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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT —" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENCANA OIL & GAS (USA) INC.

3. Address and Telephone No.

950 17th Street, Suite 2800 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2234FNL & 407FWL
Sec 23, T8S-R91W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires:

March 31, 1993

5. Lease Designation and Serial No.

C-04164 39

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Divide Creek Unit

8. Well Name and No.

Divide Creek Unit #27

9. API Well No.

05-077-08587

10. Field and Pool, or Exploratory Area

Divide Creek

11. County or Parish, State

Garfield Co. CO.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Sheet.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EnCana Oil & Gas (USA) Inc. respectfully requests approval to abandon the above mentioned well as follows:

Clean out wellbore to 3925'.

Set CICR at 3050'. Est inj rate and pump 225 sks "G" cmt. Sting out and leave 1 bbl on top of retainer.

Displace csg volume with 9# mud.

Spot balance plug from 1600' to 1350'.

Perforate at surface csg shoe and circulate 100 sks "G" cmt into surface pipe.

Pump 120' (20sk) surface plug in 7" csg.

Cutoff wellhead below grade and mark as specified by BLM.

RECEIVED
BUREAU OF LAND MGMT.
JUL 17 11 54 AM '02

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Title Consultant

Date

6/14/02

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

7/3/02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

Well: Divide Creek No. 27
Lease COC 04159
Mesa County, CO

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

Prior to moving on location, notify Gary Osier (970.625.2371) of the Rifle Ranger District (White River National Forest).

FIRE RESTRICTIONS ARE IN EFFECT

1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
4. The perforations at the surface shoe will need to be a minimum of 50' below the shoe or at \pm 564ft.
5. As discussed with Lawrence Lorenzen of Encana (7/1/02), cement will be circulated down the 7" casing and up the 9 5/8" x 7" annulus to the surface.
6. Upon cutting the wellhead off, top off the 7" casing and the 9 5/8" x 7" annulus.
7. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
8. Notify the Grand Junction Field Office of the BLM at least 24 hours prior to initiating the plugging procedure to allow for an BLM representative to be present.

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company: Encana Oil & Gas(USA) Inc. Location : SWNW Sec. 23 T. 8 ^S~~N~~ R. 91 W.
Well No.: Divide Creek No. 27 API No. 05-077-08587 Lease No. COC 04159

**A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker can be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below, welded in place and be buried a minimum of three (3) feet below recontoured surface level. Or, a 4-inch pipe, welded in place and 4' above the recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.
5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
2815 H Road
Grand Junction, CO 81506

(970) 244-3000

7. For downhole concerns or approvals you must contact:

Wayne P. Bankert
Petroleum Engineer
Home: (970) 858-0660
Work: (970) 244-3041

8. For surface concerns contact:

Dave Trappett (Grand Junction Field Office)
Natural Resource Protection Specialist
Work: (970) 244-3034

Dan Sokal (Glenwood Springs Field Office)
Natural Resource Protection Specialist
Work: (970) 947-2810

Gary Osier (Rifle Ranger District)
White River National Forest
Work: (970) 625-2371