

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2431416

Date Received:

11/14/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10352  
2. Name of Operator: CM PRODUCTION LLC  
3. Address: 390 UNION BLVD SUITE 620  
City: LAKEWOOD State: CO Zip: 80228  
4. Contact Name: GEORGE ROONEY  
Phone: (303) 6191908  
Fax:  
Email: GBROONEYIV@YAHOO.COM

5. API Number 05-057-06100-00  
6. County: JACKSON  
7. Well Name: SPAULDING, MARGARET  
Well Number: 13  
8. Location: QtrQtr: SESE Section: 28 Township: 9N Range: 81W Meridian: 6  
9. Field Name: LONE PINE Field Code: 51375

Completed Interval

FORMATION: DAKOTA Status: SHUT IN Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 07/17/1974  
Perforations Top: 2446 Bottom: 2455 No. Holes: 10 Hole size: 1 + 11/16

Provide a brief summary of the formation treatment:

Open Hole: ☐

BURTON-HAWKS DID NOT INCLUDE DAKOTA PERFS (07/15/74) ON COGCC FORM 5 SUBMITTED ON 08/05/74. LAKOTA PERFS: 2506-38"KB (07/11/74) & DAKOTA PERFS 2446-55"KB (07/15/74)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 2552 Tbg setting date: 08/19/2013 Packer Depth:

Reason for Non-Production: WAITING ON UIC PERMIT APPROVAL

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GEORGE ROONEY

Title: COSULTING PERTOLEUM Date: 11/9/2013 Email: GBROONEYIV@YAHOO.COM  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
2431415	WELLBORE DIAGRAM
2431416	FORM 5A SUBMITTED
2431417	WELLBORE DIAGRAM
2431418	OTHER

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	This form serves to report additional perforated interval in Dakota (Lakota was originally reported interval, per doc: (266221) however it was submitted as "Dakota-Lakota."  Corrected formation to simply reflect "Dakota" perf interval. Corrected bottom depth and # holes to reflect only Dakota perfs.	7/17/2015 8:15:22 AM

Total: 1 comment(s)