

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400827385

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Brady Riley

Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8115

Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

API Number 05-123-40221-00

County: WELD

Well Name: Anschutz State

Well Number: 5-62-26-3225BH2

Location: QtrQtr: SWNW Section: 26 Township: 5N Range: 62W Meridian: 6

Footage at surface: Distance: 1553 feet Direction: FNL Distance: 350 feet Direction: FWL

As Drilled Latitude: 40.373914 As Drilled Longitude: -104.299000

GPS Data:

Date of Measurement: 06/12/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: DARREN SHANKS

** If directional footage at Top of Prod. Zone Dist.: 1553 feet. Direction: FNL Dist.: 350 feet. Direction: FWL

Sec: 26 Twp: 5N Rng: 62W

** If directional footage at Bottom Hole Dist.: 2431 feet. Direction: FNL Dist.: 510 feet. Direction: FEL

Sec: 25 Twp: 5N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: 9796.8

Spud Date: (when the 1st bit hit the dirt) 03/01/2015 Date TD: 03/29/2015 Date Casing Set or D&A: 03/30/2015

Rig Release Date: 05/26/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16200 TVD** 9905 Plug Back Total Depth MD 16146 TVD** 9851

Elevations GR 4642 KB 4658

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD_GR & MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	826	346	0	837	CALC
1ST	8+3/4	7	26	16	6,768	585	698	6,777	CALC
1ST LINER	6+1/8	4+1/2	11.6	5585	16,190	700	5,585	16,200	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	4,925		NO	NO	
SHARON SPRINGS	6,142		NO	NO	
NIOBRARA	6,308		NO	NO	

Comment:

Conductor was not set as originally permitted.

Cased hole logs for this pad are submitted under the Anschutz State 5-62-35-0108BH2 (05-123-40127-01).

This well was drilled to TD but while running the production liner, liner and tools became stuck and BBC made the decision to abandon the wellbore. Diana Burns gave verbal approval to abandon the wellbore on 4/8/2015.

CBL was not ran on this well.

Intermediate Casing Cement Report attached for verification purposes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Brady Riley

Title: Permit Analyst

Date: _____

Email: briley@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400857475	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400857480	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400857525	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400857540	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400857542	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400857543	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400857544	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400857546	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400860058	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)