



MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- Duration of the pressure test must be a minimum of 15 minutes.
- A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
- For production wells, test pressures must be a minimum of 300 psig.
- Injection well tests must be witnessed by an OGCC representative.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Pressure Chart	Oper	OGCC
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Other Report 1		
Other Report 2		

OGCC Operator Number: 10172

Name of Operator: BOPCO, L.P. Contact Name and Telephone: DALE LONG

Address: P.O. Box 237 No: (970) 220-2236

City: Dinosaur State: CO Zip: 81610 Email: DLONG@BASSPET.COM

API Number: 05-103-11142 Field Name: YELLOW CREEK Field Number: 97955

Well Name: YELLOW CREEK FEDERAL 03-11-3447 Number: 335726

Location (QtzQr, Sec, Twp, Rng, Meridian): NWNW, 3, 1S, 98W, 6

SHUT-IN PRODUCTION WELL INJECTION WELL

Part I. Pressure Test

5-Year UIC Test Test to Maintain S/TA Status Reset Packer

Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe):

Describe Repairs: _____

NA - Not Applicable Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: NA Open Hole Interval: NA

NA

Casing Test NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth: 3580

Tubing Size: _____ Tubing Depth: _____ Top Packer Depth: NA

Multiple Packers? Yes No

Test Data		Casing Pressure Before Test		Initial Tubing Pressure		Final Tubing Pressure	
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Pressure	Pressure Loss or Gain During Test	
6/25/15		6/28/2010	30 PSI	362 PSI	NA	0	NA
	Starting Casing Test Pressure						
	362 PSI						
	Casing Pressure - 5 Min.						
	362 PSI						
	Casing Pressure - 10 Min.						
	362 PSI						
	Final Casing Pressure						
	362 PSI						
	Pressure Loss or Gain During Test						
	0						

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Kyle Granahan

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well. Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey CBL or Equivalent Temperature Survey

Run Date: _____ Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dale Long Title: Production Person Date: 6-25-15

Signed: Dale Long

OGCC Approval: Kyle Granahan Title: UIC FT Date: 6-25-15

Conditions of Approval, if any: Kyle Granahan

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