

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC69617
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator ENCANA		7. If Unit or CA Agreement, Name and No. COC68997X
Contact: KELLY HAMDEN E-Mail: Kelly.Hamden@encana.com		8. Lease Name and Well No. MCU 7005D-2 M02 893
3a. Address 370 17TH STREET SUITE 1700 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 720-876-5185 Fx: 720-876-6185	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface Tract 43 505FSL 1268FWL 39.386993 N Lat, 107.746170 W Lon At proposed prod. zone Lot 9 2548FNL 851FWL 39.397417 N Lat, 107.747664 W Lon		10. Field and Pool, or Exploratory MAMM CREEK
14. Distance in miles and direction from nearest town or post office* 5280		11. Sec., T., R., M., or Blk. and Survey or Area Sec 2 T8S R93W Mer 6PM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1199	16. No. of Acres in Lease 886.00	12. County or Parish GARFIELD
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3495	19. Proposed Depth 11930 MD 10693 TVD	13. State CO
21. Elevations (Show whether DF, KB, RT, GL, etc.) 7770 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file
		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KELLY HAMDEN Ph: 720-876-5185	Date 07/02/2015
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #307967 verified by the BLM Well Information System
For ENCANA, sent to the Glenwood Springs

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional Operator Remarks:

Please see attached documents for the proposed subject well (In this order):

- 1) SUPO
- 2) 9 Pt. Drilling Plan
- 3) Directional Plan
- 4) Well Plat
- 5) Access Road Maps
- 6) Survey Drawings (Pre-construction, Surface Disturbance plat, Pad layout, Rig layout, Production Layout, Production Schematic, Cross Section, Reclamation Plans)
- 7) Multi Well Plan
- 8) Hydrology Map
- 9) One Mile Radius Map
- 10) Lease Map
- 11) Vicinity Map