

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400869570

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 46290

Contact Name: Carelia Rojas

Name of Operator: K P KAUFFMAN COMPANY INC

Phone: (303) 8254822

Address: 1675 BROADWAY, STE 2800

Fax: (303) 8254825

City: DENVER State: CO Zip: 80202

Email: crojas@kpk.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-001-06812-00

Well Name: HOSMER

Well Number: 4-9

Location: QtrQtr: NESE Section: 4 Township: 2S Range: 64W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number: _____

Field Name: JAMBOREE

Field Number: 40590

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.904156

Longitude: -104.547922

GPS Data:

Date of Measurement: 08/31/2007

PDOP Reading: 2.2

GPS Instrument Operator's Name: R. Gorka

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☒ No

Estimated Depth: 8041

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☒ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7960	7966	07/15/2015	B PLUG CEMENT TOP	7810

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	242	200	280	0	CBL
1ST	7+7/8	4+1/2	10.5	8,032	150	8,041	7,700	CBL
			Stage Tool	310	25	310	190	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7810 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7640 ft. with 50 sacks. Leave at least 100 ft. in casing 7610 CICR Depth

Perforate and squeeze at 4870 ft. with 25 sacks. Leave at least 100 ft. in casing 4830 CICR Depth

Perforate and squeeze at 2010 ft. with 50 sacks. Leave at least 100 ft. in casing 1960 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 07/15/2015

*Wireline Contractor: Nabors / Casedhole Services

*Cementing Contractor: Hurricane Services

Type of Cement and Additives Used: 15.8ppg cement

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Complete plugging procedure:

- 1.- Set CIBP at 7810'
- 2.- Re-perforate 7640'
Retainer set at 7600'
Squeeze 50sxs of cement
Cement left in csg 10sxs
- 3.- Re-perforate 4870'
Retainer set at 4830'
Squeeze 25sxs of cement
Cement left in csg 10sxs
- 4.- Re-perforate 2010'
Retainer set at 1960'
Squeeze 50sxs of cement
Cement left in csg 10sxs
- 5.- Re-perforate 660'
Retainer set at 610'
Squeeze 25sxs of cement
Cement left in csg 10sxs
- 6.- Re-perforate 375'
Retainer set at 310'
Squeeze 25sxs of cement
Cement left in csg 10sxs
- 7.- Surface plug 10sxs

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Susana Lara-Mesa
Title: VP of Engineering Date: _____ Email: slaramesa@kpk.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400869606	OPERATIONS SUMMARY
400869607	OPERATIONS SUMMARY
400869608	CEMENT JOB SUMMARY
400869611	CEMENT JOB SUMMARY
400869612	CEMENT JOB SUMMARY
400869613	WIRELINER JOB SUMMARY
400869616	WELLBORE DIAGRAM
400869620	PROPOSED PLUGGING PROCEDURE
400869624	CEMENT BOND LOG

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)