

Load Sheet



WELL NAME RAZOR FEDERAL #12F-1304B

CUSTOMER WHITING OIL & GAS CORP XML

JOB DATE APR-14-2015

BRANCH BULK PLANT PP, BRIGHTON

FIELD RECEIPT NO. 10011149582

FIELD RECEIPT DATE APR-14-2015

[illegible]

COMMENTS:

Robert Kibler

RECEIVED TO LOCATION EDGAR LOZANO DIAZ

DATE APR-14-2015

DATE APR-14-2015

SERVICE SUPERVISOR

RETURNS VERIFIED BY

DATE _____

APPROVAL

ERIC HARBIN

OPERATIONS SUPERVISOR

CUSTOMER SIGNATURE

CEMENT JOB REPORT



CUSTOMER WHITING OIL & GAS CORP XI		DATE 14-APR-15	F.R. # 10011149582	SERV. SUPV. Edgar Lozano Diaz	
LEASE & WELL NAME RAZOR FEDERAL #12F-1304B - API 0512338716001		LOCATION 12-10N-58W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Xtreme 18		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS MD TVD HANGER TYPES MD TVD	
9-5/8" Top Cem Plug, Nitrile cvr, Phe		Guide Shoe, Cement Nose, 9-5/8 in			
		Float Collar, Al Flap, 9-5/8 - 8rd			
		Stop Collar, 9-5/8 in			
		Centralizer, with Fins, 9-5/8 in			
		Thread Locking Compound			
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES	
				SACKS OF CEMENT	SLURRY WGT PPG
Fresh Water					8.34
Type III Cement + Adds				806	14.5
Fresh Water					8.34
Available Mix Water 300 Bbl.		Available Displ. Fluid 300 Bbl.		TOTAL 354.5 128.55	
HOLE		TBG-CSG-D.P.			
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
13.5	25	1870	8.921	9.625	36
				CSG	
				1857	1857
				J-55	
				1857	
				1818.5	
				STAGE	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
ID	OD	WGT	TYPE	MD	TVD
15.	16	65		80	80
		NO PACKER		0	
				0	
				0	
				9.625	
				8RD	
				SEA WATER	
				8.4	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
141.5	BBLs	Fresh Water	8.34	1500	0
				0	
				0	
				0	
				0	
				3520	
				2816	
				RIG TANK	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1		
Mud Density In: 8.4 LBS/GAL			Mud Density Out: 8.4 LBS/GAL		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Solids Present at End of Circulation: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 1 BBLs		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: VISUAL		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 16		
			Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 1			Competition: 0		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: Fluid Weight: LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 1500 PSI			With 8.4 LBS/GAL Mud		
			Time Held: 00 Hours 10 Minutes		
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:					

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 N/A

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 3500 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
01:00	0	0	0	0 0		LEAVE THE YARD	
03:10	0	0	0	0 0		ARRIVE TO LOCATION	
04:45	0	0	0	0 0		SPOT TRUCK	
05:00	0	0	0	0 0		RIG UP SAFETY MEETING	
05:40	0	0	0	0 0		SAFETY MEETING	
06:15	0	0	0	0 0		STAB THE HEAD	
06:20	25	0	1	2	H2O	LOAD LINE	
06:25	900	0	0	0 0		LOW PRESSURE TEST	
06:27	3500	0	0	0 0		PRESSURE TEST	
06:32	200	0	4.4	15	H2O	FRESH WATER SPACER	
06:40	280	0	4.3	198	CMM	BACH @ PUMP TYPE III CEMENT @ 14.5# 806 SACKS	
07:45	0	0	0	0 0		DROP TOP PLUG	
07:50	220	0	3	20	H2O	DISPLACEMENT PRESSURE @ RATE	
08:08	770	0	4	80	H2O	DISPLACEMENT PRESSURE @ RATE	
08:13	750	0	2.5	20	H2O	DISPLACEMENT PRESSURE @ RATE	
08:20	850	0	2.5	21.5	H2O	SLOW PRESSURE @ RATE	
08:25	1500	0	0	0 0		BUMP PLUG	
08:28	0	0	0	0 0		TEST FLOAT @ HELD	
08:29	1500	0	0	0 0		START CASING TEST	
08:45	0	0	0	0 0		BLEAD OFF CASING PRESSURE	
08:50	0	0	0	0 0		STOP SERVICE	
08:55	0	0	0	0 0		RIG DOWN MEETING	
BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1500	TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 60	TOTAL BBL. PUMPED 366	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature:



Baker Hughes JobMaster Program Version 4.02
Job Number: 10011149582
Customer: WHATING
Well Name: RAZOR FEDERAL 12F-1304B

WHITING SURFACE



