



Bison Oil Well Cementing Single Cement Surface Pipe

Date: 12/30/2014

Invoice #: 35096

API#

Foreman: kirk kallhoff

Customer: Anadarko Petroleum Corporation

Well Name: gooding 36n-a6hz

County: Weld
State: Colorado

Sec: 2
Twp: 2n
Range: 65w

Consultant: randy

Rig Name & Number: major 42

Distance To Location: 25

Units On Location: 4030-3203/4018-3204

Time Requested: 400 am

Time Arrived On Location: 300 am

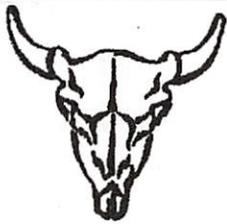
Time Left Location: 10:00 am

WELL DATA	Cement Data
Casing Size OD (in) : 9.625	Cement Name: BFN III
Casing Weight (lb) : 36.00	Cement Density (lb/gal) : 14.2
Casing Depth (ft.) : 1,568	Cement Yield (cuft) : 1.49
Total Depth (ft) : 1579	Gallons Per Sack: 7.48
Open Hole Diameter (in.) : 13.50	% Excess: 15%
Conductor Length (ft) : 47	Displacement Fluid lb/gal: 8.3
Conductor ID : 16	BBL to Pit:
Shoe Joint Length (ft) : 41	Fluid Ahead (bbls): 30.0
Landing Joint (ft) : 8	H2O Wash Up (bbls): 10.0
Max Rate:	Spacer Ahead Makeup
Max Pressure:	

Calculated Results	Pressure of cement in annulus
cuft of Shoe 17.80 cuft (Casing ID Squared) X (.005454) X (Shoe Joint ft)	Displacement: 118.67 bbls (Casing ID Squared) X (.0009714) X (Casing Depth + Landing Joint - Shoe Joint)
cuft of Conductor 41.88 cuft (Conductor Width Squared) - (Casing Size OD Squared) X (.005454) X (Conductor Length ft)	Hydrostatic Pressure: 1156.71 PSI
cuft of Casing 854.86 cuft (Open Hole Squared) - (Casing Size Squared) X (.005454) X (Casing Depth - Conductor Length)	Pressure of the fluids inside casing
Total Slurry Volume 914.53 cuft (cuft of Shoe) + (cuft of Conductor) + (cuft of Casing)	Displacement: 658.41 psi Shoe Joint: 30.25 psi Total: 688.66 psi
bbls of Slurry 162.88 bbls (Total Slurry Volume) X (.1781)	Differential Pressure: 468.45 psi
Sacks Needed 614 sk (Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)	Collapse PSI: 2020.00 psi Burst PSI: 3520.00 psi
Mix Water 109.31 bbls (Sacks Needed) X (Gallons Per Sack) ÷ 42	Total Water Needed: 267.98 bbls

[Signature]
 Authorization To Proceed

Customers hereby acknowledges and specifically agrees to the terms and condition on this work order, including, without limitation, the provisions on this work order.



**Bison Oil Well Cementing
Single Cement Surface Pipe**

Customer
Well Name

Anadarko Petroleum Corporation
gooding 36n-a6hz

INVOICE #
LOCATION
FOREMAN
Date

35096
Weld
kirk kallhoff
12/30/2014

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

		Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
		BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
Safety Meeting	640am															
MIRU	330am															
CIRCULATE	720am	0	820am	10	0			0			0			0		
Drop Plug		10	822am	50	10			10			10			10		
820 am		20	825am	50	20			20			20			20		
		30	827am	60	30			30			30			30		
		40	830am	160	40			40			40			40		
M & P		50	832am	200	50			50			50			50		
Time	Sacks	60	835am	270	60			60			60			60		
730 am	614	70	839am	330	70			70			70			70		
817 amstop		80	844am	400	80			80			80			80		
		90	847am	450	90			90			90			90		
		100	851am	500	100			100			100			100		
		110	856am	580	110			110			110			110		
% Excess	15%	120			120			120			120			120		
Mixed bbls	109.4	130			130			130			130			130		
Total Sacks	614	140			140			140			140			140		
bbl Returns	31	150			150			150			150			150		
Water Temp																

Notes:

bumped plug at 902 am at 1460 psi

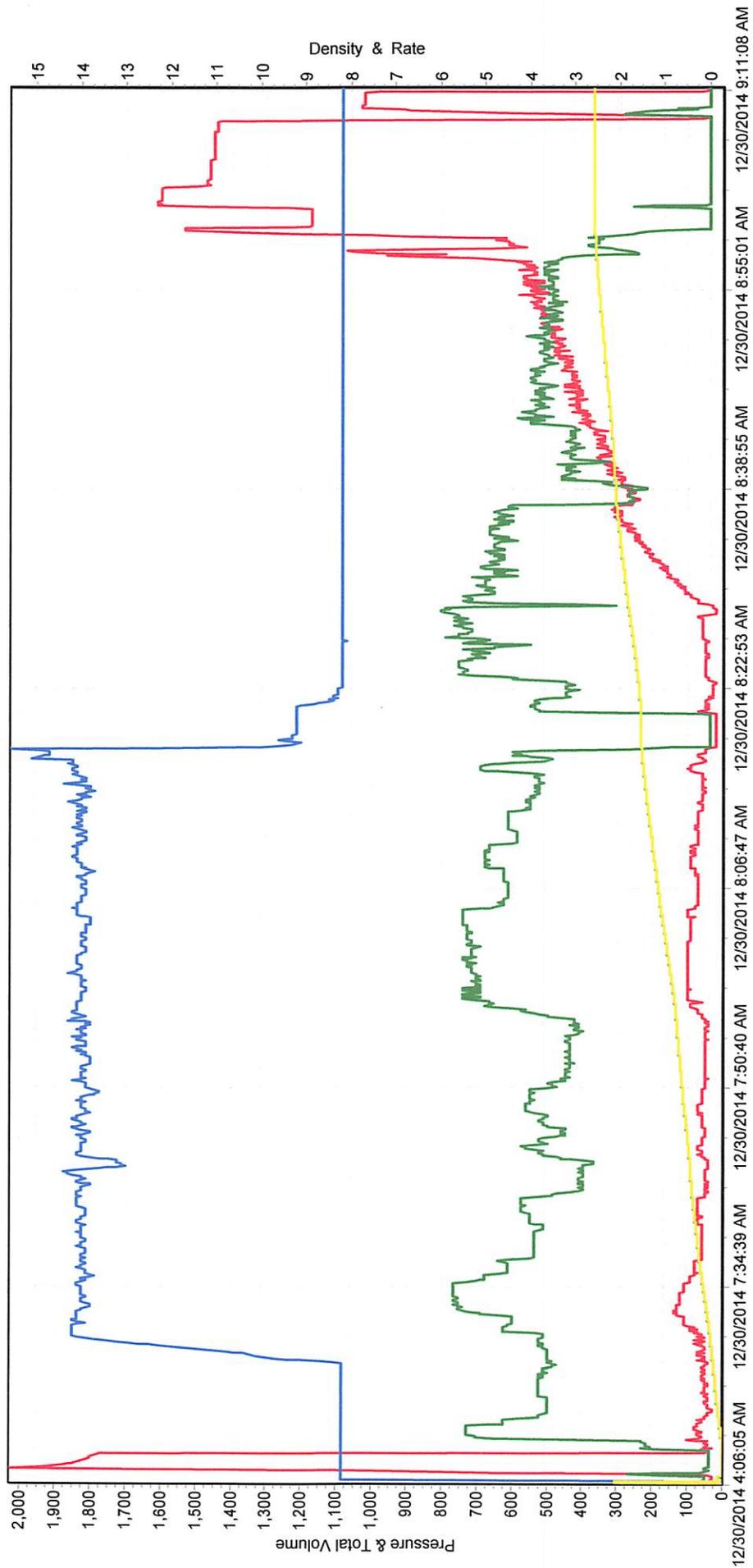
floats held

X Andy Case
Work Performed

X APC
Title

X 12-30-14
Date

M/D TOTCO 2000 SERIES



Release and Indemnification

Customer acknowledges and assumes the risks associated with oil well drilling, cementing and acidizing, including, without limitation, destabilization, loss of production, contamination, fracturing and loss of well control. Customer agrees to release Bison Oil Well Cementing, Inc., Bison Energy Services, Inc., its agents, employees and assigns, from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by customer and those persons or entities customer has the ability to bind by contract. Customer also agrees to indemnify and hold harmless Bison Oil Well Cementing, Inc., Bison Energy Services, Inc., its agents, employees and assigns, from and against any and all liability, claims, costs, expenses, attorneys fees and damages whatsoever for claims, costs, expenses, attorneys fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from: loss or reduction of production, destabilization loss of oil well control, failure of or contamination by acid stimulation, hydraulic fracturing, cementing, pumping services, incompatible fluid or other processes to stimulate, complete or end production, and/or any other condition. Customer's release, indemnity and hold harmless obligation shall apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of Bison Oil Well Cementing, Inc. and/or Bison Energy Services, Inc. or any defect in the data, products, supplies, materials or equipment furnished by Bison Oil Well Cementing, Inc. whether in the design, manufacturing, maintenance, or marketing thereof or from failure to warn of such defect. In the event that any portion of this release and indemnity is found by a court of competent jurisdiction to be inoperable or unenforceable, the remaining portions and provisions shall apply, and customer agrees that the contract price herein shall be the limit of Bison Oil Well Cementing, Inc.'s liability, if any.