



# Daily Completion Operations

Date: 3/5/2014  
Report #: 1.0

Well Name: State 6524 11-28

|                               |  |                           |                                       |                                  |
|-------------------------------|--|---------------------------|---------------------------------------|----------------------------------|
| Well Name<br>State 6524 11-28 | Operator<br>PDC Energy Inc.              | API/JWI<br>05123208760000 | Well Number<br>105.003100             | Last Mod By<br>echavez           |
| District<br>Evans             | Field Name<br>Wattenberg                 | County<br>Weld            | State/Province<br>CO                  |                                  |
| Well Type<br>Development      | Surface Legal Location<br>NWNW 28 6N 63W | Spud Date<br>5/3/2003     | Original KB Elevation (m)<br>1,437.13 | Ground Elevation (m)<br>1,434.08 |
|                               |  |                           |                                       | KB-Ground Distance (m)<br>3.05   |

## Daily Operation: 3/5/2014 14:00 - 3/5/2014 18:00

|            |                                     |           |                        |          |                              |
|------------|-------------------------------------|-----------|------------------------|----------|------------------------------|
| AFE Number | Job Category<br>Completion/Workover | Objective | Start Date<br>3/5/2014 | End Date | Primary Job Type<br>Workover |
|------------|-------------------------------------|-----------|------------------------|----------|------------------------------|

## Rigs

|            |            |
|------------|------------|
| Contractor | Rig Number |
|------------|------------|

## Daily Operations

|                               |                             |  |  |
|-------------------------------|-----------------------------|--|--|
| Report Start Date<br>3/5/2014 | Report End Date<br>3/5/2014 | Daily Field Est Total (Cost)<br>4,981.00 | Cum Field Est To Date (Cost)<br>4,981.00 |
|-------------------------------|-----------------------------|--|--|

Operations Summary  
ITP 700 psi, ICP 200 psi, ISCP 0 psi, well was shut in, MIRU Ensign Rig 339, blow down well to the work tank, function test BOP, control well with 40 bbl of Claytreat/Biocide water, ND master valve and production tree, NU BOP, PU tag jts, tag with 5 jts 140 ft, LD tag jts, shut down, drain pump and lines, SD.

Operations Next Report Period

|         |                  |                |                |
|---------|------------------|----------------|----------------|
| Weather | Temperature (°C) | Hole Condition | Road Condition |
|---------|------------------|----------------|----------------|

## Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Code 1 | Code 2 | Com |
|------------|----------|----------|--------------|--------|--------|-----|
|            |          |          |              |        |        |     |



# Daily Completion Operations

Date: 3/6/2014  
Report #: 2.0

Well Name: State 6524 11-28

|                               |  |                           |                                       |                                  |
|-------------------------------|--|---------------------------|---------------------------------------|----------------------------------|
| Well Name<br>State 6524 11-28 | Operator<br>PDC Energy Inc.              | API/UWI<br>05123208760000 | Well Number<br>105.003100             | Last Mod By<br>echavez           |
| District<br>Evans             | Field Name<br>Wattenberg                 | County<br>Weld            | State/Province<br>CO                  |                                  |
| Well Type<br>Development      | Surface Legal Location<br>NWNW 28 6N 63W | Spud Date<br>5/3/2003     | Original KB Elevation (m)<br>1,437.13 | Ground Elevation (m)<br>1,434.08 |
|                               |  |                           |                                       | KB-Ground Distance (m)<br>3.05   |

## Daily Operation: 3/5/2014 18:00 - 3/6/2014 18:00

|            |                                     |           |                        |          |                              |
|------------|-------------------------------------|-----------|------------------------|----------|------------------------------|
| AFE Number | Job Category<br>Completion/Workover | Objective | Start Date<br>3/5/2014 | End Date | Primary Job Type<br>Workover |
|------------|-------------------------------------|-----------|------------------------|----------|------------------------------|

## Rigs

|            |            |
|------------|------------|
| Contractor | Rig Number |
|------------|------------|

## Daily Operations

|                               |                             |   |   |
|-------------------------------|-----------------------------|---|---|
| Report Start Date<br>3/5/2014 | Report End Date<br>3/6/2014 | Daily Field Est Total (Cost)<br>13,143.00 | Cum Field Est To Date (Cost)<br>18,124.00 |
|-------------------------------|-----------------------------|---|---|

### Operations Summary

ITP 0 psi, ICP 150 psi, ISCP 0 psi, blow down well to work tank, circulated the hole, got mud back, caught the plunger, MIRU Pick testers, POOH 2 3/8 production pipe to derrick, testing out, RD the tester, PU STS's 3 7/8 blade bit and 4 1/2 scraper, tally in the hole with production pipe, ran 216 jts down to 6936.82, TOOH to derrick, LD bit and scraper, MIRU Nabors wire line, PU STS's 4 1/2 CIBP, RIH with wire line, set CIBP at 6475 correlated with logs, TOOH, LD setting tool, PU dump bailer, spotted 2 sacks of cement on top of the plug, TOOH, LD dump bailer, RD wire line, drain pump and lines, SD.

### Operations Next Report Period

|         |                  |                |                |
|---------|------------------|----------------|----------------|
| Weather | Temperature (°C) | Hole Condition | Road Condition |
|---------|------------------|----------------|----------------|

## Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Code 1 | Code 2 | Com |
|------------|----------|----------|--------------|--------|--------|-----|
|            |          |          |              |        |        |     |



**PLEASE REMIT TO:**  
**NABORS COMPLETION & PRODUCTION SERVICES CO.**  
P.O. BOX 975682  
DALLAS, TX 75397-5682  
435-725-5344

FIELD TICKET NO. 20309  
DELIVERED FROM 415  
DATE 2-6-14

| ORDERED BY |             | TITLE |      | SERVICE SUPPLY. |       |        |      |
|------------|-------------|-------|------|-----------------|-------|--------|------|
| PART NO.   | DESCRIPTION | REV.  | QTY. | UNIT            | DISC. | AMOUNT | INT. |
|            | 164V72      |       |      |                 |       |        |      |

|             | CODE | PRICE    | QTY | AMOUNT  |
|-------------|------|----------|-----|---------|
| 75-820005   | 6475 |          |     | \$2100  |
| 20-3550100  | 6475 | \$1.25/H |     | \$1618  |
| 20-210-1111 |      |          |     | \$130   |
|             |      |          |     | \$2818  |
| J. H. H. H. |      |          |     |         |
|             |      |          |     | \$21.50 |
|             |      |          |     | \$1948  |

**WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME**

Employee Name (Print)

**\*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED**

CUSTOMER AGREES to pay Nabors completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be due made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

**NABORS COMPLETION & PRODUCTION SERVICES CO.**

## CUSTOMER REPRESENTATIVE



# WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket #

11083

Nº 11083

Date

3/7/2014

|                   |  |                 |      |             |                 |        |           |
|-------------------|--|-----------------|------|-------------|-----------------|--------|-----------|
| Bill To Customer: |  | P D C           | PO#  | Lease Name: | State 6524      | Well # | 11-28     |
| Address:          |  | 3801 Carson Ave |      | County:     | Weld St:        | CO     | Invoice \ |
| City:             |  | Evans           |      | Job Type:   | OCSG #:         |        |           |
| State:            |  | CO              | Zip: | 80620       | Casing Sz & Wt: |        |           |
| Ordered By:       |  |                 |      | Service Man |                 |        |           |

| NO.                          | RENTALS/SALES            | QTY | PRICE    | DSC | TOTAL                     |
|------------------------------|--------------------------|-----|----------|-----|---------------------------|
| 1                            | Sale of 4-1/2 D & H CIBP | 1   | 1,100.00 |     | \$1,100.00                |
| 2                            |                          |     |          |     | 0.00                      |
| 3                            |                          |     |          |     | 0.00                      |
| 4                            |                          |     |          |     | 0.00                      |
| 5                            |                          |     |          |     | 0.00                      |
| 6                            |                          |     |          |     | 0.00                      |
| 7                            |                          |     |          |     | 0.00                      |
| 8                            |                          |     |          |     | 0.00                      |
| 9                            |                          |     |          |     | 0.00                      |
| 10                           |                          |     |          |     | 0.00                      |
| 11                           |                          |     |          |     | 0.00                      |
| 12                           |                          |     |          |     | 0.00                      |
| 13                           |                          |     |          |     | 0.00                      |
| 14                           |                          |     |          |     | 0.00                      |
| Subtotal Taxable Charges     |                          |     |          |     | \$1,100.00                |
| SERVICE MANS TIME            |                          |     |          |     |                           |
|                              |                          |     |          |     | \$0.00                    |
|                              |                          |     |          |     | 0.00                      |
|                              |                          |     |          |     | 0.00                      |
|                              |                          |     |          |     | 0.00                      |
|                              |                          |     |          |     | 0.00                      |
|                              |                          |     |          |     | 0.00                      |
| Subtotal Non-Taxable Charges |                          |     |          |     | \$0.00                    |
| MILEAGE                      |                          |     |          |     |                           |
|                              |                          |     |          |     | \$0.00                    |
|                              |                          |     |          |     | 0.00                      |
|                              |                          |     |          |     | 0.00                      |
|                              |                          |     |          |     | 0.00                      |
|                              |                          |     |          |     | 0.00                      |
| Subtotal Non-Taxable Charges |                          |     |          |     | \$0.00                    |
| Subtotal Non-Taxable Charges |                          |     |          |     | \$0.00                    |
| Terms: Net 30 Days           |                          |     |          |     | Total Service & Material: |
|                              |                          |     |          |     | Tax:                      |
| TOTAL CHARGES:               |                          |     |          |     | \$1,131.90                |

Authorized Agent:

Date:



# Daily Completion Operations

Date: 3/7/2014  
Report #: 3.0

Well Name: State 6524 11-28

|                               |  |                           |                                       |                                  |
|-------------------------------|--|---------------------------|---------------------------------------|----------------------------------|
| Well Name<br>State 6524 11-28 | Operator<br>PDC Energy Inc.              | API/UWI<br>05123208760000 | Well Number<br>105.003100             | Last Mod By<br>echavez           |
| District<br>Evans             | Field Name<br>Wattenberg                 | County<br>Weld            | State/Province<br>CO                  |                                  |
| Well Type<br>Development      | Surface Legal Location<br>NWNW 28 6N 63W | Spud Date<br>5/3/2003     | Original KB Elevation (m)<br>1,437.13 | Ground Elevation (m)<br>1,434.08 |
|                               |  |                           |                                       | KB-Ground Distance (m)<br>3.05   |

## Daily Operation: 3/7/2014 06:00 - 3/7/2014 18:00

|            |                                     |           |                        |          |                              |
|------------|-------------------------------------|-----------|------------------------|----------|------------------------------|
| AFE Number | Job Category<br>Completion/Workover | Objective | Start Date<br>3/5/2014 | End Date | Primary Job Type<br>Workover |
|------------|-------------------------------------|-----------|------------------------|----------|------------------------------|

## Rigs

|            |            |
|------------|------------|
| Contractor | Rig Number |
|------------|------------|

## Daily Operations

|                               |                             |  |   |
|-------------------------------|-----------------------------|--|---|
| Report Start Date<br>3/7/2014 | Report End Date<br>3/7/2014 | Daily Field Est Total (Cost)<br>9,586.00 | Cum Field Est To Date (Cost)<br>27,710.00 |
|-------------------------------|-----------------------------|--|---|

### Operations Summary

ICP 0 psi, ISCP 0 psi, PU STS's 4 1/2 tension packer, RIH with production pipe from the derrick, set the packer at 3101.18, with 100 jts, load the hole, pressure test the casing from 3101 down to the plug at 6475, held good 1500 psi, started hunting holes, find bottom holes from 2821 to 2852 with 191 jts, top holes from 2543 to 2573 with 82 jts, release the packer, TOOH laying down the pipe on the ground, ran the rest of the pipe from the derrick and lay it down, ND BOP and well head, installed a 4 1/2 frac valve on the casing, rack pump and tank and drain it, RDMOL, SD.

### Operations Next Report Period

|         |                  |                |                |
|---------|------------------|----------------|----------------|
| Weather | Temperature (°C) | Hole Condition | Road Condition |
|---------|------------------|----------------|----------------|

## Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Code 1 | Code 2 | Com |
|------------|----------|----------|--------------|--------|--------|-----|
|            |          |          |              |        |        |     |



Magna Energy Services, LLC  
23295 US Hwy 85  
La Salle CO 80645  
(970) 284-5752

# Invoice

#42123

04/14/2015

Bill To  
Accounts Payable  
PDC ENERGY  
P. O. Box 26  
Bridgeport WV 26330

Due Date: 05/14/2015

Invoice Summary  
P&A / State 6524 #11-28

Attention To  
Thomas Lefor

|        |     |           |          |                   |
|--------|-----|-----------|----------|-------------------|
| Terms  | API | PO Number | AFE      | Location/Lease    |
| Net 30 |     |           | PA000250 | State 6524 #11-28 |

|          |      |              |          |                   |
|----------|------|--------------|----------|-------------------|
| Username | RSO# | Routing Code | Unique # | CC/RFS/PID/SO/WBS |
|----------|------|--------------|----------|-------------------|

| Ticket Number | Date Service | of | Quantity | U/M  | Item   | Rate        | Amount       |
|---------------|--------------|----|----------|------|--|-------------|--------------|
|               |              |    | 1        | Each | P&A the referenced well per bid                                  | \$39,633.50 | \$39,633.50  |
|               |              |    | 40       | Each | Extra sacks of cement (bid included 380 sacks, pumped 420 sacks) | \$35.00     | \$1,400.00   |
|               |              |    | 2,704    | Each | Feet 4-1/2" casing salvaged                                      | (\$1.00)    | (\$2,704.00) |

Subtotal \$38,329.50

Tax Total (2.9%) \$40.60

Total \$38,370.10

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

Thank You,  
Dor Rell

**Magna Energy Services, LLC  
17509 County Road 14  
Ft. Morgan, CO 80701  
(970) 867-9007  
Fax (970) 867-8374**

**Job Log**

Date: 4/13/15

Operator: PDC Energy Inc.

Well Name: State 6524 #11-28

Legal Location: NWNW Sec 28 T6N R63W

API# 05-123-20876-00

Weld County, Colorado

4/7/15: MIRU P&A Equipment, ND Frac valve, NUWH, NU BOP's, PU 207 JTS TBG Tag CIBP w/2 SXS @ 6449', LD 1 JT @ 6433', Circulate well clean, MIRU Summit slick line Inc., GYRO well 6400' to surface, RDMO Summit slick line Inc., SWI.

4/8/15: TOO H w/TBG, MIRU Magna WL, Run CBL 6444' to surface, RDMO Magna WL, TIH w/TBG @ 4929', Establish circulation, mix & pump 110 SXS of 15.8 # CGC, displace w/14 BBL's water, TOO H w/TBG, SWI.

4/9/15: TIH w/TBG, Tag TOC @ 3156', TOO H w/TBG, ND BOP's, UNLAND CSG, NU BOP's, work CSG stretch, MIRU Magna WL, RIH w/split shot, cut CSG collar @ 2704', POOH, RDMO Magna WL, LD CSG, Recovered 63 JTS of 4.5" 10.5 # CSG, TIH w/TBG @ 2812', Establish Circulation, mix & pump 50 SXS of 15.8 # CGC, displace w/10 BBL's water, TOO H w/TBG, SWI.

4/10/15: TIH w/TBG, Tag TOC @ 2468', LD TBG @ 604', Establish circulation, mix & pump 250 SXS of 15.8 # CGC, displace w/.5 BBL, LD TBG, SWI.

4/13/15: PU TBG, Tag TOC @ 178', LD TBG, topped off surface w/10 SXS, Dig well up, cut & cap 6' below ground surface, Backfill, P&A Complete, leave flowline for PDC to flush.

\*\*\* All cement used is Class "G" Neat 15.8 # \*\*\*

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor Supervisor: Scott Marez

Operator Supervisor: Tom Lefor

COGCC Representative: Bill Rains

Wireline Contractor: Magna Energy Services, LLC, Summit Slick line Inc.

AFE or Project #: API# 05-123-20876-00

Well Name/Number: STATE 6524 #11-28

**PDC**

API# 05-123-20876-00  
STATE 6524 #11-28

**Company Man:**

**Company Man:** \_\_\_\_\_ 10M Lejor  
**Company Man Cell:** 970-301-8295

**Tom Lefor**

**970-301-8295**

**Today's Date:**

**Days on Well:**

4/7/2015

**Days on Well:**



| Drive/Hrs | Ride/Hrs | Work/Hrs | Total/Hrs | Per Diem |
|-----------|----------|----------|-----------|----------|
| 1         |          | 11       | 12        | No       |
|           | 1        | 11       | 12        | No       |
|           | 1        | 11       | 12        | No       |
| 1         |          | 11       | 12        | No       |
|           | 1        | 11       | 12        | No       |

[illegible]

***P&A Mangers Signature:***

**VP Operations Signature:**



**SLICKLINE INC.**

Accounting  
P.O. Box 279  
LaSalle, CO 80645  
Office: (970) 397-1808

|                                |       |                       |                                       |
|--------------------------------|-------|-----------------------|---------------------------------------|
| Charge To<br><i>PDC Energy</i> |       | Invoice Address       |                                       |
| City                           | State | Zip                   | Well No.<br><i>STATE 6524 # 11-28</i> |
| Legal Description              |       | Field                 | Date<br><i>4-7-15</i>                 |
|                                |       | County<br><i>Weld</i> | State<br><i>Co</i>                    |

| SERVICE  | AMOUNT |    |
|--|--------|----|
| SLT NT Rig up  | 90     | 00 |
| RTH-W- Summit gyro tool from 6400' to 0'-<br>making stops every 100' x 2 | 3750   | 00 |
| GL elev. 4712'   |        |    |
| Lat. 40.4625   |        |    |
| Long. 104.4491   |        |    |
| API # 0512320876   |        |    |
| AFE # PA 000250  |        |    |
| Scotl Martz  |        |    |
| Tom Lefor  |        |    |

Customer agrees to be bound by the terms and conditions set forth on the reverse side of this form. If account is not paid when due, customer shall be responsible for reasonable attorney's fees, interest and costs of collection until account is "fully paid."

Signature of Customer or Authorized Representative \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_

Prices Subject To Correction  
by Billing Department

**SUBTOTAL**

## TAX

**ESTIMATED TOTAL**

I certify that the above ordered services, equipment, materials and products have been received.

Signature of Customer

Date \_\_\_\_\_

|                     |                     |                        |                          |
|---------------------|---------------------|------------------------|--------------------------|
| UNIT NUMBER<br>3    | OPERATOR<br>Shon    | Round Trip Miles<br>60 | Time on Job<br>2:00 7:00 |
| ASSISTANT<br>John G | ASSISTANT<br>Andrew | AFE/WO                 |                          |





# MAGNA ENERGY SERVICES, LLC

## WIRELINE

P.O. BOX 2155  
GILLETTE, WY, 82717  
RYAN LUDWAR (307) 680-8124

|  |                           |                             |                               |   |                               |
|--|---------------------------|-----------------------------|-------------------------------|---|-------------------------------|
| Company Name:<br><b>MES / PDC</b>                |                           | Company Address:            |                               | Field Ticket Number:<br><b>10000884</b> |                               |
| Well Name and Number:<br><b>STATE 6524 11-28</b> |                           | Date:<br><b>4/8/2015</b>    | Wireline Unit #<br><b>233</b> | Rig Name & Number:<br><b>MAGNA #6</b>   |                               |
| County:<br><b>WELD</b>                           | State:<br><b>COLORADO</b> | Field:<br><b>WATTENBERG</b> | Engineer:<br><b>A.REAGAN</b>  | Operator:<br><b>J.ALESI</b>             | Operator:<br><b>D.SHEAHAN</b> |

| RUN | RUN DATA    |                 | QTY  | CODE     | DATE     | DESCRIPTIONS                                   | UNIT PRICE | AMOUNT |
|-----|-------------|-----------------|------|----------|----------|--|------------|--------|
|     | Job Time:   | Shop Time:      |      |          |          |  |            |        |
|     | 9:30AM      | 4:00AM          | 1    | 1000-001 | 04/08/15 | Set Up Charge Cased Hole Unit                  |            |        |
|     | Leave Shop: | Arrive At Loc:  | 1    | 1000-015 | 04/08/15 | Environmental clean-up, per job                |            |        |
|     | 9:30AM      | 9:45AM          |      |          |          |  |            |        |
|     | Time In:    | Time Out:       | 6444 | 4000-017 | 04/08/15 | Cement Bond Log Depth Charge                   |            |        |
| 1   | From:       | To:             | 6444 | 4000-018 | 04/08/15 | Cement Bond Log Operation Charge               |            |        |
|     | Service:    | CEMENT BOND LOG | 6444 | 4000-009 | 04/08/15 | Simultaneous Gamma Ray Log Depth Charge        |            |        |
|     | Time In:    | Time Out:       | 6444 | 4000-010 | 04/08/15 | Simultaneous Gamma Ray Log Operation Charge    |            |        |
| 2   | From:       | To:             | 6444 | 4000-013 | 04/08/15 | Simultaneous CCL Log Depth Charge              |            |        |
|     | Service:    |                 | 6444 | 4000-014 | 04/08/15 | Simultaneous CCL Log Operation Charge          |            |        |
| 3   | Time In:    | Time Out:       |      |          |          |  |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| 4   | Time In:    | Time Out:       |      |          |          |  |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| 5   | Time In:    | Time Out:       | 1    | 3000-001 | 04/08/15 | Packoff Operation Charge 0#-1000#              |            |        |
|     | From:       | To:             | 1    | 2000-003 | 04/08/15 | API Type 6BX, 5,000 lb. WP 13-3/8" and smaller |            |        |
|     | Service:    |                 | 1    | 2000-005 | 04/08/15 | 2" HOWCO valve                                 |            |        |
| 6   | Time In:    | Time Out:       |      |          |          |  |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| 7   | Time In:    | Time Out:       |      |          |          |  |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| 8   | Time In:    | Time Out:       |      |          |          |  |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| 9   | Time In:    | Time Out:       |      |          |          |  |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| 10  | Time In:    | Time Out:       |      |          |          |  |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| 11  | Time In:    | Time Out:       |      |          |          | <b>SUB TOTAL</b>                               |            | \$ -   |
|     | From:       | To:             |      |          |          | <b>LESS DISCOUNT</b>                           | 70.07%     | \$ -   |
|     | Service:    |                 |      |          |          |  |            |        |
|     |             |                 | QTY  | CODE     | DATE     | NON-DISCOUNTED ITEMS                           | UNIT PRICE | AMOUNT |
| 12  | Time In:    | Time Out:       | 1    | 1000-016 | 8-Apr    | Unit Mobilization Charge                       |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| 13  | Time In:    | Time Out:       |      |          |          |  |            |        |
|     | From:       | To:             |      |          |          |  |            |        |
|     | Service:    |                 |      |          |          |  |            |        |
| RUN | Begin RDMO: | Finish RDMO:    |      |          |          | <b>SUBTOTAL</b>                                |            | \$ -   |
|     | Leave Loc.: | Arrive Shop:    |      |          |          | <b>TAX</b>                                     |            | \$ -   |
|     | Leave Shop: |                 |      |          |          | <b>GRAND TOTAL</b>                             |            | \$ -   |

|                     |  |                                 |
|---------------------|--|---------------------------------|
| Customer Signature: | Customer Name Printed:<br><b>SCOTT MAREZ</b> | Magna Representative Signature: |
|---------------------|--|---------------------------------|

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**VP Operations Signature:**



# MAGNA ENERGY SERVICES, LLC

## WIRELINE

P.O. BOX 2155  
GILLETTE, WY, 82717  
RYAN LUDWAR (307) 680-8124

|  |                           |                             |                               |   |                               |
|--|---------------------------|-----------------------------|-------------------------------|---|-------------------------------|
| Company Name:<br><b>MES / PDC</b>                |                           | Company Address:            |                               | Field Ticket Number:<br><b>10000886</b> |                               |
| Well Name and Number:<br><b>STATE 6524 11-28</b> |                           | Date:<br><b>4/9/2015</b>    | Wireline Unit #<br><b>233</b> | Rig Name & Number:<br><b>MAGNA # 6</b>  |                               |
| County:<br><b>WELD</b>                           | State:<br><b>COLORADO</b> | Field:<br><b>WATTENBERG</b> | Engineer:<br><b>A.REAGAN</b>  | Operator:<br><b>J.ALESI/C.COURTNEY</b>  | Operator:<br><b>D.SHEAHAN</b> |

| RUN | RUN DATA    |                         |                | QTY  | CODE     | DATE     | DESCRIPTIONS                                   | UNIT PRICE | AMOUNT |
|-----|-------------|-------------------------|----------------|------|----------|----------|--|------------|--------|
|     | Job Time:   | Shop Time:              |                |      |          |          |  |            |        |
|     | 11:00AM     | 8:00AM                  |                | 1    | 1000-001 | 04/09/15 | Set Up Charge Cased Hole Unit                  |            |        |
|     | Leave Shop: | 9:00AM                  | Arrive At Loc: | 1    | 1000-015 | 04/09/15 | Environmental clean-up, per job                |            |        |
|     | 10:45AM     |                         | Finish Rig up: |      |          |          |  |            |        |
|     | 11:00AM     |                         |                |      |          |          |  |            |        |
| 1   | Time In:    | 11:00AM                 | Time Out:      | 6000 | 5000-022 | 04/09/15 | Split Shot Depth Charge                        |            |        |
|     | From:       | 0 To:                   | 2740'          | 1    | 5000-023 | 04/09/15 | Split Shot Operation Charge                    |            |        |
|     | Service:    | CUT 4.5" CASING @ 2704' |                |      |          |          |  |            |        |
| 2   | Time In:    |                         | Time Out:      | 1    | 3000-001 | 04/09/15 | Packoff Operation Charge 0#-1000#              |            |        |
|     | From:       |                         | To:            | 1    | 2000-003 | 04/09/15 | API Type 6BX, 5,000 lb. WP 13-3/8" and smaller |            |        |
|     | Service:    |                         |                | 1    | 2000-005 | 04/09/15 | 2" HOWCO valve                                 |            |        |
| 3   | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 4   | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          | API # 05-123-20876                             |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 5   | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 6   | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 7   | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 8   | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 9   | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 10  | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 11  | Time In:    |                         | Time Out:      |      |          |          | SUB TOTAL                                      | \$         | -      |
|     | From:       |                         | To:            |      |          |          | LESS DISCOUNT                                  | 70.00%     | \$     |
|     | Service:    |                         |                |      |          |          |  |            |        |
|     |             |                         |                | QTY  | CODE     | DATE     | NON-DISCOUNTED ITEMS                           | UNIT PRICE | AMOUNT |
| 12  | Time In:    |                         | Time Out:      | 1    | 1000-016 | 9-Apr    | Unit Mobilization Charge                       |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| 13  | Time In:    |                         | Time Out:      |      |          |          |  |            |        |
|     | From:       |                         | To:            |      |          |          |  |            |        |
|     | Service:    |                         |                |      |          |          |  |            |        |
| RUN | Begin RDMO: |                         | Finish RDMO:   |      |          |          |  |            |        |
|     | Leave Loc.: |                         | Arrive Shop:   |      |          |          |  |            |        |
|     | Leave Shop: |                         |                |      |          |          |  |            |        |
|     |             |                         |                |      |          |          | SUBTOTAL                                       | \$         | -      |
|     |             |                         |                |      |          |          | TAX  | \$         | -      |
|     |             |                         |                |      |          |          | GRAND TOTAL                                    | \$         | -      |

|                     |  |                                 |
|---------------------|--|---------------------------------|
| Customer Signature: | Customer Name Printed:<br><b>SCOTT MAREZ</b> | Magna Representative Signature: |
|---------------------|--|---------------------------------|

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**Rig Hand:** **Daniel Llamas**

**Tom Lefor**

Days on Well:

ENERGY SERVICES

**VP Operations Signature:**