

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2091772

Date Received:

09/17/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10059

2. Name of Operator: PETRO MEX RESOURCES

3. Address: PO BOX 6724

City: FARMINGTON State: NM Zip: 87499-

4. Contact Name: LINN R WILSON

Phone: (505) 4865557

Fax: (505) 6341500

Email: LINN_WILSON@SISNA.COM

5. API Number 05-077-08830-00

7. Well Name: FEDERAL

6. County: MESA

Well Number: 1-15-8-101

8. Location: QtrQtr: NWNW Section: 15 Township: 8S Range: 101W Meridian: 6

9. Field Name: COAL GULCH Field Code: 11450

Completed Interval

FORMATION: MESAVERDE

Status: SHUT IN

Treatment Type: ACID JOB

Treatment Date: 10/08/2004 End Date: 10/08/2004 Date of First Production this formation: 10/10/2004

Perforations Top: 1270 Bottom: 1290 No. Holes: 80 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

PUMPED 500 GALLONS HYDRO-CHLORIC ACIS

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 11

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 11

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/10/2004 Hours: 24 Bbl oil: 0 Mcf Gas: 10 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 10 Bbl H2O: 0 GOR: 0

Test Method: FLARED Casing PSI: 15 Tubing PSI: 15 Choke Size: 0

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 1310 Tbg setting date: 10/10/2004 Packer Depth:

Reason for Non-Production: NO GAS

Date formation Abandoned: 05/29/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt 0

** Bridge Plug Depth: 0 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LINN R WILSON

Title: OPERATIONS MANAGER Date: 9/17/2014 Email: LINN_WILSON@SISNA.COM
:

Attachment Check List

Att Doc Num **Name**

2091772	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	6/30/2015 1:53:13 PM
Permit	Passes Permitting: Changed status to "Shut-In" since well is not producing, operator calls it "Abandoned" as of 5/29/21013 - but has set no plugs or done any cementing to give Abandoned or TA status.	3/3/2015 8:25:50 AM
Engineer	there never was any "completions". well drilled, casing set -- intent was to monitor a coal seam. Form 5A may be irrelevant, as no completions	3/2/2015 3:37:06 PM
Permit	Pending: failure to submit 5A in timely manner.	11/18/2014 10:25:31 AM

Total: 4 comment(s)