

## US ROCKIES REGION

## Anadarko Daily Summary Report

Well: VAWTER ESTATE #1

Project: COLORADO-WELD-NAD83-UTM13

Site: VAWTER ESTATE #1

Rig name no.: ECWS 7/7

Event: RE ENTER

Start date: 5/12/2015

End date: 6/23/2015

Spud date: 10/21/1978

Active datum: RKB @5,116.00usft (above Mean Sea Level)

UWI: SW/SW/0/1/N/66/W/2/0/0/6/PRIME/S/660.00/W/0/660.00/0/0

Report no.	Report date	MD (usft)	24 hr summary
1	05/12/2015		MIRU. PU & TIH w/ 7 7/8 jetted rock bit, 7 4.75" DC, 2 7/8 tbg. Tag cement at 15'. Drill thru at 17'. TIH. Tag cement at 240'. Drill to 270'. Getting lots of heavy mud back in returns. Circ clean. PU into SC for night. SDFN.
2	05/13/2015		TIH. Tag at 240. Circ to 270. Drill out mud to 600. Tag cement at 610. Drill to 627. Circ clean. TOO H into SC. SDFN.
3	05/14/2015		TIH. Worked thru tight spot at 280. tag agt 600. Circ to 627. Drill out cement to 685. Getting very hard cement back in returns. Circ clean. TOO H into SC. SDFN.
4	05/15/2015		TIH. tag at 665'. PU PS. Drill out hard cement to 750'. Circ clean. TOO H into SC. SDFN.
5	05/18/2015		TIH. Tag at 670. PU PS. Circ to 750. Drill out cement to 805'. circ clean. TOO H into SC. SDFN.
6	05/19/2015		TIH. Tag at 705'. PU PS. Circ to 805'. Drill cement to 880'. Circ clean. TOO H into SC for night. SDFN.
7	05/20/2015		TIH w/ 7-7/8" BIT, SEVEN 4.75" DRILL COLLARS ON 2-7/8" 6.5# N-80 TBG, TAG @ 625', SWIVEL UP & CIRCULATE DOWN TO 880', DRILL OUT CEMENT TO 945', CIRCULATE CLEAN, PUH, BIT @ 225', SDFN
8	05/21/2015		TIH w/ 7-7/8" BIT, SEVEN 4.75" DRILL COLLARS ON 2-7/8" 6.5# N-80 TBG, TAG @ 786', SWIVEL UP & CIRCULATE DOWN TO 945', START DRILLING CEMENT, FALL OUT OF CEMENT @ 965', DRILL DOWN TO 1010', WAIT ON MUD, DRILL DOWN TO 1040', PUH, BIT @ 225', SDFN
9	05/22/2015		TIH w/ 7-7/8" BIT, SEVEN 4.75" DRILL COLLARS ON 2-7/8" 6.5# N-80 TBG, TAG @ 1000', SWIVEL UP & CIRCULATE DOWN TO 1040', DRILL DOWN TO 1135', CIRCULATE HOLE CLEAN, PUMP A 3BBL SWEEP w/ ALCOMER 74-L, PUH, BIT @ 225', SWI, DRAIN UP, SDFN
10	05/26/2015		TIH. Tag at 818'. PU PS. WSash down to 1135. Drill down to 1150'. Hydraulic motor on rig pump broke. TOO H into SC. SDFN.
11	05/27/2015		TIH. Tag at 1120'. Circ to 1135. PU PS. Wash down to 1260'. Losing fluid (45 BBL / hour). Getting dehydrated mud back in returns. Circ clean. TOO H into SC. SDFN.
12	05/28/2015		SB DC. Strip out bit. TIH w/ WS to 570. Pumped pill of 5 sx Magfiber. TOO H. Strip on bit. TIH. Tag at 1220. Circ to 1260. Drill / wash down to 1325. Circ clean. TOO H into SC. SDFN.
13	05/29/2015		TIH. Work thru tight spots to 1300 (tag). PU PS. Drill / wash down to 3500'. Could not circ. PU to 3040 still could not circ. PU to 2500. Circ was spotty. PU to 2000 circ clean. TOO H into SC. SDFN.
14	05/30/2015		TIH. Stopped every 300' & circ clean. Getting lots of mud & shale back in returns. Worked thru many tight spots. Drill/wash down to 3950. Circ clean. TOO H into SC. SDFN.
15	05/31/2015		TIH. Tag at 3930. Drill / wash down to 4910. Started getting sticky. Circ for 1.5 hr. TOO H into SC. SDFN.
16	06/01/2015		TOOH, LD DC & bit. TIH. Stacked out at 575. PU PS. worked on plug for 1 hr. TOO H. TIH w/ 3 7/8 rock bit. Drilled thru plug. TIH to 4900. RU Coretech. <b>Ran gyro survey to 4680.</b> RU Sanjel. <b>Pumped 150 sx</b> G cement w/ cello flake. TOO H. SDFN.
17	06/02/2015		TIH. Drilled thru plug at 575. TIH & tag at 4375. TOO H & LD 3130' tbg. Could not circ. TOO H. Clean bit. TIH. drill thru plug at 575. TIH. EOT = 1245. RU Sanjel. <b>Pumped</b> 10 BBL SAPP, <b>500 sx</b> type 3 cement. Full returns thru out job. No cement back in return
18	06/03/2015		TIH. <b>Tag cement at 441'</b> . EOT = 440. RU Sanjel. <b>Pumped 200 sx</b> Type 3 cement. Got cement in returns at end of job. TOO H & LD tbg. SDFN.
19	06/04/2015		TIH. <b>Tag cement at 290'</b> . EOT = 286'. RU Sanjel. <b>Pumped</b> 10 BBL WG-1L, CaC12, Fiberblock. Spacer, 20 BBL SMS, spacer, <b>155 sx</b> Control Set C cement. Got cement in returns at end of job. TOO H. SDFN.
20	06/05/2015		TIH. <b>Tag cement at 115'</b> . TOO H. NDBOP. RDMO.
21	06/09/2015		MIRU Nail's tester pumped on 8 5/8 surface, wellhead cap leaked, did some work on it, but still leaked got different surface head & changed wellheads, PT 8 5/8 to 1000psi/15 mins lost 150 psi. MIRU Warrior WL RIH 8 5/8 CIBP stacked out @ 32' RDMO
06/09/15 - DID NOT SET CIBP PER REED BOEGER.			
22	06/18/2015		CT to location JSA meeting, RU vac truck & hotsy pumpthn out & circulated out drilling mud out of the 8 5/8 csg down to 90' hit hard spot@ 90' Sucked all fluid out to 90' RDMO

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23	06/23/2015		DUG UP SURFACE CASING. CUT CASING 6' BELOW GL. TAGGED @ 110'. FILLED CASING STUB WITH 55 BAGS 5000 PSI CEMENT. CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO. BACKFILLED.
24	06/23/2015		TIME : 13:30, ROUTE : RE-ENTRY, WINS: J3328, PROJECT TYPE: P&A, PROD: SUSX, BATT#: RE-ENTRY, GATHERER: N/A, STATION: N/A, LINE : N/A, COMMENTS: RE-ENTRY P&A'd OFFLINE.