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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

FORM 21 Rev 3/13

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Pressure Chart	<input checked="" type="checkbox"/>	Oper	OGCC
Cement Bond Log			
Tracer Survey			
Temperature Survey			
Other Report 1			
Other Report 2			

OGCC Operator Number: 10172 Contact Name and Telephone: DALE LONG

Name of Operator: BOPCO, L.P. No: (970) 220-2236

Address: P.O. Box 237 State: CO Zip: 81610 Email: DLONG@BASSPET.COM

City: Dinosaur

API Number: 05-103-11200 Field Name: YELLOW CREEK Field Number: 97955

Well Name: YELLOW CREEK FEDERAL 32-12-01 Number: 316666

Location (Qtr/Dir. Sec, Twp, Rng, Meridian): SWNW, 32, 1N, 98W, 6

Facility No.: 294599

SHUT-IN PRODUCTION WELL  INJECTION WELL

Part I. Pressure Test

- 5-Year UIC Test  Test to Maintain SI/TA Status  Reset Packer
- Verification of Repairs  Tubing/Packer Leak  Casing Leak  Other (Describe):

Describe Repairs:

NA - Not Applicable Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval:  NA Open Hole Interval:  NA

NA Casing Test  NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth: 3404

Tubing Size: Tubing Depth: Top Packer Depth:  NA

Multiple Packers?  Yes  No

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
6/25/15		6/29/2010		NA	NA
Starting Casing Test Pressure: 360 psi	Casing Pressure - 5 Min: 360 psi	Casing Pressure - 10 Min: 360 psi	Final Casing Pressure: 360 psi	Pressure Loss or Gain During Test: 0	

Test Witnessed by State Representative?  Yes  No

OGCC Field Representative (Print Name): Kyle Granahan

Part II. Wellbore Channel Test

- Complete only if well is or will be an injection well.
- Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.
- Tracer Survey  CBL or Equivalent  Temperature Survey

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Run Date: \_\_\_\_\_

Print Name: Dale Long Title: Production Foreman

Signed: [Signature] Date: 6/25/15

OGCC Approval: Kyle Granahan Title: NW FE Date: 6-25-15

Conditions of Approval, if any: IWS, # 675101556