

1/23/09 Ryan Bruner (281) 876-6105

Houston office

303-228-4158 - w.a.

1/23/09 Mark Wilson - not in the world noble office

~~303-228-4100~~

1/23/09 Bill Betton

(970) 785-5052

(970) 302-1028

He will find out who is dealing with Frank's

Brent Simanski (970) 785-5035

(970) 556-9899 (C)

↳ left msg

1/23/09 Janice Frank

B talked = Brent Simanski. noble comment &

stated with locations. Tank locations were nearly outstanding issue.

Talked with Frank of 306 date is nearly 1/2 day probably outside 10 bus. day window, but will wait until APP is sent see if SLA is reached.

1/23/09 Brent Simanski (970) 785-5035 left msg to

lots of different options, met on 5<sup>th</sup> for 306

feels very strongly SLA will be reached

I told him OR outside 10 day window is not valid.

" .. to keep copy of all correspondence etc.

in case of 306 complaint

1/23 Frank - left msg to can

1/23 → Brent Simanski - he believes all issues are resolved  
1/23 → Janice Frank - please withdraw original report

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Monte Faulk or Jacque Faulk  
Address: 38375 WCR53, Eaton, CO 80615  
Telephone No. 970-454-1669 Cell 970-590-5072

Well Operator and Location Information:

Operator: Noble Energy, Inc.  
Well Name: Faulk-45X AB 21-16P  
Location: Township 7North, Range 64West, 6th P.M., Section 21: SE/4SE/4  
Quarter/Quarter Section-Township-Range

County: WELD

First date Rule 306. consultation occurred: JAN. 2, 2009  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date FEB. 2, 2009 2<sup>nd</sup> date FEB. 9, 2009

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection?            yes  no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

Finalize location of production facility, pipelines and roads.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Monte Faulk, Jacque Faulk  
Signature(s)

JAN. 23, 2009  
Date

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street, Suite 801 Denver, CO 80203  
FAX (303) 894-2109

LC4: 40.553965  
LC1: -104.548801  
OPR: 100322

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Surface Owner Contact Information:

Name: Monte Faulk or Jacque Faulk  
Address: 38375 W.R. 55 Eaton, CO 80615  
Telephone No. 970-454-1669 Cell 970-590-5072

Well Operator and Location Information:

Operator: Noble Energy, Inc.  
Well Name: Faulk-45X AB 21-10P  
Location: Township 7 North, Range 64 West, 6th P.M. Section 21: NW/4SE/4  
Quarter/Quarter Section-Township-Range

County: WELD  
First date Rule 306. consultation occurred: JAN. 2, 2009 (?)  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date Feb. 2, 2009 2<sup>nd</sup> date Feb 9, 2009

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes  no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

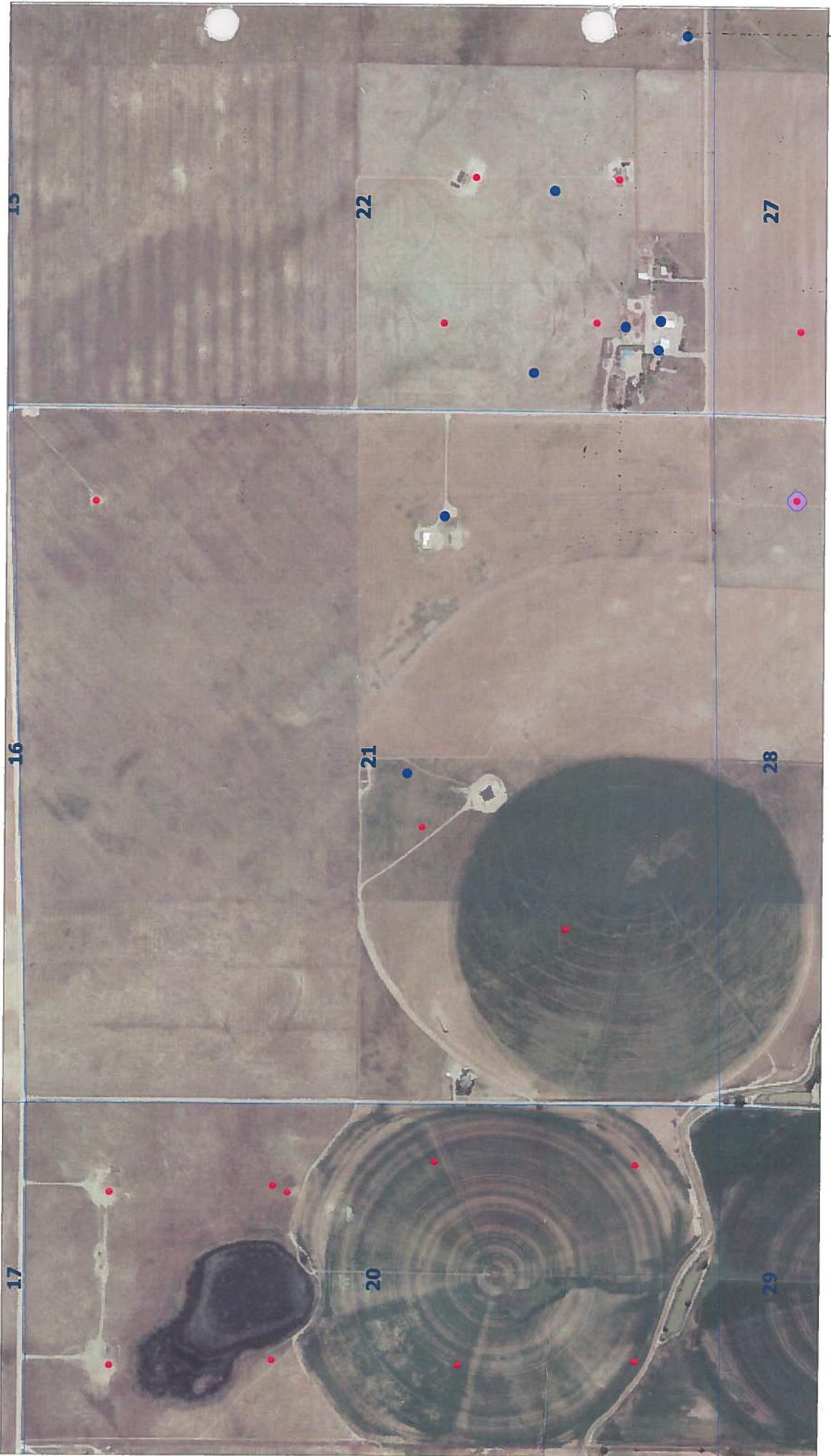
Finalize location of production facility, pipelines and roads.

Monte Faulk, Jacque Faulk JAN. 23, 2009  
Signature(s) Date

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street, Suite 801 Denver, CO 80203  
FAX (303) 894-2109

Lat 40.557063  
Lon -104.551766  
oper. 100322





FORM NO.  
GWS-31  
10/94

**WELL CONSTRUCTION AND TEST REPORT**  
STATE OF COLORADO, OFFICE OF THE STATE ENGINEER  
1313 Sherman St., Rm 818, Denver, CO 80203

For Office Use **RECEIVED**

DEC 10 2004

WATER RESOURCES  
STATE ENGINEER  
COLO.

1. WELL PERMIT NUMBER 256978

2. OWNER NAME(S) Steve & Audrey Gable  
Mailing Address 17509 WCR 394  
City, St. Zip LaSalle, CO 80645  
Phone (970) 284-6881

3. WELL LOCATION AS DRILLED: NE 1/4 SW 1/4, Sec. 21 Twp. 7 N, Range 64 W  
DISTANCES FROM SEC. LINES:  
2930 ft. from North Sec. line, and 2520 ft. from West Sec. line. OR  
(north or south) (east or west)  
SUBDIVISION: LOT BLOCK FILING(UNIT)  
STREET ADDRESS AT WELL LOCATION:

4. GROUND SURFACE ELEVATION \_\_\_\_\_ ft. DRILLING METHOD Standard rotary  
DATE COMPLETED 10-12-04 TOTAL DEPTH 500 ft. DEPTH COMPLETED 500 ft.

5. GEOLOGIC LOG:

Depth	Description of Material (Type, Size, Color, Water Location)
0-2	Topsoil
2-19	Brown sand, sticky clay
19-318	Gray shale intervened by thin coal beds, thin sandstone stringers
318-356	Gray hard shale
356-360	Very tightly cemented sandstone
360-492	Gray sandstone with few lightly cemented zones
492-500	Gray shale

6. HOLE DIAM. (in.)

From (ft)	To (ft)
10"	0
8"	40'
	500'

7. PLAIN CASING

OD (in)	Kind	Wall Size	From(ft)	To(ft)
6.5	steel	.219	1' above	40'
4.5	pvc	.302	5'	420'
4.5	pvc	.302	480'	500'

PERF. CASING: Screen Slot Size: .02

OD (in)	Kind	Wall Size	From(ft)	To(ft)
4.5	pvc	.302	420'	480'

8. FILTER PACK: Material Gravel  
Size .125x.250  
Interval 360-500

9. PACKER PLACEMENT:  
Type \_\_\_\_\_  
Depth \_\_\_\_\_

REMARKS:

10. GROUTING RECORD:

Material	Amount	Density	Interval	Placement
Cement & bentonite	32cu.ft	6 gal	0-360	pumped

11. DISINFECTION: Type H.T.H. Amt. Used 8 ozs.

12. WELL TEST DATA:  Check box if Test Data is submitted on Form No. GWS 39 Supplemental Well Test.

TESTING METHOD Bailer

Static Level 190 ft. Date/Time measured \_\_\_\_\_, Production Rate 9 gpm.  
Pumping level 280 ft. Date/Time measured 10-12-04, Test length (hrs.) several

Remarks \_\_\_\_\_

13. I have read the statements made herein and know the contents thereof, and that they are true to my knowledge. [Pursuant to Section 24-4-104 (13)(a) C.R.S., the making of false statements herein constitutes perjury in the second degree and is punishable as a class 1 misdemeanor.]

CONTRACTOR Lesh Drilling, Inc. Phone (970) 834-2868 Lic. No. 21-B  
Mailing Address P.O. Box 56 Ault, CO 80610

Name/Title (Please type or print) Edwin D. Lesh Pres. Signature [Signature] Date 12-7-04