



BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 100264 3. BLM Lease No: _____
2. Name of Operator: XTO ENERGY INC
4. API Number; 05-067-06749-00 5. Multiple completion? ☐ Yes ☒ No
6. Well Name: TIFFANY 3-M Number: 2
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,35,33N,7W,N
8. County LA PLATA 9. Field Name: IGNACIO BLANCO
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 07/07/2015

12. Well Status: ☐ Flowing
☐ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☒ Plunger Lift

13. Number of Casing Strings:
☐ Two ☒ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____ Fm: _____	Tubing: <u>92</u> Fm: <u>PNLK</u>	Prod Csg <u>138</u> Fm: <u>PNLK</u>	Intermediate Csg: <u>0</u>	Surf. Csg <u>33</u>
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BRADENHEAD TEST

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/>	PNLK 92	<input type="checkbox"/> 138		D
	05:00	<input type="checkbox"/>	PNLK 106	<input type="checkbox"/> 141		V
	10:00	<input type="checkbox"/>	PNLK 108	<input type="checkbox"/> 142		V
	15:00	<input type="checkbox"/>	PNLK 111	<input type="checkbox"/> 143		V
	20:00	<input type="checkbox"/>	PNLK 113	<input type="checkbox"/> 143		V
	25:00	<input type="checkbox"/>	PNLK 115	<input type="checkbox"/> 144		V
30:00	<input type="checkbox"/>	PNLK 118	<input type="checkbox"/> 145		V	
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>						

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

INTERMEDIATE CASING TEST

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/>	PNLK 92	<input type="checkbox"/> 138		O
	05:00	<input type="checkbox"/>	PNLK 106	<input type="checkbox"/> 141		O
	10:00	<input type="checkbox"/>	PNLK 108	<input type="checkbox"/> 142		O
	15:00	<input type="checkbox"/>	PNLK 111	<input type="checkbox"/> 143		O
	20:00	<input type="checkbox"/>	PNLK 113	<input type="checkbox"/> 143		O
	25:00	<input type="checkbox"/>	PNLK 115	<input type="checkbox"/> 144		O
30:00	<input type="checkbox"/>	PNLK 118	<input type="checkbox"/> 145		O	
Instantaneous Intermediate Casing PSIG at end of test: > <u>0</u>						

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Kirk Becker Title: Lease Operator Phone: (970) 317-0040

Signed: Rhonda Smith Title: Regulatory Clerk Date: 7/14/2015

Witnessed By: _____ Title: _____ Agency: _____