

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400860728

Date Received:

06/30/2015

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

437873

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>PDC ENERGY INC</u>	Operator No: <u>69175</u>	<b>Phone Numbers</b>
Address: <u>1775 SHERMAN STREET - STE 3000</u>		Phone: <u>( )</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>		Mobile: <u>( )</u>
Contact Person: <u>Charity Fleenor</u>		Email: <u>charity.fleenor@pdce.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400635216

Initial Report Date: 06/27/2014 Date of Discovery: 02/13/2014 Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 9 TWP 4N RNG 65W MERIDIAN 6

Latitude: 40.324032 Longitude: -104.665242

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No \_\_\_\_\_

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- \_\_\_\_\_

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: sunny, 40 degrees

Surface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On February 13, 2014, a historic release was discovered during the removal of a buried produced water vessel at the Rupert 1, 2, 32-9 (API# 05-123-11064) tank battery. Wells Rupert 1 (API# 05-123-11064), Rupert 32-9 (API# 05-123-17842), and Harley S. Rupert 2 (API# 05-123-16711) produce to this location. The facility was immediately shut in and excavation of impacted soil commenced below the former tank location. Approximately 3,890 cubic yards of impacted material was removed and disposed of at the Front Range Regional Landfill in Erie, Colorado under PDC manifests. Groundwater was encountered during excavation activities at approximately 15 feet below ground surface (bgs). Approximately 250 barrels of groundwater were removed using a vacuum truck and disposed of a licensed water disposal facility. A topographic map of the site is included as Figure 1.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
3/6/2014	COGCC	Chris Canfield	303-894-2100	voice message

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 8964

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Charity Fleenor

Title: EHS Director Date: 06/30/2015 Email: charity.fleenor@pdce.com

**COA Type Description**

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**Attachment Check List**

**Att Doc Num Name**

400860728	FORM 19 SUBMITTED
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Total Attach: 1 Files

**General Comments**

**User Group Comment Comment Date**

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Total: 0 comment(s)