

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400867559			
Date Received: 07/14/2015			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10150 Contact Name Jessica Donahue
 Name of Operator: BLACK HILLS PLATEAU PRODUCTION LLC Phone: (720) 210-1333
 Address: 1515 WYNKOOP ST STE 500 Fax: (303) 566-3344
 City: DENVER State: CO Zip: 80202 Email: Jessica.Donahue@blackhillscorp.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 22423 00 OGCC Facility ID Number: 437387
 Well/Facility Name: Homer Deep Unit Well/Facility Number: 7-23AH
 Location QtrQtr: NESW Section: 7 Township: 8S Range: 98W Meridian: 6
 County: GARFIELD Field Name: SOUTH SHALE RIDGE
 Federal, Indian or State Lease Number: COC067159

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

GROUND WATER SAMPLING

Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d (3).

NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.

- Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4): There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a 1/2-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.
 - 0 Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
 - 4 Number of Water Source Exceptions requested per Rule 609.c.
 - 1 Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**
 - 0 Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling.
The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.
- Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

_____ Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Sample ID	Facility ID	Sample Date	Sample Purpose

COMMENTS

Black Hills Plateau Production LLC (Black Hills) is requesting an exemption to the ground water sampling rule 609 as outlined in COGCC Rule 609.c(1) due to no water wells being present within the 1/2 mile radius. DWR Data suggests well #69667 Owned by Maralex Resources, Inc. falls within the 1/2 mile radius, however, after discussions with a Maralex representative as well as site visits conducted this year, it was confirmed that well #69667 does not exist.

Black Hills is requesting that an exception to COGCC rule 609 requirements for the Homer Deep 7-23 pad for the above mentioned reasons.

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Donahue
 Title: Regulatory Technician Email: Jessica.Donahue@blackhillscorp.com Date: 7/14/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEPSELL, ARTHUR Date: 7/15/2015

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental Data	A review of DWR data on the COGCC website indicates that there are no additional water features, other than those addressed by the operator, that meet the 100 series definition of a water source within 1/2 mile of the oil and gas well(s).	7/15/2015 8:05:19 AM
Environmental Data	The number of water wells determined to be unsuitable was amended from 1 to 0 with the operator's approval. The correspondence with the approval is included in the attachments.	7/15/2015 8:05:05 AM

Total: 2 comment(s)

Attachment Check List**Att Doc Num****Name**

400867559	FORM 4 SUBMITTED
400868295	CORRESPONDENCE

Total Attach: 2 Files