

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400860793

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: REBECCA HEIM

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6361

Address: P O BOX 173779

Fax: (720) 929-7361

City: DENVER State: CO Zip: 80217-

Email: REBECCA.HEIM@ANADARKO.COM

For "Intent" 24 hour notice required,

Name: Rickard, Jeff

Tel: (720) 305-8280

COGCC contact:

Email: jeffrey.rickard@state.co.us

API Number 05-123-12777-00

Well Name: DUNKLEE

Well Number: 3

Location: QtrQtr: SWNW Section: 13 Township: 4N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 68073

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.315910

Longitude: -104.958440

GPS Data:

Date of Measurement: 06/10/2008

PDOP Reading: 3.3

GPS Instrument Operator's Name: Cuddy Mattson

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 650

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL | 6966 | 6982 | | | |
| NIOBRARA | 6697 | 6831 | | | |

Total: 2 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 385 | 210 | 85 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 7,157 | 240 | 7,157 | 6,044 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6630 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 6630 ft. to 6290 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4220 ft. with 480 sacks. Leave at least 100 ft. in casing 3650 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 280 sacks half in. half out surface casing from 750 ft. to 280 ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

1. Provide 48 hr notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call the Automation Removal Group at least 24 hr prior to rig move. Request they catch and remove plunger, isolate production equipment and remove any automation prior to rig MIRU.
2. MIRU slickline services & VES. Pull bumper spring and tag bottom (SN @ +/- 6,940'; 4.7# 2-3/8" tbg). Run Gyro from SN to surface with measurements every 100'. Run pressure recorder and obtain pressure gradient survey from surface to 6,980' making gradient stops every 1,000'. Forward the pressure bomb results to Evans Engineering. RDMO slickline services. NOTE: The BHP survey must be run before the well is blown down or killed with fluid.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. Check and record Bradenhead pressure. If Bradenhead valve is not accessible, re-plumb so that valve is above GL.
5. MIRU WO rig. Kill well as necessary w/ water containing biocide. ND WH, NU BOP.
6. PU the 2-3/8" tbg (4.7#) to break any sand bridges. Do not exceed the safety tensile load of 57,600 lbs (80% of upset yield strength).
7. TOOH. SB +/- 6,700' of tbg, LD the remainder.
8. PU csg scraper for 4-1/2", 11.6# csg on 2-3/8" tbg and TIH to +/- 6,700'. TOOH and SB tbg, LD csg scraper.
9. MIRU Wireline. PU CIBP for 4-1/2" csg (11.6#, FC-70, LTC). RIH and set CIBP at 6,630'. POOH and LD the setting tool.
10. TIH w/ 2-3/8" tbg to 3,000', load the hole, and circulate out the gas for the CBL. TOOH w/ 2-3/8" tbg.
11. PU CBL-CCL and Log from 6,630' to Surface. Notify Evans Engineering of the log results prior to proceeding and send log to Evans Engineering Specialist. NOTE: Calculated TOC is 6,004' and the procedure may change depending on log results. RDMO Wireline.
12. Pressure test the CIBP to 1,000 psi for 15 min.
13. TIH w/ 2-3/8" tbg while hydrotesting to 3,000 psi and tag CIBP. PU 5' feet from tag.
14. MIRU Cementing Services. Spot 25 sx (+/- 37.8 cuft) of cmt (Thermal 35 + 0.5% CFR-2 + 0.25% FMC) mixed at 15.6 ppg with a yield of 1.51 cuft/sk for a 3:28 thickening time from 6,630' to 6,290' in the 4-1/2" csg. RDMO Cementing Services.
15. POOH and SB 3,650' of 2-3/8" tbg, LD the remainder.
16. MIRU Wireline. PU and RIH two perf guns (3-1/8", 6 spf, 0.42" EHD, 7" penetration, 60o phasing, 3' net, 18 total holes) to 4,220' and shoot 1' of bottom perfs in the 4-1/2" prod csg. PUH to 3,620' and shoot 2' of top perfs. POOH and LD perf gun. RDMO Wireline.
17. PU CIGR for 4-1/2" 11.6# csg on 2-3/8" tbg. TIH and set CIGR at +/- 3,650'.
18. Establish circulation w/ water containing biocide.
19. MIRU Cementing Services. Pump 20 bbls of metasilicate then 10 bbls of fresh water followed by 480 sx (+/- 552 cuft) of cmt (Class G + 0.5% CFR-2 + 0.2% FMC + 0.5% LWA + 0.25 lb/sk polyflake) mixed at 15.8 ppg and 1.15 cuft/sk for a 4:47 thickening time from 4,220' to 3,620' in 12":4-1/2" annulus (12" from caliper, + 20% excess) and 4,220' to 3,520' in the 4-1/2" prod csg. Under displace by 3 bbls, sting out of the retainer and dump 3 bbls of cmt on top of the CIGR. RDMO Cementing Services.
20. POOH and SB +/- 800' of tbg, LD the remainder.
21. MIRU Wireline. PU jet cutter for 4-1/2" 11.6# csg. RIH and cut csg at 650'. POOH and LD jet cutter. RDMO Wireline. Circulate to remove any gas from the wellbore.
22. ND BOP and tbg head. NU BOP on the surface csg head w/ 4-1/2" pipe rams. Install 3,000 psi rated ball valves on both surface csg outlets. Install a choke or a choke manifold on one of the outlets.
23. TOOH and LD 4-1/2" csg.
24. Remove the 4-1/2" pipe rams and install 2-3/8" pipe rams on the BOP.
25. TIH w/ 2-3/8" tbg to
25. TIH w/ 2-3/8" tbg to 750' (100' past the csg stub).

SEE ATTACHMENT FOR FURTHER INFORMATION

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM
 Title: SR. REGULATORY ANALYST Date: _____ Email: rscdjpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|-----------------------------|
| 400860806 | PROPOSED PLUGGING PROCEDURE |
| 400860807 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)