

FORM
2A

Rev
08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400810656

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Date Received:

04/03/2015

Oil and Gas Location Assessment

New Location Refile Amend Existing Location Location#: _____

Submit signed original form. This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

442219

Expiration Date:

06/28/2018

This location assessment is included as part of a permit application.

CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # _____

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10000
Name: BP AMERICA PRODUCTION COMPANY
Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079

Contact Information

Name: Patti Campbell
Phone: (970) 335-3828
Fax: (970) 375-7529
email: patricia.campbell@bp.com

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20010158 Gas Facility Surety ID: _____

Waste Management Surety ID: _____

LOCATION IDENTIFICATION

Name: Taichert 31-01 Number: 2&4

County: LA PLATA

Quarter: NWSW Section: 31 Township: 33N Range: 6W Meridian: N Ground Elevation: 6600

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2383 feet FSL from North or South section line

1082 feet FWL from East or West section line

Latitude: 37.059765 Longitude: -107.547206

PDOP Reading: 1.8 Date of Measurement: 02/05/2015

Instrument Operator's Name: Brian Boniface

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID # FORM 2A DOC #

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	<u>2</u>	Oil Tanks*	<u> </u>	Condensate Tanks*	<u> </u>	Water Tanks*	<u>1</u>	Buried Produced Water Vaults*	<u> </u>
Drilling Pits	<u> </u>	Production Pits*	<u> </u>	Special Purpose Pits	<u> </u>	Multi-Well Pits*	<u> </u>	Modular Large Volume Tanks	<u> </u>
Pump Jacks	<u>2</u>	Separators*	<u>2</u>	Injection Pumps*	<u> </u>	Cavity Pumps*	<u> </u>	Gas Compressors*	<u> </u>
Gas or Diesel Motors*	<u>2</u>	Electric Motors	<u>2</u>	Electric Generators*	<u> </u>	Fuel Tanks*	<u> </u>	LACT Unit*	<u> </u>
Dehydrator Units*	<u> </u>	Vapor Recovery Unit*	<u> </u>	VOC Combustor*	<u> </u>	Flare*	<u> </u>	Pigging Station*	<u> </u>

OTHER FACILITIES*

Other Facility Type

Number

Electronic Control Box

1

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Per well, up to 2 steel flowlines a maximum of 4" in diameter each well head to the separator skid
A 3 inch diameter steel line from the below grade tank to the main water gathering line
A 4 inch diameter steel line from the separator to the main gas gathering line

CONSTRUCTION

Date planned to commence construction: 06/23/2015 Size of disturbed area during construction in acres: 1.44

Estimated date that interim reclamation will begin: 06/15/2016 Size of location after interim reclamation in acres: 1.08

Estimated post-construction ground elevation: 6601

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? No

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE

Drilling Fluids Disposal Method: Recycle/reuse

Cutting Disposal: OFFSITE

Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: John B Abeyta Trust Phone: _____
 Address: 8344 HWY 151 Fax: _____
 Address: _____ Email: _____
 City: Ignacio State: CO Zip: 81137
 Surface Owner: Fee State Federal Indian
 Check all that apply. The Surface Owner: is the mineral owner
 is committed to an oil and Gas Lease
 has signed the Oil and Gas Lease
 is the applicant
 The Mineral Owner beneath this Oil and Gas Location is: Fee State Federal Indian
 The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes
 The right to construct this Oil and Gas Location is granted by: Surface Use Agreement
 Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____
 Date of Rule 306 surface owner consultation _____

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):
 Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

Future Land Use (Check all that apply):
 Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	371 Feet	265 Feet
Building Unit:	450 Feet	330 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	2638 Feet	2748 Feet
Above Ground Utility:	451 Feet	328 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	237 Feet	207 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

DESIGNATED SETBACK LOCATION INFORMATION

- Check all that apply. This location is within a:
- Buffer Zone
 - Exception Zone
 - Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____
 Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: 03/05/2015

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

BP acquired the SUA for the Taichert 31-01 2 & 4 wells prior to Rules 604.a.(1)(2) implementation in 2013. The same surface owner owns the parcel with the building unit and the parcel with the well pad. The landowner chose this site for the well pad and is in agreement with the placement of the wells and production equipment.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 76: Witt Loam 3 to 8 percent slopes
 NRCS Map Unit Name: _____
 NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species:

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokeycherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

WATER RESOURCES

Is this a sensitive area: No Yes

Distance to nearest

downgradient surface water feature: 596 Feet

water well: 579 Feet

Estimated depth to ground water at Oil and Gas Location 180 Feet

Basis for depth to groundwater and sensitive area determination:

Is the location in a riparian area: No Yes

Was an Army Corps of Engineers Section 404 permit filed No Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? No Yes Floodplain Data Sources Reviewed (check all that apply)

- Federal (FEMA)
- State
- County
- Local
- Other

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 608

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)

- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

- Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments DPW consultation is via the BP San Juan Colorado Wildlife Mitigation Plan (WMP) dated March 2011.
 The SUA is attached to the related Form 2's contain waivers to the 30 day notice (Rule 305) and consultation (Rule 306).
 Reference area photos will be provided at a later date during growing season.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/03/2015 Email: patricia.campbell@bp.com

Print Name: Patti Campbell Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 6/29/2015

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type	Description
	<p>Notify the COGCC 48 hours prior to start of pad reconstruction/regarding (if necessary), rig mobilization, spud, start of hydraulic stimulation operations, start of flowback operations (if different than start of hydraulic stimulation operations), and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p>
	<p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days per CDPHE requirements and after significant precipitation events), and maintained in good condition.</p> <p>The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</p> <p>Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around permanent crude oil, condensate, and produced water storage tanks.</p>
	<p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.</p>
	<p>The moisture content of drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated.</p>

Best Management Practices

No BMP/COA Type	Description
1	<p>Operator shall also adhere to the BMPs listed on the Operator BMP/COA Tab as well as to the following rule: Rule 604.c.(2). A. thru W.: 604. SETBACK AND MITIGATION MEASURES FOR OIL AND GAS FACILITIES, DRILLING, AND WELL SERVICING OPERATIONS c. Mitigation Measures. The following requirements apply to an Oil and Gas Location within a Designated Setback Location and such requirements shall be incorporated into the Form 2A or associated Form 2 as Conditions of Approval.</p> <p>(2) Location Specific Requirements – Designated Setback Locations. Subject to Rule 502.b., the following mitigation measures shall apply to any Well or Production Facility proposed to be located within a Designated Setback Location for which a Form 2 Application for Permit to Drill or Form 2A Oil and Gas Location Assessment is submitted on or after August 1, 2013: In particular: C. Green Completions - Emission Control Systems. F. Leak Detection Plan. M. Fencing requirements. N. Control of fire hazards.</p> <p>(3) Location Specific Requirements – Exception Zone Setback. Within the Exception Zone Setback, the following mitigation measures will be mandatory: A. All mitigation measures required pursuant to subsection 604.c.(2), above, and: B. Berm Construction: i. Containment berms shall be constructed of steel rings, designed and installed to prevent leakage and resist degradation from erosion or routine operation. ii. Secondary containment areas for tanks shall be constructed with a synthetic or engineered liner that contains all primary containment vessels and flowlines and is mechanically connected to the steel ring to prevent leakage. iii. For locations within five hundred (500) feet and upgradient of a surface water body, tertiary containment, such as an earthen berm, is required around Production Facilities.</p>
2 Community Outreach and Notification	<p>Notification was sent to the building owner on 3/5/15 with an offer to meet with BP (attached). No meeting was requested. Notification of the 2A submittal and comment period will be sent upon completion check.</p>
3 Traffic control	<p>Access will be via an access road off the County road. Access to the wellsite is granted by SUA. BP will comply with La Plata County and/or CDOT traffic control measures as required.</p>
4 Wildlife	<p>Covered in the BP San Juan Basin Colorado Wildlife Mitigation Plan (WMP) dated March 2011.</p>
5 Storm Water/Erosion Control	<p>Covered in the Field Wide Storm Water Management Plan. Site specific SWMPs have been developed for this location and include the use of wattels and rock rundowns where needed as shown in the attached Facility Layout drawing.</p>
6 Dust control	<p>Graveled access roads and locations; speed limit traffic control communication; fresh water used to mitigate dust as needed</p>
7 Noise mitigation	<p>For ongoing operations, noise levels will be monitored by the operator and will meet COGCC standards. In order to meet COGCC standards, BP will implement measures such as mufflers or sound walls, if necessary.</p>
8 Drilling/Completion Operations	<p>The following mitigation measures will be implemented during drilling:</p> <p>Noise: Equipment will be placed on location to mitigate noise; hospital grade mufflers will be used as necessary</p> <p>Light: Light plants facing away from residences and facing the ground; light shield devices will be used as needed.</p>
9 Interim Reclamation	<p>Reseeding will be done as soon as possible following reclamation of the pad with weed free straw mulch. BP will tackify or crimp mulch to exposed surfaces.</p> <p>Noxious weeds are controlled by an ongoing weed control plan.</p>

Total: 9 comment(s)

Attachment Check List

Att Doc Num	Name
901204	SURFACE AGRMT/SURETY
901229	RULE 306.E. CERTIFICATION
901255	CORRESPONDENCE
400810656	FORM 2A SUBMITTED
400819967	LOCATION PICTURES
400819998	HYDROLOGY MAP
400819999	ACCESS ROAD MAP
400820001	LOCATION DRAWING
400820002	MULTI-WELL PLAN
400820003	REFERENCE AREA MAP
400820025	NRCS MAP UNIT DESC
400820032	FACILITY LAYOUT DRAWING
400820049	WASTE MANAGEMENT PLAN
400820219	OTHER

Total Attach: 14 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Updated cultural distances from wellhead to reflect distances provided on Taichert 31-01 #2 Form 2. Final Review Completed. No LGD or public comment received.	6/25/2015 1:11:02 PM
OGLA	Initiated/Completed OGLA Form 2A review on 06-22-15 by Dave Kubeczko, placed notification, fluid containment, spill/release BMPs, flowback to tanks, odor control, cuttings low moisture content, pipeline testing, and tank berming COAs based on operator concurrence via teleconference call on 06-22-15; passed by CPW on 05-14-15 with operator WMP BMPs acceptable; passed OGLA Form 2A review on 06-22-15 by Dave Kubeczko; notification, fluid containment, spill/release BMPs, flowback to tanks, odor control, cuttings low moisture content, pipeline testing, and tank berming COAs.	6/22/2015 2:18:34 PM
Permit	Attached Rule 306.e certification of buffer zone notifications, per operator request.	5/2/2015 2:27:06 PM
DOW	The Operator has agreed to incorporate this well into BPs existing San Juan Basin Colorado Wildlife Mitigation Plan (dated March 2011).The well will be subject to the BMPs specified in the Plan, including pre-construction biological surveys, compliance with CPWs raptor nest guidelines, and screening of planned day rig activity for conflicts with known eagle nests and roosts prior to commencing rig work.In addition, any new surface disturbance associated with this well pad, access road, and gathering pipeline will be incorporated into Tables 1 2 of the Plan and mitigated off-site per the standards identified in the Plan.	5/14/2015 3:10:26 PM
Permit	Uploaded new Surface Agreement/Surety document (with redactions) per operator request.	5/4/2015 9:01:58 AM
Permit	Passed completeness.	4/10/2015 12:35:49 PM
OGLA	Passed Buffer Zone completeness review	4/10/2015 11:15:55 AM
OGLA	Buffer Zone completeness review - box for Rule 604.a.(1)A should not be checked - not an existing or approved location, Rule 604.b.(2) box checked - SUA not attached. Waste Management Plan specifies recycling and off-site disposal of drilling fluids. push to Draft for SUA	4/9/2015 8:23:59 AM
Permit	Located within buffer zone; referred to OGLA for further review.	4/6/2015 9:44:25 AM

Total: 9 comment(s)