

Inspector Name: YOUNG, ROB

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

05/08/2015

Document Number:

678200159

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	239900	317742	YOUNG, ROB	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Lara-Mesa, Susana	303-825-4822	slaramesa@kpk.com	All Inspections
Axelson, John		john.axelson@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Kuhn, Denny		cogcc@kpk.com	All Inspections

Compliance Summary:QtrQtr: NWNW Sec: 16 Twp: 2N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/09/2014	671101384	PR	PR	ACTION REQUIRED	P		No
06/07/2007	200118967	ES	PR	ACTION REQUIRED			Yes
05/04/2005	200075453	PR	PR	ACTION REQUIRED		Fail	No
02/13/1996	500161600	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239900	WELL	PR	03/20/1995	OW	123-07688	CHARLES C BELL 1	PR

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

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Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 239900

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Data retrieval failed for the subreport 'Subreport1' located at: C:\inetpub\wwwroot\client\Reports\Inspec\InspecCOA.rpt. Please check the file path and permissions.

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:**On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 0 Type: _____ API Number: - Status: _____ Insp. Status: _____

Environmental**Spills/Releases:**

Type of Spill: OIL Description: Flowline leak Estimated Spill Volume: _____

Comment: Anonymous complaint document #200431898 indicated that oil was leaking out of a pipeline repair hole. Based on this field inspection, groundwater may have been impacted by a petroleum hydrocarbon release from the pipeline. The water in the excavation should be sampled and submitted for laboratory BTEX analysis. Because the water table at this location is very shallow, a threatened impact to waters of the state exists. The release should be reported on an eForm 19 as soon as possible. The spill report should detail the actions that have been employed to mitigate the impact to surface and groundwater since the release was discovered.

Corrective Action: Sample water in open excavation Date: 05/12/2015

Reportable: YES GPS: Lat Long
Proximity to Surface Water: 30 Depth to Ground Water: 5

<u>Water Well:</u>			Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____	_____

Field Parameters:

Sample Location: _____

<u>Complaint:</u>				
Tracking Num	Category	Assigned To	Description	Incident Date
200431898	SPILLS	Young, Rob	There is a hole where they dug up their pipeline that filled with oil and is now leaking out of hole.	05/08/2015

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

<u>Reclamation - Storm Water - Pit</u>
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<u>Interim Reclamation:</u>	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment:	

Land Use:

Comment:

1003a. Debris removed? CM

CA	CA Date

Waste Material Onsite?	CM
------------------------	----

CA	CA Date
----	---------

Unused or unneeded equipment onsite? CM

CA	CA Date
----	---------

Pit, cellars, rat holes and other bores closed?	CM
---	----

CA	CA Date
----	---------

Guy line anchors removed? CM

CA	CA Date
----	---------

Guy line anchors marked? CM

CA	CA Date
----	---------

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

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Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED**

Corrective Date: **05/15/2015**

Comment: **Stormwater was observed flowing into the open excavation. KPK personnel indicated that equipment would be mobilized to the location on Friday 5/8/2015 to construct BMPs to prevent water from the excavation from impacting the small drainage approximately 30 feet east of the excavation. Removal of the water from the excavation using a vacuum truck was being considered.**

CA: **Provide a description of the BMPs used at the location and manifests for water removal and disposal if applicable.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678200159	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606106
678200161	View SW across open excavation.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606103

678200162	View S across open excavation, sheen visible, shallow GW.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606104
678200163	Flowline in open excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606105

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)