

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400835724

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464

2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC

3. Address: 1801 BROADWAY #1000

City: DENVER State: CO Zip: 80202

4. Contact Name: Nolan Redmond

Phone: (720) 484-2344

Fax: (720) 484-2363

Email: nredmond@catamountep.com

5. API Number 05-067-09914-00

7. Well Name: Carpenter 32-6-3

8. Location: QtrQtr: NWSE Section: 3 Township: 32N Range: 6W Meridian: N

9. Field Name: IGNACIO BLANCO Field Code: 38300

6. County: LA PLATA

Well Number: 2

## Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/07/2015 End Date: 04/07/2015 Date of First Production this formation: 06/04/2015  
Perforations Top: 2903 Bottom: 2967 No. Holes: 172 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pilot Hole: Perfed 2903-2906.5, 2925-2948, 2950.5-2967, Number Holes: 172, Hole Size: .41", Single stage Frac  
All laterals are uncemented and not fracked.

Lateral #1: Perfed Interval 3315-4971, Number Holes: 546, Hole Size: .5"

Lateral #1 ST #1: Perfed Interval 3199-4814, Number Holes: 525, Hole Size: .5"

Lateral #1 ST #2: Perfed Interval 3354-4980, Number Holes: 546, Hole Size: .5"

Lateral #1 ST #3: Perfed Interval 2749-4781, Number Holes: 609, Hole Size: .5"

Lateral #2: Perfed Interval 3559-5147, Number Holes: 525, Hole Size: .5"

Lateral #2 ST #1: Perfed Interval 3279-5379, Number Holes: 693, Hole Size: .5"

Lateral #2 ST #2: Perfed Interval 3217-5122, Number Holes: 630, Hole Size: .5"

Lateral #2 ST #3: Perfed Interval 2701-5251, Number Holes: 777, Hole Size: .5"

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2894

Max pressure during treatment (psi): 2730

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 1.12

Total acid used in treatment (bbl): 43

Number of staged intervals: 1

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): 156

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 217540

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 06/06/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 197 Bbl H2O: 131  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 197 Bbl H2O: 131 GOR: 0  
Test Method: Flowing Casing PSI: 822 Tubing PSI: 526 Choke Size: \_\_\_\_\_  
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 945 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2685 Tbg setting date: 06/03/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_

\*\* Sacks cement on top: \_\_\_\_\_

\*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Nolan Redmond

Title: Geo/Eng Tech Date: \_\_\_\_\_ Email nredmond@catamountep.com

\_\_\_\_\_ :

## Attachment Check List

Att Doc Num

Name

400871307

WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)