

US ROCKIES REGION

Anadarko Daily Summary Report

Well: DEEMS 1

Project: COLORADO-WELD-NAD83-UTM13

Site: DEEMS 1

Rig name no.: BASIC 1524/1524, ECWS 7/7

Event: RE ENTER

Start date: 5/15/2015

End date: 6/24/2015

Spud date: 3/13/1977

Active datum: RKB @4,907.00usft (above Mean Sea Level)

UWI: SW/SE/0/2/N/67/W/11/0/0/6/PRIME/S/800.00/W/0/618.00/0/0

Report no.	Report date	MD (usft)	24 hr summary
1	05/15/2015		MIRU Basic 1524.
2	05/18/2015		NU 10-3/4" BOP. Spot in equipment and tools. Wait on pump delivery. Change over equipment. RU hardlines to tank and pump. RU and prime pump. Switch TIW valve to new powerswivel. PU powerswivel. PT BOP's and surf csg head to 1,000# for 15 min. Good test.
3	05/19/2015		PU bit and 4-3/4" drill collar. Tag cmt @ ~5'. RU powerswivel and drill 15-20' into the surface plug. Heard gun shots through location. PUH drill collar and close blind rams with bit hanging above. Will continue drilling tomorrow w/ security on location.
4	05/20/2015		PU drill collar. Drill 5' of surface plug and lost circulation. Getting water returns at surface. Washout under the basebeam. RD rig and all equipment. Cat off location. Add road base to location and mats to allow the rig to move in the morning.
5	05/21/2015		MIRU Basic 1524. MIRU Sanjel. Pump 30sx of Control Set "C" down 2-7/8" sub with returns to surface @ .5BPM. Switch BOP's back over and SI for night to wait for cement.
6	05/22/2015		PU 1 jt of 2-3/8" tbg and tag cement @ 8'. Pipe fell 1 ft into green cement. Called Evans Engineering and shut down for weekend to wait for cement. Spot in 2-7/8" WS trailer and BOP accumulator.
7	05/26/2015		RU powerswivel. PU 4-3/4" drill collar, strip on Washington head and bird bath. PU and NU 7-7/8" rock bit assembly. Tag cmt @ ~8'. Drill and fall through @ 50'. Partially lost circulation w/ returns at surf. PU 8-5/8" packer, find hole @ ~30'
8	05/27/2015		Swap BOP rams (2-7/8" pipe rams on bottom, blind on top). MIRU Sanjel. Pump 11bbl (35sx) Control Set "C" w/ 3% CaCl2. RDMO Sanjel. Swap BOP's back to original position.
9	05/28/2015		PU 1jt 2-7/8" tbg, tag cmt @ ~8', hard cmt. LD tbg. PU 4-3/4" drill collar and 7-7/8" rock bit. Drill from 8' to 22' and lost partial returns to surface. TOOHL bit and drill collar. RDMO Basic 1524.
10	06/05/2015		MIRU ECWS 7. NUBOP. Test csg to 500. Held good. Strip on 7 7/8" jetted rock bit. Tag cement at 35'. Drill out cement to 70'.
11	06/06/2015		Drill out cement. Fell thru cement at 125' PU rest of DC. PU WS. Tag at 1060. Drill thru 40' cement fell thru. Wash down to 4620.
12	06/07/2015		Wash down to csg stub at 6310. Circ gas from well. TOOHL LD DC & bit. TIH w/ 2 7/8" mule shoe. CREW CHANGE, WASH DOWN TO 6405', COULDN'T GET ANY DEEPER, CIRCULATE HOLE, RU CORE-TECH SLICKLINE, GYRO WELL FROM SURFACE TO 6350'
13	06/08/2015		CORE-TECH SLICKLINE GYRO WELL 6350', RU SANJEL CEMENTERS, PUMP 150SX OF 15.8# CLASS G CEMENT, PUH, LD TBG, ROLL HOLE CLEAN @ 5100', TOOHL, SWI, WAITING ON CEMENT, TAG TOC @ 6030', PUH, EOT @ 5170', PUMP 1050SX OF 15.8# CLASS G CEMENT, TOOHL, SWI, SDFN
14	06/09/2015		TIH, TAG TOC @ 3640', PUH, LD TBG, EOT @ 1300', RU SANJEL CEMENTERS, PUMP 731SX OF 14.8# TYPE 3 CEMENT, TOOHL, ROLL HOLE CLEAN @ 120', SWI, SDFN
15	06/10/2015		ND BIRD BATH, RU PIONEER WIRELINE, RIH, TAG TOC @ 130', SET 8-5/8" CIBP @ 80', RD WIRELINE, TEST CIBP TO 500PSI - HELD 15MIN, RDMO ECWS #7
16	06/24/2015		DUG UP SURFACE CASING. CUT CASING 6' BELOW GL. TAGGED @74'. FILLED CASING STUB WITH 45 BAGS 5000 PSI CEMENT. CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO. BACKFILLED.
17	06/24/2015		TIME : 10:30, ROUTE : RE-ENTRY, WINS: H8463, PROJECT TYPE: P&A, PROD: NB/CD, BATT#: RE-ENTRY, GATHERER: N/A, STATION: N/A, LINE : N/A, COMMENTS: RE-ENTRY P&A'd OFFLINE.