>	<div>1929</div>	<div>FWL</div> **

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
NIOBRARA	NBRR		240	GWA

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name HONEBEIN Number 7K-323 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 07/21/2015

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

New spacing unit: E2SW, W2SE Section 7; E2W2 of Section 18 in 4N 64W. 240 acres.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	3		4	9	5		8	36	0	875	830	875	0
First String	8	3		4	7				26	0	7488	650	7488	500
1ST LINER	6	1		8	4	1		2	13.5	6361	14162			

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

5 Planning	One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from TD into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "No open-hole logs were run" and shall reference the Rule 317.p Exception granted for the well.
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Total: 1 comment(s)

Operator Comments:

The only changes made were to the top of production, BHL, spacing unit and casing program.

Distance to nearest well, Latham 7-2, measured to via the Anti-Collision Report. Please see attached as "Other".

The Honebein 7K-323 will have a treated interval less than 150' from the treated interval of the Farr 18-14 (API#05-123-17280) and Farr 2 (API#05-123-12268) owned by Noble Energy. Please see the Rule 317.s Stimulation Setback Consent attached.

The Honebein 7K-323 will have a treated interval less than 150' from the treated interval of the Fry 21-18 and Latham 7-2. All wells are owned by PDC Energy, Inc. so no stimulation setback consent is needed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelsi Welch

Title: Regulatory Analyst Email: kelsi.welch@pdce.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**General Comments**

User Group **Comment** **Comment Date**

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Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400871718	WELL LOCATION PLAT
400871719	OTHER
400871720	STIMULATION SETBACK CONSENT
400871721	PROPOSED SPACING UNIT
400871723	DIRECTIONAL SURVEY
400871724	OFFSET WELL EVALUATION
400871725	DIRECTIONAL DATA

Total Attach: 7 Files