

June 26, 2015

Mr. Matt Lepore, Director  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203



7535 Hilltop Circle  
Denver, CO 80221  
[www.petro-fs.com](http://www.petro-fs.com)

**RE: COGCC Rule 318A.a.: Exception Location Request  
COGCC Rule 318A.c.: Twinning Exception Location Consent  
Hester Farms 31-H Pad: Lot 2 Section 31, Township 7 North, Range 66 West  
Weld County, Colorado**

Dear Mr. Lepore:

Bayswater Exploration & Production, LLC (Bayswater) is planning to drill 12 horizontal wells on the above referenced pad at the following locations:

<b>Hester Farms A-36HN</b>	<b>1589' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400845341</b>
<b>Hester Farms B-36HC</b>	<b>1604' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400845424</b>
<b>Hester Farms C-36HN</b>	<b>1619' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400845444</b>
<b>Hester Farms D-36HN</b>	<b>1634' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400845455</b>
<b>Hester Farms E-36HC</b>	<b>1649' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400845471</b>
<b>Hester Farms F-36HN</b>	<b>1664' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400845487</b>
<b>Hester Farms G-36HN</b>	<b>1679' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400847057</b>
<b>Hester Farms H-36HC</b>	<b>1694' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400847127</b>
<b>Hester Farms I-36HN</b>	<b>1709' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400850717</b>
<b>Hester Farms J-36HN</b>	<b>1724' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400850758</b>
<b>Hester Farms K-36HC</b>	<b>1739' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400850958</b>
<b>Hester Farms L-36HN</b>	<b>1754' FNL, 202' FWL</b>	<b>Section 31-T7N-R66W</b>	<b>Doc#400851007</b>

The surface locations of Bayswater's proposed wells have been staked outside of the Colorado Oil & Gas Conservation Commission (COGCC) Rule 318A.a. Greater Wattenberg Area (GWA) Drilling Window and are being permitted as exception locations. In addition, under the COGCC Rule 318A.c. any new Twinning well is to be located within 50 feet of an existing well. Bayswater's proposed wells are located approximately 589 feet from the nearest Oil and Gas well. Bayswater has obtained written permission from the surface owner by way of signed waiver.

Bayswater respectfully requests the COGCC to review the enclosed information and approve the requested exception location and Application for Permit to Drill for the wells on the subject pad. Many thanks.

Respectfully,



Jeff Annable  
Regulatory Technician  
Agent for Bayswater Exploration & Production, LLC

*We are what we repeatedly do. Excellence, then, is not an act, but a habit.*

*-Aristotle*