

Document Number:
 400858606
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: REBECCA HEIM
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6361
 Address: P O BOX 173779 Fax: (720) 929-7361
 City: DENVER State: CO Zip: 80217- Email: REBECCA.HEIM@ANADARKO.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-123-09980-00
 Well Name: SUCKLA FARMS INC. B Well Number: 2
 Location: QtrQtr: NENW Section: 33 Township: 2N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.099110 Longitude: -104.899080
 GPS Data:
 Date of Measurement: 06/17/2008 PDOP Reading: 2.3 GPS Instrument Operator's Name: Cody Mattson
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	246	250	246	12	VISU
1ST	7+7/8	4+1/2	11.6/10.5	8,303	200	8,303	7,500	CBL
S.C. 1.1				4,610	110	4,745	4,610	CBL
S.C. 2.1				4,970	150	5,225	4,970	CBL
S.C. 3.1				7,130	100	7,140	6,852	CALC
			Stage Tool	640	150	680	250	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8100 with 2 sacks cmt on top. CIBP #2: Depth 7660 with 62 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 85 sks cmt from 820 ft. to 120 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4580 ft. with 120 sacks. Leave at least 100 ft. in casing 4444 CICR Depth
 Perforate and squeeze at 1375 ft. with 230 sacks. Leave at least 100 ft. in casing 1002 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 65 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 220 ft. of 4+1/2 inch casing Plugging Date: 06/19/2015

*Wireline Contractor: WARRIOR *Cementing Contractor: SANJEL

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

From: Schlagenhauf - DNR, Mark [mailto:mark.schlagenhauf@state.co.us]
Sent: Wednesday, June 03, 2015 11:16 AM
To: Marchant, Brent
Cc: VieraGuerrero, Rodrigo
Subject: Re: 123-09980 Change in Plans
Brent,

No objection.

Mark Schlagenhauf P.E.
Northeastern Engineer

On Wed, Jun 3, 2015 at 10:35 AM, Marchant, Brent <Brent.Marchant@anadarko.com> wrote:

Mark
See attached CBL. Based on CBL, plan forward is:
Pump squeeze at top of SX as planned (120 sks 'G', with holes at 4580' and 4400').
Perforate Fox Hills holes at 1375' and 970', set CICR at +/-1000' and circulate in (suicide squeeze) 260 sks Type III.
Cut off 8 5/8" casing at 220' and recover.
Run tubing in to CICR at +/-1000', set balanced stub/shoe/surface plug of 85 sks Type III to surface. WOC and tag at or above 146'.
Cut off 8 5/8" @ 4' BGL, fill to surface with sacked cement and cap.
Please indicate your concurrence (or other).
Thanks,
Brent Marchant

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM
Title: SR. REGULATORY ANALYST Date: _____ Email: rscdjpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400858619	OPERATIONS SUMMARY
400858620	CEMENT BOND LOG
400858621	CEMENT JOB SUMMARY
400858623	WIRELINE JOB SUMMARY
400858626	WELLBORE DIAGRAM
400858627	GYRO SURVEY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)