

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Jessica Azzolina
Phone: (720) 440-6100
Fax: (720) 279-2331
Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41258-00
6. County: WELD
7. Well Name: State Pronghorn
Well Number: W43-32-31MRLNC
8. Location: QtrQtr: SESE Section: 32 Township: 5N Range: 61W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/15/2015 End Date: 06/17/2015 Date of First Production this formation: 07/04/2015
Perforations Top: 6730 Bottom: 12350 No. Holes: Hole size: 6.125

Provide a brief summary of the formation treatment: Open Hole: [X]
34 stage Niobrara pumped a total of 83,008 bbls of fluid (Phaser) and 5,100,000 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,359 psi, ATR 49 bpm, Final ISDP 2,804 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 83008 Max pressure during treatment (psi): 5279
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 985 Number of staged intervals: 34
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12075
Fresh water used in treatment (bbl): 83008 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 5100000 Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/13/2015 Hours: 72 Bbl oil: 222 Mcf Gas: 204 Bbl H2O: 2406
Calculated 24 hour rate: Bbl oil: 74 Mcf Gas: 68 Bbl H2O: 802 GOR: 919
Test Method: FLOWING Casing PSI: 1050 Tubing PSI: 375 Choke Size: 19
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6650 Tbg setting date: 07/02/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Azzolina
Title: Drilling Technician Date: _____ Email jazzolina@bonanzacrk.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)