

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/06/2015

Document Number:
666801118

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>286867</u>	<u>335743</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Compliance Summary:

QtrQtr: NESE Sec: 8 Twp: 6S Range: 94W

Inspector Comment:

Action required items noted in previous inspection have been satisfied

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211276	WELL	PR	12/01/2010	GW	045-07035	DOE RM-2-8	PR	<input checked="" type="checkbox"/>
286863	WELL	PR	03/12/2008	GW	045-12823	FEDERAL RWF 333-8	PR	<input checked="" type="checkbox"/>
286864	WELL	PR	03/12/2008	GW	045-12822	FEDERAL RWF 433-8	PR	<input checked="" type="checkbox"/>
286865	WELL	PR	07/17/2007	GW	045-12821	FEDERAL RMV 166-8	PR	<input checked="" type="checkbox"/>
286866	WELL	PR	05/30/2007	GW	045-12820	FEDERAL RWF 533-8	PR	<input checked="" type="checkbox"/>
286867	WELL	PR	06/12/2007	GW	045-12819	FEDERAL RWF 343-8	PR	<input checked="" type="checkbox"/>
286868	WELL	PR	06/12/2007	GW	045-12818	FEDERAL RWF 443-8	PR	<input checked="" type="checkbox"/>
286869	WELL	PR	06/12/2007	GW	045-12817	FEDERAL RWF 423-8	PR	<input checked="" type="checkbox"/>
286870	WELL	PR	09/10/2012	GW	045-12816	FEDERAL RWF 23-8	PR	<input checked="" type="checkbox"/>
286871	WELL	PR	01/31/2009	GW	045-12815	FEDERAL RWF 323-8	PR	<input checked="" type="checkbox"/>
286872	WELL	PR	02/28/2009	GW	045-12814	FEDERAL RWF 334-8	PR	<input checked="" type="checkbox"/>
286873	WELL	PR	09/10/2012	GW	045-12813	FEDERAL RWF 434-8	PR	<input checked="" type="checkbox"/>
286874	WELL	PR	01/31/2009	GW	045-12812	FEDERAL RWF 534-8	PR	<input checked="" type="checkbox"/>
286875	WELL	PR	02/28/2009	GW	045-12811	FEDERAL RWF 34-8	PR	<input checked="" type="checkbox"/>

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286886	WELL	PR	01/31/2009	GW	045-12806	FEDERAL RWF 313-9	PR	<input checked="" type="checkbox"/>
286887	WELL	PR	03/12/2008	GW	045-12805	FEDERAL RWF 413-9	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	16	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical unit at wellhead		
Horizontal Heated Separator	20	SATISFACTORY			
Horizontal Heated Separator	8	SATISFACTORY			

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 286867

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211276 Type: WELL API Number: 045-07035 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 286863 Type: WELL API Number: 045-12823 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 286864 Type: WELL API Number: 045-12822 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 286865	Type: WELL	API Number: 045-12821	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286866	Type: WELL	API Number: 045-12820	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286867	Type: WELL	API Number: 045-12819	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286868	Type: WELL	API Number: 045-12818	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286869	Type: WELL	API Number: 045-12817	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286870	Type: WELL	API Number: 045-12816	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286871	Type: WELL	API Number: 045-12815	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286872	Type: WELL	API Number: 045-12814	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286873	Type: WELL	API Number: 045-12813	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286874	Type: WELL	API Number: 045-12812	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286875	Type: WELL	API Number: 045-12811	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286886	Type: WELL	API Number: 045-12806	Status: PR	Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 286887 Type: WELL API Number: 045-12805 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? Pass CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

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1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? Pass
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass					
Retention Ponds	Pass					
Tackifiers	Pass					
Seeding	Pass					
		Sediment Traps	Pass			
Ditches	Pass					
		Ditches	Pass			

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		Culverts	Pass			
Rip Rap	Pass					
		Gravel	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT