

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400687418

Date Received:

09/15/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 3. Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-
 4. Contact Name: REBECCA HEIM
 Phone: (720) 929-6361
 Fax: (720) 929-7361
 Email: REBECCA.HEIM@ANADARKO.COM

5. API Number 05-123-18320-00
 6. County: WELD
 7. Well Name: HSR-B/R
 Well Number: 7-20
 8. Location: QtrQtr: SWNE Section: 20 Township: 3N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation: 06/28/1994

Perforations Top: 6995 Bottom: 7210 No. Holes: 11 Hole size: 03/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Run GYRO on 08/20/14. Set CIBP @ 6925', dump bail 1 sx cmt on top of CIBP. Set CIBP @ 6045', pump 13 sx cmt

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: PREP FOR P&A

Date formation Abandoned: 08/20/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 6983 ** Sacks cement on top: 15 ** Wireline and Cement Job Summary must be attached.

Comment:

GYRO ATTACHED AS 'OTHER'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: REBECCA HEIM

Title: SR. REGULATORY ANALYST

Date: 9/15/2014

Email: RSCDJPOSTDRILL@ANADARKO.COM

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Attachment Check List

Att Doc Num

Name

400687418	FORM 5A SUBMITTED
400687441	CEMENT JOB SUMMARY
400687443	WIRELINE JOB SUMMARY
400687446	OTHER

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)