

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400857132

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 77330

2. Name of Operator: SG INTERESTS I LTD

3. Address: 100 WAUGH DR SUITE 400

City: HOUSTON

State: TX

Zip: 77007

4. Contact Name: Catherine Dickert

Phone: (970) 3850696

Fax: (970) 3850636

Email: cdickert@sginterests.com

5. API Number 05-051-06086-00

7. Well Name: FEDERAL 11-89-17

8. Location: QtrQtr: SWNE

Section: 17

Township: 11S

Range: 89W

Meridian: 6

9. Field Name: BULL MOUNTAIN

Field Code: 7815

6. County: GUNNISON

Well Number: 1

Completed Interval

FORMATION: MANCOS

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/11/2015

End Date: 06/15/2015

Date of First Production this formation: 06/23/2015

Perforations

Top: 7455

Bottom: 8768

No. Holes: 156

Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 144 bbls 15% HCL, 93,864 bbls slickwater, 470,300# 100 mesh, 154,300# 40/70 ottowa sand.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 94008

Max pressure during treatment (psi): 8501

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 144

Number of staged intervals: 4

Recycled water used in treatment (bbl): 9408

Flowback volume recovered (bbl): 21954

Fresh water used in treatment (bbl): 84600

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 786085

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/28/2015

Hours: 24

Bbl oil: 0

Mcf Gas: 6015

Bbl H2O: 1058

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 6015

Bbl H2O: 1058

GOR:

Test Method: flow test

Casing PSI: 1700

Tubing PSI: 970

Choke Size: 46

Gas Disposition: SOLD

Gas Type: SHALE

Btu Gas: 979

API Gravity Oil: 0

Tubing Size: 2 + 7/8

Tubing Setting Depth: 7439

Tbg setting date: 06/27/2015

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Catherine Dickert

Title: Env & Permit Manager Date: _____ Email: cdickert@sginterests.com
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Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)