FORM 5A Rev 06/12	State of Colorado **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **COMPLETED INTERVAL REPORT**	DE	ET	OE	ES

Document Number: 400861108

Date Received:

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464
2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC
3. Address: 1801 BROADWAY #1000
   City: DENVER   State: CO   Zip: 80202

4. Contact Name: Nolan Redmond
   Phone: (720) 484-2344
   Fax: (720) 484-2363
   Email: nredmond@catamountep.com

5. API Number: 05-067-09918-00
6. County: LA PLATA
7. Well Name: Carpenter 32-6-3   Well Number: 1S
8. Location: QtrQtr: NWSE   Section: 3   Township: 32N   Range: 6W   Meridian: N
9. Field Name: IGNACIO BLANCO   Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL   Status: PRODUCING   Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/10/2015   End Date: 06/10/2015   Date of First Production this formation:

Perforations   Top: 3116   Bottom: 3213   No. Holes: 192   Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Perfs: 3192-3213, 3166-3190, 3116-3119 w/ 4 SPF

This formation is commingled with another formation: ☐ Yes   ☒ No

Total fluid used in treatment (bbl): 3245	Max pressure during treatment (psi):
Total gas used in treatment (mcf):	Fluid density at initial fracture (lbs/gal): 5.50
Type of gas used in treatment:	Min frac gradient (psi/ft): 1.14
Total acid used in treatment (bbl): 43	Number of staged intervals: 1
Recycled water used in treatment (bbl):	Flowback volume recovered (bbl): 67
Fresh water used in treatment (bbl):	Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 216420	Rule 805 green completion techniques were utilized: ☒
	Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2015   Hours: 24   Bbl oil: 0   Mcf Gas: 169   Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 0   Mcf Gas: 169   Bbl H2O: 12   GOR: 0

Test Method: Flowing   Casing PSI: 573   Tubing PSI: 573   Choke Size:

Gas Disposition: SOLD   Gas Type: COAL GAS   Btu Gas: 945   API Gravity Oil: 0

Tubing Size: 2 + 7/8   Tubing Setting Depth: 3249   Tbg setting date: 07/08/2015   Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Nolan Redmond

Title: Geo/Eng Tech   Date: _____   Email nredmond@catamountep.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

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