

1/23/09 Ryan Brunner (281) 876-6105

Houston Office

303-228-4158 - N.A.

1/23/09 Mark Wilson - not in the field noble office

~~303-228-4158~~

1/23/09 Bill Betton

(970) 785-5052

(970) 302-1028

He will find out who is dealing with Frank's

Brent Simanski (970) 785-5035

(970) 556-9899 (C)

→ left msg

1/23/09 Janice Frank

B talked - Brent Simanski. noble cannot &

staked well locations. Tank locations were nearly outstanding issue.

Told him that 306 date is nearly 1/2 day probably outside 10 bus. day window. But will wait until ADD is sent see if SLA is reached.

1/23/09 Brent Simanski (970) 785-5035 left msg to

lots of different options. met on 5 for 306

feels very strongly SLA will be reached

I told him OR outside 10 day window is not valid!

" .. to keep copy of all correspondence etc.

re: 306 complaint

2/23 Frank - left msg to can

2/23 → Brent Simanski - he believes all issues are resolved
1/23 Janice Frank - please withdraw original report

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Monte Faulk or Jacque Faulk
Address: 38375 WCR55, Eaton, CO 80615
Telephone No. 970-454-1669 Cell 970-590-5072

Well Operator and Location Information:

Operator: Noble Energy, Inc.
Well Name: Faulk-45X AB 21-16P
Location: Township 21 North, Range 64 West, 16 P.M. Section 21 SE 1/4 NE 1/4
Quarter/Quarter Section-Township-Range

County: WELDFirst date Rule 306. consultation occurred: JAN. 2, 2009
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date FEB. 2, 2009 2nd date FEB. 9, 2009

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? _____ yes X no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

Finalize location of production facility, pipelines and roads.

Monte Faulk, Jacque Faulk
Signature(s)

JAN. 23, 2009
Date

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission

Attn: Permit Supervisor

1120 Lincoln Street, Suite 801 Denver, CO 80203

FAX (303) 894-2109

LC4: 40.553965
Wn: -104.548801
DPR: 100322

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Surface Owner Contact Information:

Name: Monte Faulk or Jacque Faulk
Address: 38375 W.R. 55, Eaton, CO 80615
Telephone No. 970-454-1669 Cell 970-590-5072

Well Operator and Location Information:

Operator: Noble Energy, Inc.
Well Name: Faulk-45X AB 21-10P
Location: Township 7 North, Range 64 West, 6th P.M. Section 21: NW/4SE/4
Quarter/Quarter Section-Township-Range

County: WELDFirst date Rule 306. consultation occurred: JAN. 2, 2009 (?)
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

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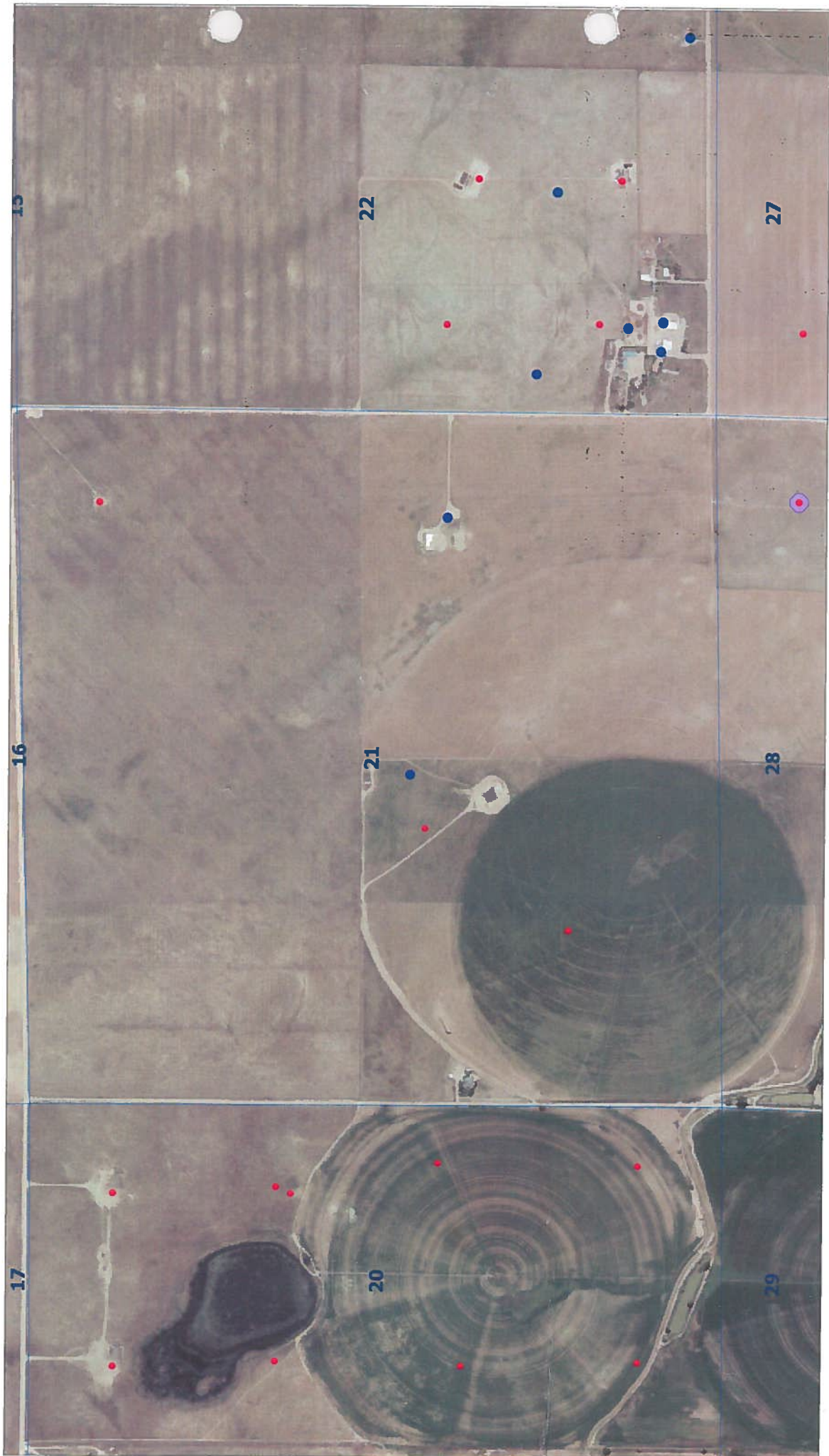
1120 Lincoln Street, Suite 801 Denver, CO 80203

FAX (303) 894-2109

Lat 40.557063

Lon -104.551766

oper. 100322



FORM NO. GWS-31 10/94		WELL CONSTRUCTION AND TEST REPORT STATE OF COLORADO, OFFICE OF THE STATE ENGINEER		For Office Use only																																																								
1. WELL PERMIT NUMBER <u>203115</u>		RECEIVED SEP 15 1997 <small>WATER RESOURCES STATE ENGINEER COLO.</small>																																																										
2. OWNER NAME(S) <u>Monte C. Faulk</u> Mailing Address <u>16109 Hwy. 392</u> City, St. Zip <u>Greeley, Co. 80631</u> Phone <u>(970) 356-4892</u>																																																												
3. WELL LOCATION AS DRILLED: NE <u>1/4</u> SE <u>1/4</u> , Sec. <u>21</u> Twp. <u>7</u> N Range <u>64</u> W DISTANCES FROM SEC. LINES: <u>2040</u> ft. from South Sec. line. and <u>800</u> ft. from East Sec. line. OR <small>(north or south)</small> <small>(east or west)</small> SUBDIVISION: _____ LOT _____ BLOCK _____ FILING(UNIT) _____ STREET ADDRESS AT WELL LOCATION: _____																																																												
4. GROUND SURFACE ELEVATION _____ ft. DRILLING METHOD <u>Rotary</u> DATE COMPLETED <u>7-19-97</u> TOTAL DEPTH <u>350</u> ft. DEPTH COMPLETED <u>350</u> ft.																																																												
5. GEOLOGIC LOG: <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">Depth</th> <th>Description of Material (Type, Size, Color, Water Location)</th> </tr> </thead> <tbody> <tr><td>0-16</td><td>Top soil</td></tr> <tr><td>16-25</td><td>Brn. Clay</td></tr> <tr><td>25-27</td><td>Shale</td></tr> <tr><td>27-29</td><td>Brn. clay w/coal strks.</td></tr> <tr><td>29-38</td><td>Brn. clay</td></tr> <tr><td>38-39</td><td>Coal</td></tr> <tr><td>39-46</td><td>Brn. Clay w/coal strks.</td></tr> <tr><td>46-47</td><td>Rock</td></tr> <tr><td>47-73</td><td>Shale</td></tr> <tr><td>73-74½</td><td>Rock</td></tr> <tr><td>74½-75</td><td>Shale</td></tr> <tr><td>75-76</td><td>Rock</td></tr> <tr><td>76-85</td><td>Shale</td></tr> <tr><td>85-86</td><td>Rock</td></tr> <tr><td>86-130</td><td>Shale</td></tr> <tr><td>130-131</td><td>Rock</td></tr> <tr><td>131-132</td><td>Shale</td></tr> <tr><td>132-133½</td><td>Rock</td></tr> <tr><td>133½-137</td><td>Shale</td></tr> <tr><td>137-146</td><td>SS</td></tr> <tr><td>146-161</td><td>Shale</td></tr> <tr><td>161-164</td><td>Rock</td></tr> </tbody> </table>			Depth	Description of Material (Type, Size, Color, Water Location)	0-16	Top soil	16-25	Brn. Clay	25-27	Shale	27-29	Brn. clay w/coal strks.	29-38	Brn. clay	38-39	Coal	39-46	Brn. Clay w/coal strks.	46-47	Rock	47-73	Shale	73-74½	Rock	74½-75	Shale	75-76	Rock	76-85	Shale	85-86	Rock	86-130	Shale	130-131	Rock	131-132	Shale	132-133½	Rock	133½-137	Shale	137-146	SS	146-161	Shale	161-164	Rock	6. HOLE DIAM. (in.) From (ft) To (ft) <table border="1" style="width: 100%; border-collapse: collapse;"> <tbody> <tr><td>87/8</td><td>0</td><td>380</td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>			87/8	0	380						
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11. DISINFECTION: Type <u>HTH</u> Amt. Used <u>2#</u>																																																												
12. WELL TEST DATA: <input type="checkbox"/> Check box if Test Data is submitted on Form No. GWS 39 Supplemental Well Test. TESTING METHOD <u>Bailed</u> Static Level <u>125</u> ft. Date/Time measured <u>7-19-97</u> Production Rate <u>10</u> gpm. Pumping level <u>260</u> ft. Date/Time measured <u>7-19-97</u> Test length (hrs.) <u>3</u> Remarks _____																																																												
13. I have read the statements made herein and know the contents thereof, and that they are true to my knowledge. [Pursuant to Section 24-4-104 (13)(a) C.R.S., the making of false statements herein constitutes perjury in the second degree and is punishable as a class 1 misdemeanor.] CONTRACTOR <u>R & R Well & Pump Inc.</u> Phone <u>(970) 353-3118</u> Lic. No. <u>857</u> Mailing Address <u>P.O. box 577 Greeley, Co. 80632</u> Name/Title (Please type or print) _____ Signature _____ Date _____ OWNER <u>Glenn A. Clement</u> _____ <u>9-5-97</u>																																																												

