

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2431408

Date Received:

11/14/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10352

2. Name of Operator: CM PRODUCTION LLC

3. Address: 390 UNION BLVD SUITE 620

City: LAKEWOOD

State: CO

Zip: 80228

4. Contact Name: GEORGE ROONEY

Phone: (303) 619-1908

Fax:

Email: GBROONEIV@YAHOO.COM

5. API Number 05-057-06009-00

7. Well Name: SPAULDING, MARGARET

8. Location: QtrQtr: NWNE

Section: 28

Township: 9N

Range: 81W

Meridian: 6

9. Field Name: LONE PINE

Field Code: 51375

6. County: JACKSON

Well Number: 1

### Completed Interval

FORMATION: LAKOTA Status: SHUT IN Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 12/06/1971  
Perforations Top: 2440 Bottom: 2514 No. Holes: 0 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

NO TREATMENT TO REPORT. VERIFYING OPEN PERFS FOR THE COGCC. BURTON-HAWKS SET RBP AT 2518' KB ON 4/27/72, AND ISOLATED THE LAKOTA PERFS FROM 2526-70' KB. 2570' IS THE BOTTOM PERF, NOT 2572' AS INDICATED ON CURRENT COGCC SCOUT CARD. THE 01/13/72 FORM 5 SUBMITTED TO THE COGCC REPORTED THE PRODUCING INTERVAL AS 2405'-2600' W/ACTUAL PERFS FROM 2440' TO 2470'.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2503 Tbg setting date: 09/13/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: ISOLATED LAKOTA PERFS 2526' TO 2570' W/RBP IN 1972. CURRENT LAKOTA PERFS FROM 2440'-2514' SI WO UIC.

Date formation Abandoned: 04/27/1972 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 2518 \*\* Sacks cement on top: 0 \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: george rooney  
Title: cosulting petroluem Date: 11/7/2013 Email: gbrooneyiv@yahoo.com

### Attachment Check List

Att Doc Num	Name
2431408	FORM 5A SUBMITTED
2431409	WELLBORE DIAGRAM
2431410	OTHER
2431411	OTHER
2431412	WELLBORE DIAGRAM

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)