

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10172		Contact Name and Telephone	
Name of Operator: BOPCO, L.P.		DALE LONG	
Address: P.O. Box 237		No: (970) 220-2236	
City: Dinosaur		Email: DLONG@BASSPET.COM	
State: CO		Zip: 81610	
API Number: 05-103-11145		Field Name: YELLOW CREEK	
Well Name: YELLOW CREEK FEDERAL 03-11-3427		Number: 335726	
Location (Qtrdr, Sec, Twp, Rng, Meridian): NWNW, 3, 1S, 98W, 6		Field Number: 97955	
		Pressure Chart	
		Cement Bond Log	
		Tracer Survey	
		Temperature Survey	
		Other Report 1	
		Other Report 2	

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Facility No.: 293788

Part I.

Pressure Test

☐ 5-Year UIC Test
☐ Verification of Repairs

☒ Test to Maintain SI/TA Status
☐ Tubing/Packer Leak
☐ Casing Leak
☐ Other (Describe):

Describe Repairs:

NA - Not Applicable	Wellbore Data at Time of Test	Casing Test <input type="checkbox"/> NA
Injection/Producing Zone(s)	Perforated Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug
NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	Bridge Plug or Cement Plug Depth
		3493

Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
		<input checked="" type="checkbox"/> NA
		Multiple Packers?
		<input type="checkbox"/> Yes <input type="checkbox"/> No

Test Data			
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test
6/25/15		6/29/2010	10 PSi
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Pressure
360 PSi	360 PSi	360 PSi	360 PSi
			Pressure Loss or Gain During Test
			NA
Test Witnessed by State Representative?			OGCC Field Representative (Print Name):
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Kyle Granahan

Part II.

Wellbore Channel Test

Complete only if well is or will be an injection well.
Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

☐ CBL or Equivalent

☐ Temperature Survey

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

DALE LONG

Signed:

[Signature]

Title:

Production Engineer

Date:

6/25/15

OGCC Approval:

[Signature]

Title:

VP FT

Date:

6-28-15

Conditions of Approval if any:

Kyle Granahan

INS # 675-101-563