

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400855404

Date Received:

06/29/2015

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10261

Contact Name: Paul Gottlob

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (720) 420-5747

Address: 730 17TH ST STE 610

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-123-40702-00

County: WELD

Well Name: Matrix

Well Number: K-29HN

Location: QtrQtr: SESW Section: 29 Township: 6N Range: 65W Meridian: 6

Footage at surface: Distance: 511 feet Direction: FSL Distance: 2199 feet Direction: FWL

As Drilled Latitude: 40.452857 As Drilled Longitude: -104.688818

## GPS Data:

Date of Measurement: 07/07/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: Bryan Johnson

\*\* If directional footage at Top of Prod. Zone Dist.: 798 feet. Direction: FSL Dist.: 2481 feet. Direction: FEL

Sec: 29 Twp: 6N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 470 feet. Direction: FNL Dist.: 2458 feet. Direction: FEL

Sec: 29 Twp: 6N Rng: 65W

Field Name: GREELEY

Field Number: 32760

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/06/2015 Date TD: 03/11/2015 Date Casing Set or D&amp;A: 03/13/2015

Rig Release Date: 03/21/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11476 TVD\*\* 6944 Plug Back Total Depth MD 11458 TVD\*\* 6944

Elevations GR 4708 KB 4731

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

Mud in .las &amp; .pdf, Gamma in .las &amp; .pdf, CBL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	747	250	0	747	VISU
1ST	8+3/4	7	26	0	7,489	670	20	7,489	CBL
1ST LINER	6+1/8	4+1/2	11.6	6624	11,473	376	6,624	11,476	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,908	6,959	NO	NO	
NIOBRARA	7,323	11,458	NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: 6/29/2015 Email: paul.gottlob@iptenergyservices.com

## Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400855466	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400859225	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400868762	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400855404	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400855490	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400855493	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400855494	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400855500	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400855503	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400861398	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft. Form not due until 60 days from rig release for entire pad. No as built supplied.	6/30/2015 12:09:16 PM

Total: 1 comment(s)