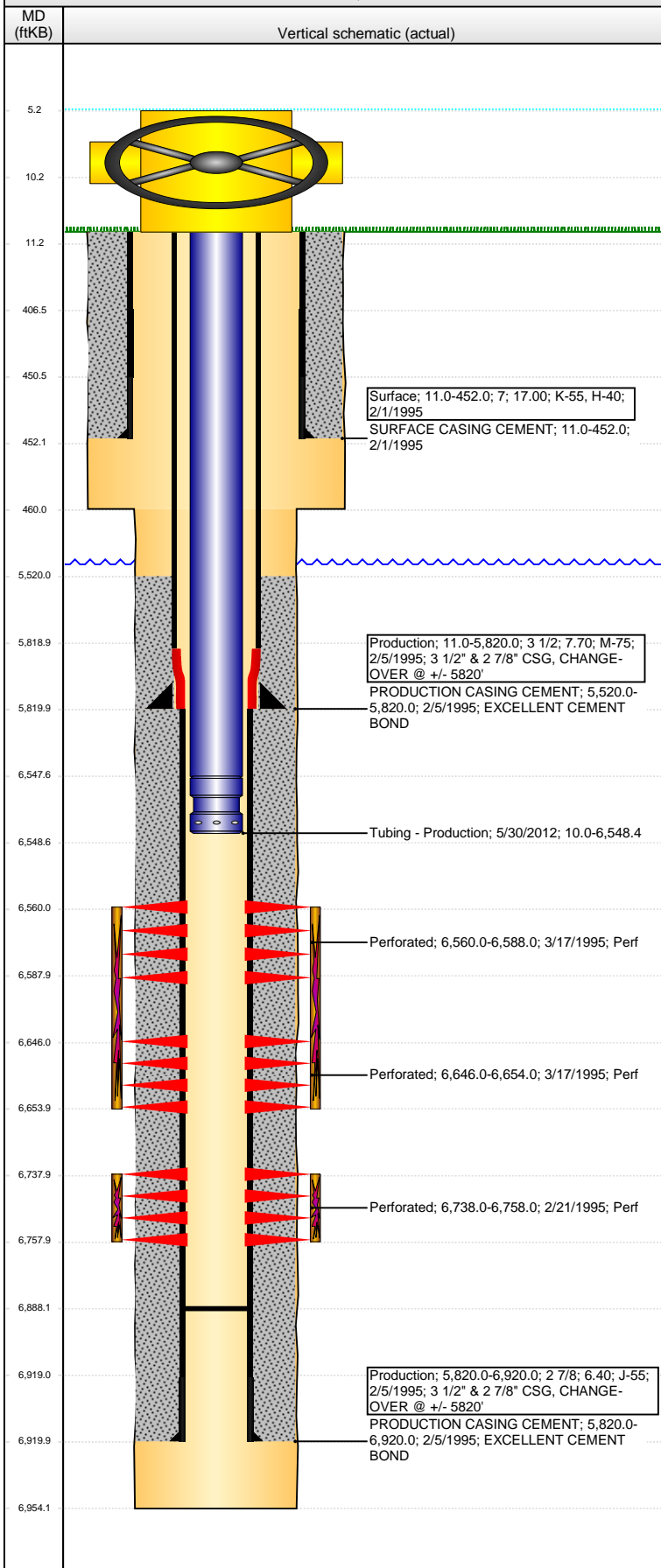


Wellbore Schematic Input Report

Well Name: UPV 31-09G3

VERTICAL - ORIGINAL HOLE, 7/20/2015 10:01:43 AM



Well Header

API	Business Unit	District	Well Config
05-123-18869	DJ BASIN	15	VERTICAL
Original KB Elevation (ft)	KB - GL / MSL (ftKB)	Spud Date	P & A Date
4,656.00	11.00	2/1/1995	

Comment

3 1/2" & 2 7/8" CSG, CHANGE-OVER @ +/- 5820'

Directions To Well

Congressional Location

Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	Twnshp N...	Range	Rng E/W Dir
		NE	SE	31	6	N	63	W

Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
---------------------------	------------------	-------------------------	------------------

Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
2/19/1985	6,787.0	CASED HOLE LOG	DEPTH LOGGER
2/7/1995	6,888.0	LATCH DOWN COLLAR	LATCH DOWN COLLAR

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	9 7/8	11.0	460.0
PRODUCTION	6 1/4	460.0	6,954.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method
CODELL	4/28/1995	PR	Gas	DRILLING/CO...	
NIOBRARA	4/28/1995	PR	Gas	DRILLING/CO...	

Casing Strings

Surface, 452.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface	2/1/1995	7	17.00	H-40	11.0	452.0

Production, 5,820.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	2/5/1995	3 1/2	7.70	M-75	11.0	5,820.0

Production, 6,920.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	2/5/1995	2 7/8	6.40	J-55	5,820.0	6,920.0

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	11.0	452.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	5,820.0	5,820.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	5,820.0	6,920.0

Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	4/26/1995	2 1/16	1.751	3.25	J-55	6,503.00	
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	5/30/2012	2 1/16	1.751	3.25	J-55	6,538.40	

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 1/16	3.25	J-55	202	6,537.40	6,547.4	
Pump Seating Nipple (Notched)	2 1/16	3.25	J-55	1	1.00	6,548.4	

Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE	B	56	6,560.00	6,588.00	3/17/1995
NIOBRARA, ORIGINAL HOLE	C	18	6,646.00	6,654.00	3/17/1995
CODELL, ORIGINAL HOLE		40	6,738.00	6,758.00	2/21/1995

Stimulations & Treatments

Date	Zone	Primary Job Type
3/8/1995	CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

Comment
NO FRAC DATA

Well Name: UPV 31-09G3

VERTICAL - ORIGINAL HOLE, 7/20/2015 10:01:45 AM

Stimulations & Treatments

Date 3/23/1995	Zone NIOBRARA, ORIGINAL HOLE	Primary Job Type DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note
Comment		

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
2/5/1995	COMPENSATED DENSITY	2,550.0	6,894.0
2/5/1995	INDUCTION	450.0	6,919.0
2/19/1995	CBL/CCL/GR	5,300.0	6,787.0
3/18/2014	GYRO	11.0	6,450.0

