


FORM
6
Rev 12/05

State of Colorado
Oil and Gas Conservatio


01884392



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED
MAY 23 2008
COGCC

COGCC Operator Number: 100185

Name of Operator: ENCANA OIL & GAS (USA) INC.

Address: 370 17th STREET, SUITE 1700

City: DENVER State: CO Zip: 80202

Contact Name & Telephone
JOYCE MCGOUGH

No: 720-876-5296

Fax: 720-876-6060

24 hour notice required,
contact:
Tel:

API Number 05-077-08587-0000

Well Name: DIVIDE CREEK Well Number: 27

Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW SEC 23-T8S-R91W 6TH PM

County: MESA Federal, Indian or State Lease Number: COC-04159

Field Name: DIVIDE CREEK Field Number: 16900

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary	X	
Wireline Job Summary		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.346863 Longitude: -107.52872

GPS Data:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment: ☒ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones					
Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
CMEQ	3123	3919	08/02/2002	CEMENT	3050'

Casing History							
String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURFACE	12.25	9.625	36	514	100 Lite, 100 G	514	0
PROD	7.875	5.5	23	3880	630 G, 100 Thix	3880	0

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth with sacks cmt on top. CIBP #2: Depth with sacks cmt on top.

Set 225 sks cmt from 0 ft. to 3050 ft. in ☐ Casing ☐ Open Hole ☒ Annulus

Set 25 sks cmt from 1350 ft. to 1600 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Set 100 sacks half in, half out surface casing from 464 ft. to 564 ft.

Set 120 feet surface plug in casing

Cut four feet below ground level, weld on plate

Dry-Hole Marker: ☒ Yes ☐ No

Set sacks in rat hole Set sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date: 08/02/2002

*Wireline Contractor: *Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: G CEMENT

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOYCE MCGOUGH Email: joyce.mcough@encana.com

Signed: Title: REGULATORY ANALYST Date: 05/20/2008

OGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

Downhole Schematic for Divide Creek Unit # 27

MAY 23 2008

COGCC

ENCANA

Project :South Piceance

API # :05077085870000

Surface Location : SWNW Sec 23 T8S - R91W 6th Pl

Encana Oil & Gas (U.S.) Inc.

Area : Divide Creek

County :MESA

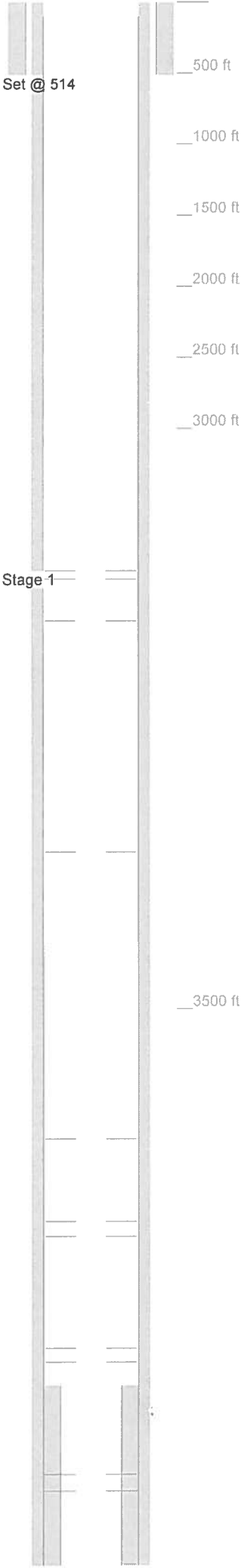
BHL : SWNW-23-8S-91 W 6th PM

As Of :

GL : 9739.0 ft

KB to GL : ft

KB : 0.0 ft

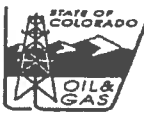


Casing Details								Description Surface
Section Surface	Hole 12.250	Casing 9.625	Mass 36	Set At 514	Length 514	Thread	Grade	
Production	8.750	7	23	3,980	3,880			Production
Liner	8.750	4.5	0	3,980	156			Liner

Cement Details					Blend / Additives
Section	Sequence	Top	Density		
Production		0	0.0		Class G / 2% CaCl, 10% CalSeal & 3% Lodense A2
Liner		3,824	0.0		/
Surface		0	0.0		Class G / 2% CaCl
		0	0.0		Lite /

Frac Summary	
Stage 1 : 3,123 - 3,919, 227 - 0.000" shots, 7363 bbls of Gelled Water, 4500 lbs of 20-40 Sand, 100000 lbs of 20-40 Sand	
Report Date: 11/01/1989	

State of Colorado
Oil and Gas Conservation Commission



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County: MESA Federal, Indian or State Lease Number: COC-04159		
Field Name: DIVIDE CREEK Field Number: 16900		
		Oper OGCC
		Wellbore Diagram X
		Cement Job Summary X
		Wireline Job Summary

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Set 100 sacks half in, half out surface casing from 464 ft. to 564 ft.
Set 120 feet surface plug in casing
Cut four feet below ground level, weld on plate
Set _____ sacks in rat hole Dry-Hole Marker: ☒ Yes ☐ No
Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

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*Wireline Contractor: _____ *Cementing Contractor: BJ SERVICES
Type of Cement and Additives Used: G CEMENT
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOYCE MCGOUGH Email: joyce.mcgough@encana.com
Signed: _____ Title: REGULATORY ANALYST Date: 05/20/2008

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

B

GOCCG

Timothy Bonnet

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: N/A

Report Printed on: JAN-06-05 08:28:47

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CEMENT JOB REPORT

MAY 23 2008

COGCC



PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3000 PSI
						CIRCULATING WELL - RIG	<input type="checkbox"/> BJ <input checked="" type="checkbox"/>
03:36	38	0	2.2			START PUMPING CMT	
03:41	60	0	3.5	12.2	CMT	SHUT DOWN CMT	
03:41	0	0	0	0		MIX UP SOME POZ TO DISPLACEMENT WITH	
03:43	71	0	3.2			START PUMPING DISPLACEMENT	
03:45	68	0	3	6.5	POZ	SHUT DOWN PULL TUBING OUT OF HOLE	
						8-1-02	
						ON LOC 7:15 A.M	
07:40						SAFETY MEETING	
07:49	2000	0	.5	1	H2O	PRESSURE TEST PUMP & LINES	
07:51	26	0	3			START INJEC. TEST	
08:03	120	0	4	45	H2O	BROKE CIRC.	
08:04	125	0	4	46	H2O	SHUT DOWN & MIX TUB OF CMT 15.8# & WEIGHT IT	
08:12	73	0	3			START CMT 15.8# LOST CIRC. WHEN WE STARTED CMT	
08:27	830	0	3	46	CMT	SHUT DOWN CMT & MIX POZ TO DISPLACEMENT WITH	
08:28	24	0	3.9		POZ	START DOWN HOLE WITH POZ	
08:32	39	0	3	12.5	POZ	SHUT DOWN WAIT ON CMT	
10:59	0	0	2.1			START PUMPING TO SEE IF WE CAN BREAK CIRC.	
11:06	51	0	3	21	H2O	SHUT DOWN POZ TO FLAT TANK. RUN RETURNS TO PIT	
11:09	38	0	3		H2O	START PUMPING	
11:13	45	0	3	21	H2O	SHUT DOWN	
11:15	50	0	3			START PUMPING	
11:22	51	0	3	10	H2O	SHUT DOWN	
11:23	48	0	3			START PUMPING	
11:30	41	0	3	12	H2O	SHUT DOWN & WAIT FOR CMT.	
12:00	0	0	0	0		RELEASED FROM JOB	
05:15						ON LOC. 8-02-02	
07:00						SAFETY MEETING	
07:15	2000	0	.5	1	H2O	PRESSURE TEST PUMP & LINES	
07:20	16	0	2.5			START INJEC. TEST	
07:22	133	0	2.3	10	H2O	BROKE CIRC.	
07:33	142	0	2.5	35	H2O	SHUT DOWN & MIX & WIEGHT TUB OF CMT 15.8#	
07:39	90	0	2			START DOWN HOLE WITH CMT 15.8	
07:54	167	0	2.4	47	CMT	SHUT DOWN CMT TO SURFACE	
						230 SKS OF CMT ON LAST PLUG	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	6	433.7	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	



Invoice Process

Run by: GISUSER

Report Date: JAN-06-2005 08:28 AM

Invoice No. : 982344

Job No. : 261710367

Invoice Date : AUG-02-2002

Customer Business Unit No. : 00205670

Customer Business Unit Name : EnCana Oil & Gas USA, Inc.

Number of Customer Copies : 1

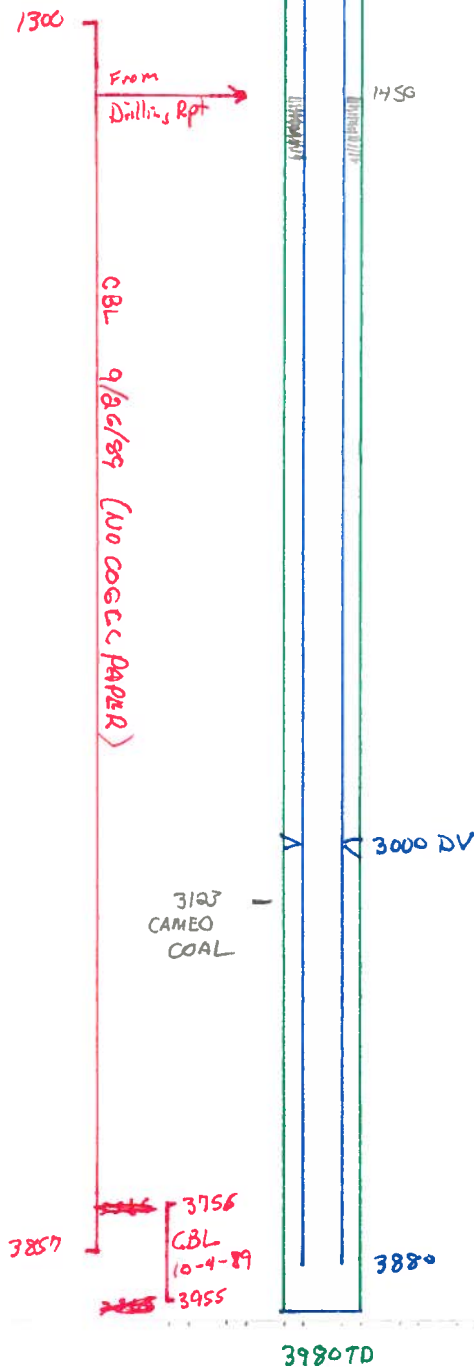
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COGCC

12 1/4" hole
9 5/8" casing 36# K-55
100 sx Lite
100 sx "G"
cmt fall back 30'
T.O. 1" suit - 25 sx

spnd 9/2/89



8 3/4" hole
7" casing 23#

stage 1
Lead 50 sx "G"
Tail 100 sx "G" Thixotropic

stage 2
Lead 330 sx "G" + additives
Tail 100 sx "G" +