

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number: 400858522			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	47120	Contact Name	Cheryl Light
Name of Operator:	KERR MCGEE OIL & GAS ONSHORE LP		Phone: (720) 929-6461
Address:	P O BOX 173779		Fax: (720) 929-7461
City:	DENVER	State:	CO Zip: 80217-3779 Email: cheryl.light@anadarko.com

Complete the Attachment
Checklist

OP OGCC

API Number :	05-	123	18006	00	OGCC Facility ID Number:	250203
Well/Facility Name:	PSC		Well/Facility Number:		22-11	
Location QtrQtr:	SENW	Section:	11	Township:	3N	Range: 67W Meridian: 6
County:	WELD		Field Name:		WATTENBERG	
Federal, Indian or State Lease Number:						

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:Change of **Surface** Footage **To** Exterior Section Lines:Current **Surface** Location **From** QtrQtr **SENW** Sec **11**New **Surface** Location **To** QtrQtr _____ Sec _____Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:Current **Top of Productive Zone** Location **From** Sec _____New **Top of Productive Zone** Location **To** Sec _____Change of **Bottomhole** Footage **From** Exterior Section Lines:Change of **Bottomhole** Footage **To** Exterior Section Lines:Current **Bottomhole** Location Sec _____ Twp _____New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
2115	FNL	1886	FWL
Twp 3N	Range 67W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PSC Number 22-11 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 07/08/2015

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:**PSC 23-9A – Annular Fill Prep Procedure**

1 Well needs a dual stage annular fill.
 2 Gyro survey completed on this well 11/4/2014.
 3 Contact field foreman or field coordinator at least 24 hrs prior to rig move. If not already completed, request that they catch and remove plunger, isolate production equipment and remove any automation equipment prior to the rig showing up. Install perimeter fence as needed.
 4 MIRU slickline. Fish PLE and tag fill (PBMD @ +/- 7659'). RDMO slickline.
 5 Prepare location for base beam rig.
 6 Spot 160 jts of 1.66" 2.33# J-55 IJ tubing.
 7 Notify Aggregate Recycle Facility to have 10 ppg mud on standby.
 8 MIRU WO rig. Kill well with biocide treated water. ND wellhead, NU BOP.
 9 Run two 2" lines from starting head to return tanks.
 10 PU 8-10' landing joint with TIW safety valve on top and screw into the tubing hanger. Back out the lock down pins and pull up on the tubing string to break any possible sand bridges. Do not exceed 80% of tubing tensile strength, or 39,256-lb.
 11 Unseat tubing hanger and LD tubing hanger and landing joint. Install rubber wiper in stripping head.
 12 MIRU EMI equipment. TOO H with 2 1/16" and 1.32" tubing. EMI tubing while TOO H. Lay down 2 1/16" joints with wall loss or penetrations >35% and all 1.32" joints. Replace joints as necessary. Keep yellow and blue band tubing. Note joint number and depth of tubing leak(s) on production equipment failure report in OpenWells. Clearly mark all junk (red band) tubing sent to yard.
 13 TIH 2 1/16" tubing with 3.5" RBP (3.5", 7.7#, WC-70). Set RBP at +/- 6750' (collars at 6730' and 6768').
 14 Circulate gas out of well; pressure test RBP to 1,000 psi for 15 minutes (pressure test to make sure plug is set correctly).
 15 Spot 2 sx sand on top of RBP. TOO H with 2 1/16" tubing, SB tubing.
 16 ND BOP, un-land 3 1/2" casing, RU dual-entry flange, NU BOP. Stretch calcs show that with 17,000-lb pull weight there should be 24" of stretch. If casing cannot be safely un-landed, contact engineering for further support.
 17 PU and TIH with 1.66" 2.33# IJ tubing to 4700'. While tripping in, pump Alcomer 74L sweeps periodically based on visual inspection of returns with a final sweep at 4700'.
 18 Circulate at least 1.5x annular volume (~530 bbls) of biocide treated water with rig pump or until well is dead, spot ~40 bbls 10 ppg mud at the end.
 19 TOO H 1.66" tubing to 4300'.
 20 MIRU cement company, establish circulation with biocide treated water and commence pumping cement job consisting of 5 bbls fresh water, 20 bbls sodium metasilicate, 5 bbls fresh water, and 39 bbl (190 sx) 0:1:0 'G' w/ 1/4 lb/sk cello-flake, 0.5% CFR-2, 0.2% FMC, 0.5% LWA, mixed at 15.8 ppg and 1.15 cuft/sk blended for a 5 hr pump time (cement from 4300' to 3890'). Cement calculations based on 9.5" hole diameter with 20% excess.
 21 TOO H 1.66" tubing to 3600' and circulate 1.5x annular volume or until returns are clean.
 22 TOO H 1.66" tubing to 900'.
 23 RU cement company, establish circulation with biocide treated water and commence pumping cement job consisting of 69 bbl (290 sx) Type III w/ 1/4 lb/sk cello-flake, 0.3% CFL-3, 0.3% CFR-2, and CaCL2 as necessary, mixed at 14.8 ppg and 1.33 cuft/sk blended for a 3 hr pump time (cement from 900' to 200'). Cement calculations based on 9.5" hole diameter with 40% excess.
 24 TOO H 1.66" tubing to 100' and circulate 1.5x hole volume with biocide treated water to clean up. TOO H & LD remaining 1.66" tubing.
 25 Break lines, clean up with fresh water, RDMO cement company.
 26 ND BOP, ND dual entry flange, re-land 3 1/2" casing. If needed, NU new WHI 7 1/16", 5,000 psi flanged tubing head complete w/ 5000 psi rated casing valves and NU BOP. Leave well shut in minimum of 24 hours.
 DJVendors@

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

27 MIRU WL and run CCL-GR-CBL-VDL from 6300' to 0'. If Sussex cement coverage is not above 3890' or Fox Hills cement coverage is not above 200', contact Evans Engineering for further instructions. Email logs to Evans Engineering and DJVendors@anadarko.com. RDMO WL.

28 TIH with 2 1/16" tubing and retrieving head and tag sand above RBP at +/- 6750'. Circulate sand off RBP. Latch onto RBP and release RBP. TOOH standing back 2 1/16" tubing and LD RBP.

29 PU and TIH with 2 1/16" notched collar, 2 1/16" XN nipple, and 2 1/16" 3.25# J-55 tubing. Clean out as necessary to top of liner at +/- 7139'. Land 2 1/16" tubing at +/- 7045' (1 joint above top Codell perf). Verify XN nipple size and enter in OpenWells.

30 RU rig lubricator. Broach tubing to XN nipple. RD rig lubricator.

31 ND BOP, NU 7 1/16", 5000 psi flanged tubing head adaptor w/ 2 1/16", 5000 psi flanged master valve.

32 MIRU hydrotester. Install 2 3/8" pup joint above master valve. Hydrotest wellhead to 5000 psi from below tubing head through master valve for 15 minutes.

33 RDMO WO rig. Return well to production team.

34 Clean location. Notify field foreman/field coordinator of finished work and turn well back over to production team.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light

Title: Sr. Regulatory Analyst Email: DJRegulatory@anadarko.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

400858523	PROPOSED PLUGGING PROCEDURE
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Total Attach: 1 Files