

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10059
2. Name of Operator: PETRO MEX RESOURCES
3. Address: PO BOX 6724
City: FARMINGTON State: NM Zip: 87499-
4. Contact Name: LINN R WILSON
Phone: (505) 4865557
Fax: (505) 6341500
Email: LINN_WILSON@SISNA.COM

5. API Number 05-077-08830-00
6. County: MESA
7. Well Name: FEDERAL
Well Number: 1-15-8-101
8. Location: QtrQtr: NWNW Section: 15 Township: 8S Range: 101W Meridian: 6
9. Field Name: COAL GULCH Field Code: 11450

Completed Interval

FORMATION: MESAVERDE Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: 10/08/2004 End Date: 10/08/2004 Date of First Production this formation: 10/10/2004
Perforations Top: 1270 Bottom: 1290 No. Holes: 80 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: []

PUMPED 500 GALLONS HYDRO-CHLORIC ACIS

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 11
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl): 11
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/10/2004 Hours: 24 Bbl oil: 0 Mcf Gas: 10 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 10 Bbl H2O: 0 GOR: 0
Test Method: FLARED Casing PSI: 15 Tubing PSI: 15 Choke Size: 0
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 1310 Tbg setting date: 10/10/2004 Packer Depth:

Reason for Non-Production: NO GAS

Date formation Abandoned: 05/29/2013 Squeeze: [] Yes [X] No If yes, number of sacks cmt 0

** Bridge Plug Depth: 0 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LINN R WILSON
Title: OPERATIONS MANAGER Date: 9/17/2014 Email: LINN_WILSON@SISNA.COM

Attachment Check List

Att Doc Num **Name**

2091772	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Passes Permitting.	6/30/2015 1:53:13 PM
Permit	Passes Permitting: Changed status to "Shut-In" since well is not producing, operator calls it "Abandoned" as of 5/29/21013 - but has set no plugs or done any cementing to give Abandoned or TA status.	3/3/2015 8:25:50 AM
Engineer	there never was any "completions". well drilled, casing set -- intent was to monitor a coal seam. Form 5A may be irrelevant, as no completions	3/2/2015 3:37:06 PM
Permit	Pending: failure to submit 5A in timely manner.	11/18/2014 10:25:31 AM

Total: 4 comment(s)