

ing Thru some papers
prior to locate income tax
information, etc. I found this
paper I neglected to send in.
Apologize. Karen Markus

Hope it will be a
Happy New Year for all!

RECEIVED
JAN 23 07
COGCC

W. H. H. H. H.

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

RECEIVED

JAN 23 07

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Karen Markus
Address: 2229 12th St Rd, Greeley CO 80631
Telephone No. (970) 353-1349 Cell

Well Operator and Location Information:

Operator:
Well Name: Markus F28-25
Location: Township 5 North, Range 65 West, 6th P.M.
Quarter/Quarter Section-Township-Range Section 28: G SW/4

County: Webb

First date Rule 306. consultation occurred:
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date 2nd date

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes ☒ no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) Karen Markus Date 1/17/07

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street, Suite 801 Denver, CO 80203
FAX (303) 894-2109

LOT 40.36668
LWN -104.672927
OPEN 100302

1625 Broadway
Suite 2000
Denver, Colorado 80202

Tel: 303.389.3600
Fax: 303.389.3680



noble energy production, inc.
a subsidiary of noble energy, inc.

August 23, 2006

Karen L. Markus Trust
2229 12th St.
Greeley, CO 80631

Re: Notice of Drilling Operations
Well(s): **Markus F 28-25**
Township 5 North, Range 65 West, 6th P.M.
Section 28: C SW/4
Weld County, Colorado

Dear Owner:

Pursuant to Rule 305.b.(1) of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission ("COGCC"), Noble Energy Production, Inc. ("Noble"), as Operator, hereby gives notice to you that it intends to commence operations for the drilling of a well or wells for oil and/or gas on the referenced lands no sooner than September 22, 2006 but **not before crops are harvested**. As surface owner you have the responsibility for notifying any affected tenant of the proposed operations.

Prior to commencing these operations, a Noble representative will consult with you concerning the proposed operation and to finalize the location of the well site, production facility, pipelines and roads. Enclosed is a postage prepaid postcard for your use in requesting a consultation. Gary Steele of our Platteville office has already contacted you to discuss the proposed operations and to schedule an on-site consultation. However, for our records, we would appreciate you filling out the postcard and returning it to us within ten (10) days from the date of this letter. If you wish to appoint a tenant for the consultation, please indicate the name, address and telephone number in the space provided on the postcard.

**I sent in the postcard*

The attached plat illustrates the area, per COGCC rules, orders or policies, within which the well(s) may be located and the proposed location of the well. Also enclosed is a copy of the COGCC's brochure describing surface owner rights and responsibilities and a copy of the COGCC's Policy for Onsite Inspections.

If you have any questions, Gary Steele may be reached at (970) 785-5000 or (303) 939-8585.

Very truly yours,
NOBLE ENERGY PRODUCTION, INC.

A handwritten signature in cursive script, appearing to read 'Larry Van Cleave'.
Larry Van Cleave
Landman, Wattenberg

cc: Gary Steele
Oran Schmeeckle
Clerk to Board of County Commissioners
City of Evans
Erin Joseph
Kathryn Portus

This is a copy

page 1 of 2

P.O. Box 27412

Anaheim Hills, CA 92809

March 10, 2006

Dear Mr. Linblom,

I would like to inform you that Mr. Andrus, Petrogulf's landman, left me a message yesterday of Petrogulf's decision to postpone their intention to drill at my place until 2007.

MURPHY 3-41V+R wells

Township 33 South, Range 68 West

Section 3 NE 1/4 NE 1/4

Las Animas County, CO.

I'm requesting Mr. Andrus to put this in writing. I'm giving you a copy of my letter to him.

I thank you so very much for your attention to my place. Have a great weekend.

Most Sincerely,

Sue Murphy

home (714) 280-9239

cell (714) 337-7025

e mail: jmurphy@pylaxd.org

page 2 of 2

P.O. Box 274 12

Anaheim Hills, CA. 92809

March 10, 2006

Dear Mr. Andrus,

I thank you for informing me last night of Petrogulf's decision to postpone their intention to drill at my place ^{Murphy Township 33 So. Range 68} until 2007. kindly put this in writing so I can forward it to my attorney.

At this moment, my attorney is preparing my individual SUA and that should be in place.

I like Petrogulf to send me an engineer's report on my place. The former owner mentioned that a Petrogulf's engineer told them that NFR 37.38 ~~was~~ too narrow and too steep for any kind of well site.

I'm still requesting Mr. Limblom of Denver's COGCC to go ahead of his plan on my place due to the proximity of such a big well site to my ~~house~~.

I thank you and once again kindly put in writing Petrogulf's decision to postpone their intention to drill at my place until 2007.

Sincerely,

Steve May

P.O. Box 27412

Anaheim Hills, CA. 92809

March 9, 2006

Dear Mr. Linblom,

I thank you for sending John Duran on 2/24/06 Friday at my place at North Fork Ranch 14775 Logging Canyon Rd. Western and being present at the meeting between me, my son and Petrogulf's reps.

I am also grateful for calling me ^{today} as well in regard to Petrogulf's response to the said meeting.

I requested a Geologist report as well as an ~~Petrogulf's~~ engineer's report from Mr. Andrus, Petrogulf's landman. However, these were not answered.

A road beside our existing road for Petrogulf to access their well ~~at~~ my place will create a more severe surface impact on my property and is therefore objectionable.

My attorney, Mark Ohlsen is currently preparing my individual SUEA.

Please contact me for any further info.

I thank you.

home - 562-280-9235

Sincerely,

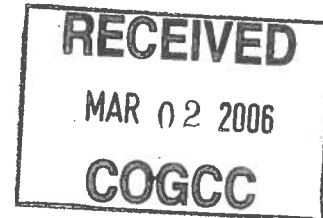
Jim L. Linblom

PETROGULF

C O R P O R A T I O N

March 1, 2006

Mrs. Josephine Murphy
P.O. Box 27412
Anaheim Hills, CA 92809



**RE: Surface Use and Easement
Murphy 3-41V&R Wells
Township 33 South, Range 68 West, 6th P.M.
Section 3: NE1/4NE1/4
Las Animas County, Colorado**


Dear Mrs. Murphy,

Pursuant to the Surface Consultation meeting on February 24, 2006, the purpose of this letter is to clarify several issues discussed at the meeting.

- Petrogulf has decided to drill the Murphy 3-41V&R Wells instead of the Murphy 2-11, due to drainage spacing requirements. Directly to the east of the Murphy 3-41 wells is the Mangino 2-21V Well located in Lot 20 of North Fork Ranch, because Petrogulf drills on 80 acre spacing, we are not able to drill the Murphy 2-11 as it would drain the Mangino 2-21V well.
- Petrogulf plans to use the existing road on your property to access the Murphy 3-41V&R Wells. We plan on improving the current road, by widening and grading, to make it accessible to our production crews. Per your request, Petrogulf would be willing to build its own access road adjacent to the existing road on the property.
- Petrogulf will proceed with its plans of drilling both the Murphy 3-41V and Murphy 3-41R Wells, as our team feels confident that both coal formations are present in the area. At this time Petrogulf is unable to provide you with any logs that are tight holed. However, you should be able to obtain any public logs on the surrounding wells from the State of Colorado Oil and Gas Conservation Commission.

I hope the above explanations are sufficient in addressing your concerns. Please do not hesitate to contact me if you have any further questions or require any additional information. I can be reached in the Denver office at (303) 893-5400, ext. 143.

Respectfully,


Yaroslav Andrus
Landman
Petrogulf Corporation

cc: **Mr. Mike Murphy**
University of Houston
Department of Geosciences
312 Science and Research
Bldg 1
Houston, TX 77204-5007

cc: **Mr. Steve Linblom**
COGCC
1120 Lincoln St, Suite 801
Denver, CO 80203

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109



FOR OGCC USE ONLY

COMPLAINT REPORT

This form may be submitted by any party with a complaint regarding oil and gas extractive operations. The complainant is to complete this form and mail it to: COGCC, 1120 Lincoln St., Ste. 801, Denver, CO 80203 or fax to (303) 894-2109. COGCC will investigate the complaint and determine what action, if any, should be taken.

Complaint taken by:

API No:

Facility ID:

COMPLAINT TYPE

☐ Environmental Damage ☐ Noise ☐ Payment ☐ Site Maintenance ☒ Other (describe): _____

COMPLAINANT INFORMATION

Name of Complainant: <u>Jasie MURPHY</u>	Phone Numbers
Address: <u>14755 LOGGING CANYON RD.</u>	No: <u>714-280-9239</u>
City: <u>WESTON</u> State: <u>CA</u> Zip:	Fax:
Date Complaint Taken by OGCC:	E-Mail:
Connection to Incident (Land Owner, Royalty Owner, etc.): <u>LAND OWNER (LOT 37, 38)</u>	

DESCRIPTION OF COMPLAINT
(Please be as specific as possible)

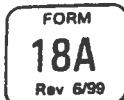
Name of Operator: PETROGULF	OGCC Operator No:
Date of Incident:	Facility Name:
Type of Facility (Well, Tank Battery, Flow Line, Pit):	QtrQtr: Section 2 3
Well Name & No:	Township: 33 S Range: 68 W Meridian:
County: LAS ANIMAS	
Was the operator contacted? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, contact name:	
Provide a detailed description of the incident, problem and cause (equipment failure, human error, etc.):	

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Complaint Tracking No: _____



COMPLAINT RESPONSE REPORT (COGCC Use Only)



Document Number:	_____
Complaint Tracking Number:	_____
Complainant:	_____
OGCC Operator No:	_____
Received Date:	_____
Well Name & No:	_____
Location:	_____
Facility Name and Number:	_____

OGCC Employee: _____

COMPLAINT RESPONSE LOG

List the parties contacted (Operator, Complainant, County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date:	_____	Party:	_____	Contact:	_____	Phone:	_____
Response:							

Date:	_____	Party:	_____	Contact:	_____	Phone:	_____
Response:							

FIELD VISIT LOG

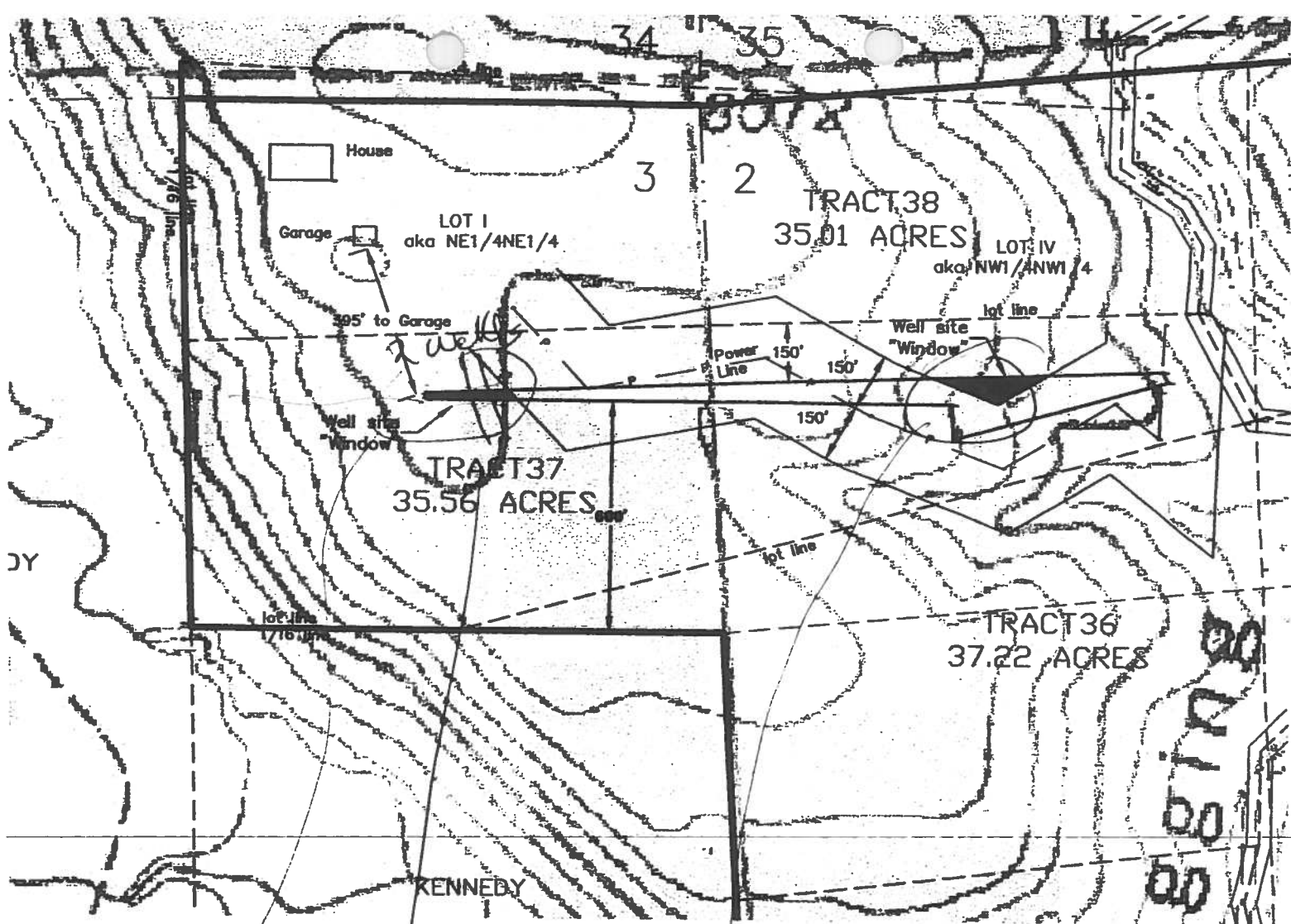
Date: 2/24/06 Party: LAND OWNER Contact: JOSIE MURPHY Phone: 714-280-9239
Details: I ARRIVED AT THE MURPHY RESIDENCE AT 2:20 PM, ALSO ATTENDING THE MEETING WERE (BOB LUCEAO, VINCE VIGIL) LAS ANIMAS COUNTY, MRS. JOSEPHINE MURPHY, MIKE MURPHY, MARK OHLEN, (YAROSLAV ANDRUS, ANDY BODEN) PETROGULF, SAM SISNEROS (CONTRACTOR). THE GROUP WENT TO THE MURPHY 3-41V SITE. THE MURPHYS WOULD LIKE THE 2 WELLS BUILT AT THE MURPHY 2-11V SITE. THE SITE PROPOSED BY PETROGULF IS THE MURPHY 3-41V. I ASKED YAROSLAV TO FIND OUT WHY PETROGULF WANTED TO USE THE 3-41V SITE OVER

Date: _____ Party: _____ Contact: _____ Phone: _____
Details: THE 2-11V SITE AND IF THE 3-41V SITE WAS CHOSEN BY PETROGULF, HOW MUCH OF THE MURPHY'S PRIVATE ROAD WOULD BE USED AS A LEASE ROAD. YAROSLAV SAID HE WOULD FIND OUT THE ANSWERS TO THESE QUESTIONS AND GET BACK TO ME. I LEFT THE MURPHY RESIDENCE AT 3:45 PM.

FINAL RESOLUTION

Date: 2/28/06 Letter sent? ☐ Yes ☐ No
Details: YAROSLAV ANDRUS CALLED ME AND SAID THE WELL SITE 3-41V WAS CHOSEN BECAUSE A WELL CALLED THE MANGINO 221V WAS GOING INTO TRACT 20. THE MURPHY 2-11V WOULD INTERFERE WITH THE MANGINO 221V 80 ACRE SPACING. THE LEASE ROAD WOULD BE ABOUT 90% OF THE EXISTING PRIVATE ROAD.

Check when case is closed: ☐



Too close
to the
house.

John Wheeler Reason for
this location,

THIS is Spot
The Murphy WANT.

PETROGULF

CORPORATION

Andy Boden
Senior Landman

18 Seventeenth Street
Suite 1455
Denver Club Bldg.
Denver, CO 80202

Office: (303) 893-5400 x 142
Fax: (303) 893-0519
Cell: (720) 220-0963
E-mail: aboden@petrogulf.com

PETROGULF

CORPORATION

Yaroslav Andrus
Landman

518 Seventeenth Street
Suite 1455
Denver Club Bldg.
Denver, CO 80202

Office: (303) 893-5400
Fax: (303) 893-0519
E-mail: yandrus@petrogulf.com

BKO

Buxman Kwitek & Ohlsen
Attorneys at Law

Mark A. Ohlsen

601 N. Main Street
Suite 200
Pueblo, CO 81003

Phone: 719-544-5081
Fax: 719-546-3457
Email: mark.ohlsen2001@yahoo.com

UNIVERSITY of HOUSTON

Department of Geosciences
www.geosc.uh.edu

312 Science & Rese
Bldg 1
Houston, TX 77204

713/743-3413
Fax: 713/748-7904
E-mail: mmurphy@mail.uh.edu



Learning. Leading.™

Mike Murphy, Ph.D.
Assistant Professor
Structural Geology/Tectonics

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
3/9/06	0845	JOSEPHINE MURPHY	LANDOWNER	(714) 880-9239 (714) 337-7025	Josephine asks for engineers report - Son opposed to water idea. Not intent to use water as yet. Attorney Mark Olsen Audio: (714) 884-5381	
3/9/06	0850	YERGEN ANDERSON	Petroglyph	335435400 x 143	called for eng. during calls and report about loss of Murphy & Murphy wells. He will get them on rail today. Petroglyph drilling till next week.	
3/9/06	1015	ANDERSON JOHN WATSON	"	"	0216.00 105 am pumping. Tried on 80 acre test & was successful. 50 future wells on 80 acre left then 143 line out of Murphy & 50 more stay in sec. 3. Heard 2000 sec. 3 defined by 500 acres from prop. lines, power lines and structure. Unsure of exact location and will email that info to me.	
10/1/07	1454	KINOMAS	Pioneer Petroglyph	(303)	called me to call	
11/1/08		"	Pioneer	(303) 676 2731	nothing happening yet, not at all until end of year	
4/10/07		"	Pioneer	303 676 2731	off my	

Petrogulf Paul Galtub
 (303) 883 5400
 x137

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
2/14/01	1215	Josephine Murphy	Landowner	(714) 280-4239 (714) 337-7025	left msgy received call please call	
2/14/01	1220	Paul Galtub	Petrogulf	303 843 5400 x137	left msgy received call please call	
2/14/01	1603	Josephine Murphy	Petrogulf	x130	left msgy to call	
2/14/01	1625	Josephine Murphy	Landowner	(714) 280 5400 4239 (714) 337-7025	left msgy to call smaller drilled yet	
2/15/06	0155	Paul Galtub	Petrogulf	(303) 843 5400 x137	Re note u. not needed yet. Slava Andrus x143 call (405) 800 8824 is Landowner (303) 882-8512	
					original note u. - 3 weeks ago Penthouse - 3 weeks ago.	
2/15/06	1030	Josephine Murphy	Landowner	(714) 537-7025	met w Paul Clues long time ago. Don't know when putting it with. Don't like it too close to house. Don't want with at all. Not understand issues. Please call 60 on place. Vince Vigil, Bobbena	
2/15/06	1120	Bob Clues	Landowner County	714 846 4486 4486	14755 Logging Company let 37 Western CO left msgy.	

2/15/06 0900 Josephine Murphy Landowner
 Postponed meeting until 2:30-3pm.
 Informed her I would then not
 likely attend. However, local engineer
 would be German & Nance.

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
 (Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

→ Name: Josephine T. MURPHY
 Address: P.O. Box 27412
 Telephone No. (714) 280-9239
 Cell Phone No. (714) 337-7025

Well Operator and Location Information:

Operator: Petrogulf
 Well Name: Murphy 3-41 V&R wells
 Location: Section 3 3350. Range 68 West / Section 3 NE 1/4 NE 1/4

Quarter	Quarter	Section	Township	Range

 County: Las Animas County CO.

First date Rule 306. consultation occurred: 10/04 with Petrogulf's Paul Clarys
 Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
 1st date 2/24/06 Friday 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? ☒ yes ☐ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) [Signature] Date 2/12/06

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
 Attn: Permit Supervisor
 1120 Lincoln Street Suite 801
 Denver, CO 80203
 FAX (303) 894-2109

LAT: 37.20473

LONG: -104.976252

OPER: 69100

8/27/09 - Yaroslav Andrus (B23) 675-2600

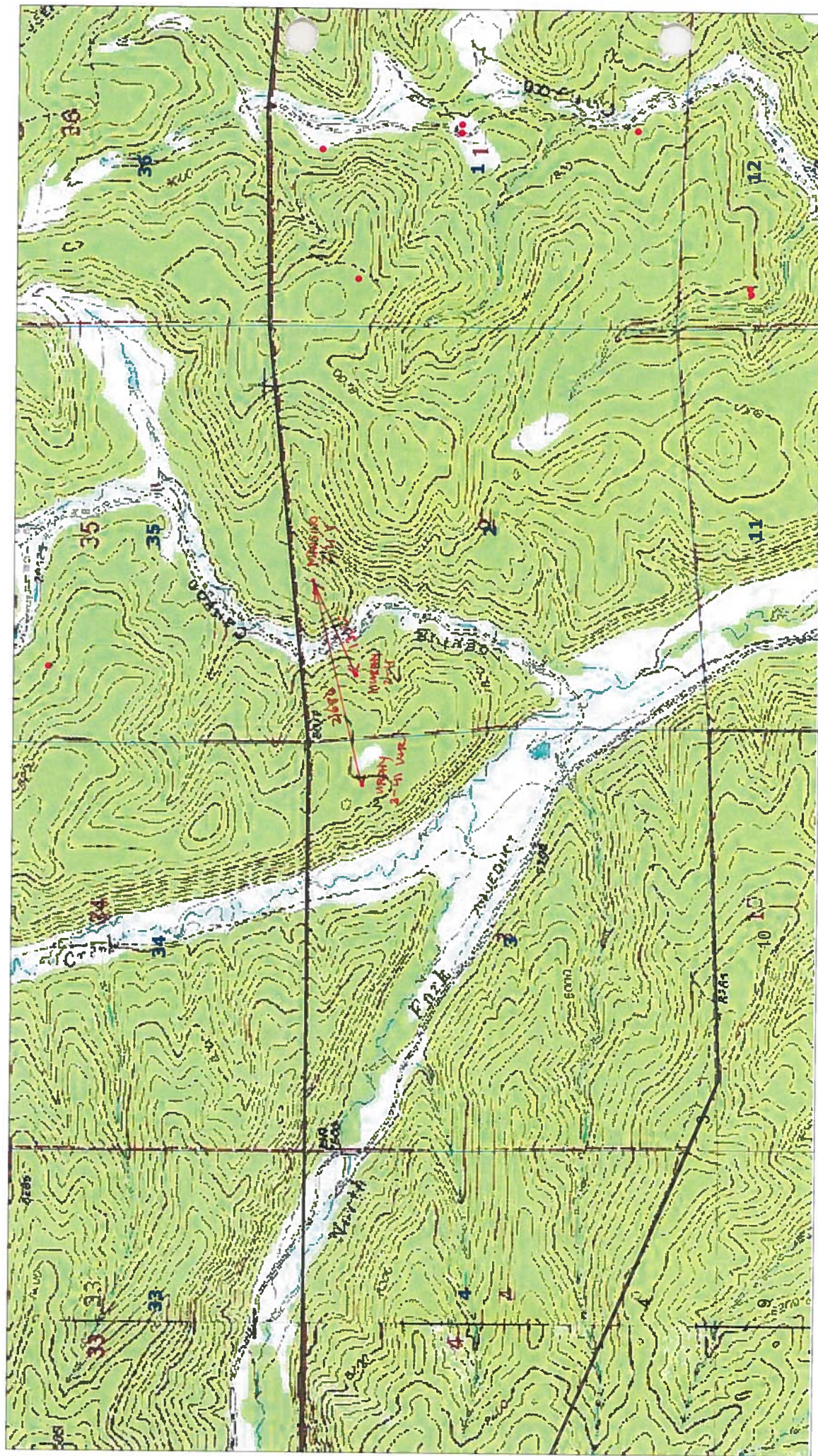
~~will start~~ No interest in drilling. If in future,
will start over

8/27/09 Murphy
(714) 280-9239 left msg

8/28/09 714 337-7025 → cell no answer

(714) 280-9239 → left msg

put easement thru properly. withdrew
onsite request w understanding that re-notice
and re-consent will be over



SCALE 1 : 21,006



COGCC GIS Online



SCALE 1 : 35,763





[Print](#) - [Close Window](#)

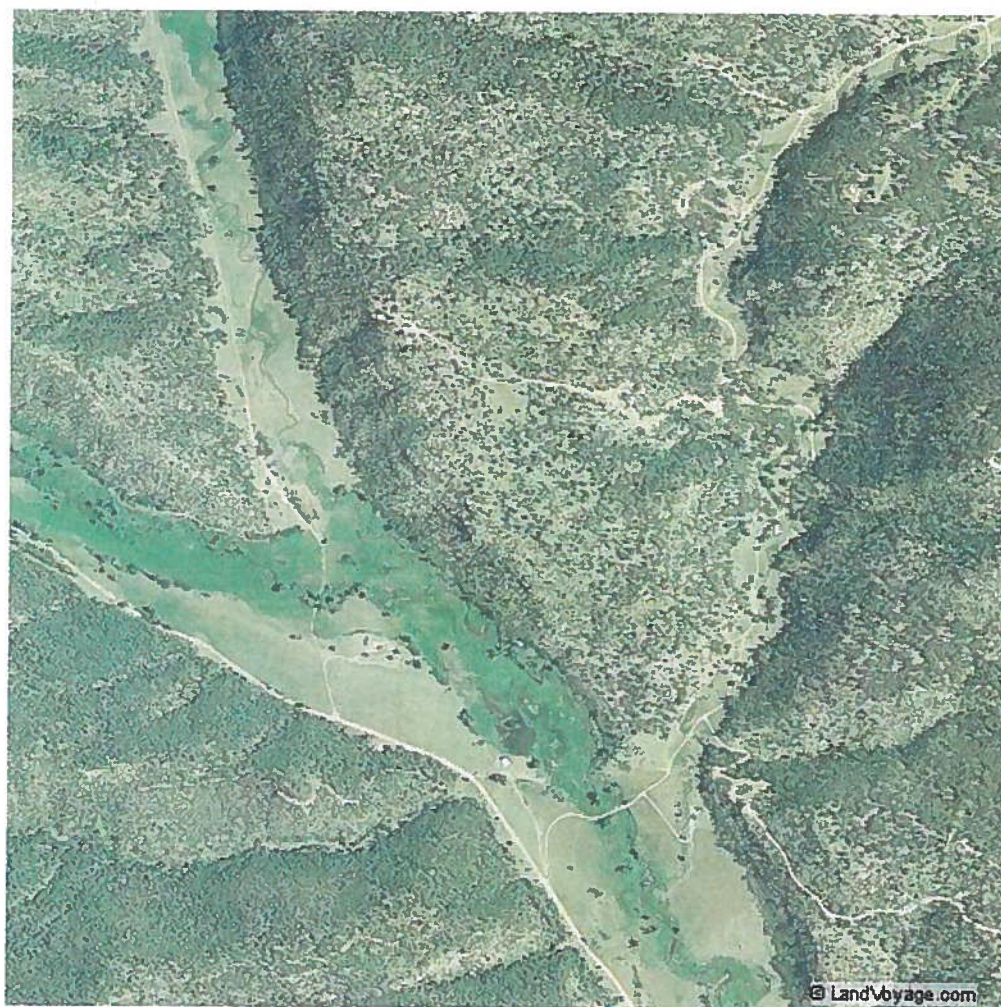


Image URL http://www.terraserver.com/imagery/image_lv.asp?ulx=501205.695&uly=4118322.287&zone=13&res=4&provider_id=513
Image Provider LandVoyage NAIP
Resolution 4 Meter
Image Date 7/14/2005



[Print](#) - [Close Window](#)

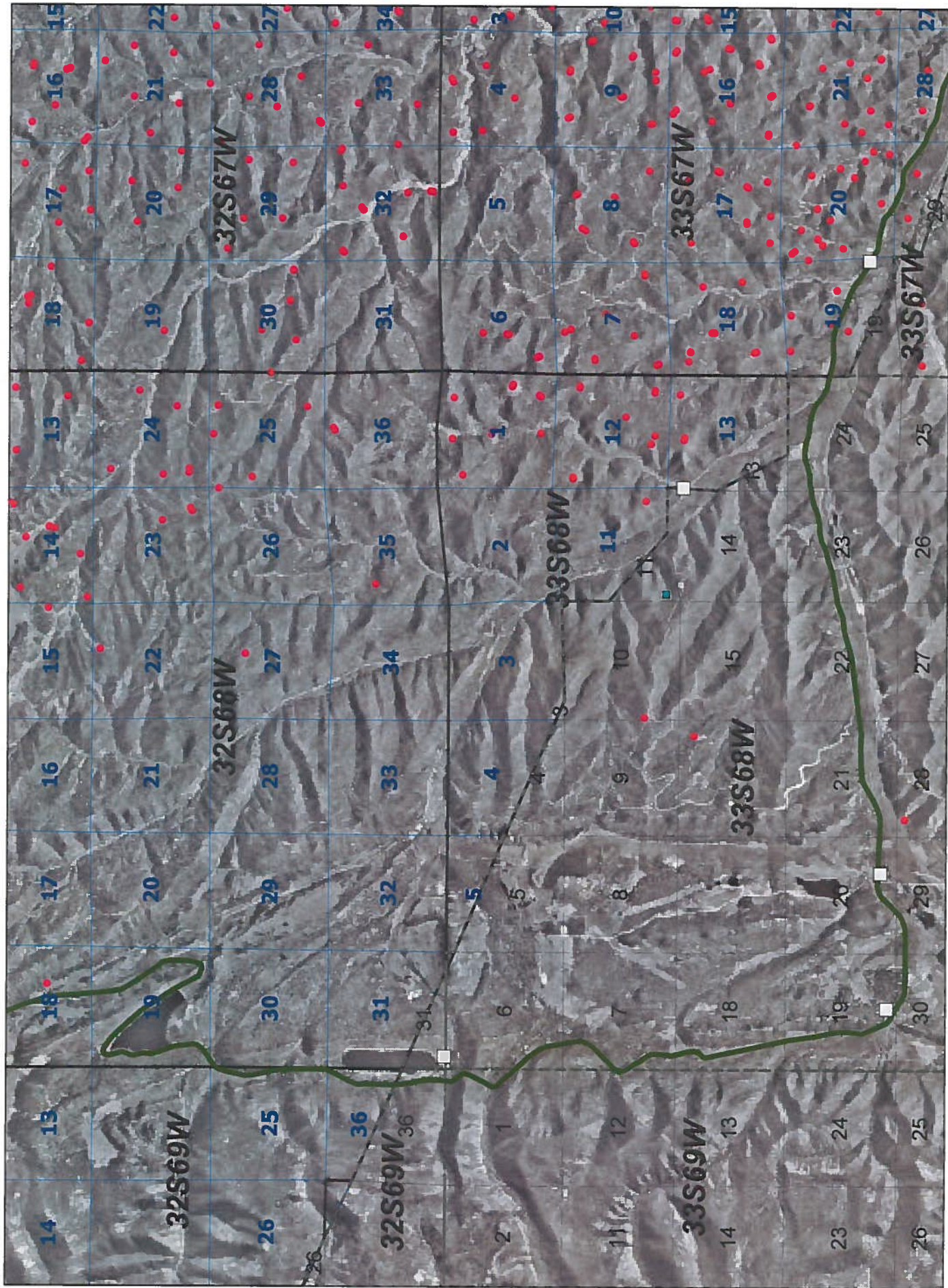


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Image Provider	LandVoyage NAIP
Resolution	2 Meter
Image Date	7/14/2005



SCALE 1 : 22,958





SCALE 1 : 72,068



FORM NO.
GWS-32
10/94

PUMP INSTALLATION AND TEST REPORT
STATE OF COLORADO, OFFICE OF THE STATE ENGINEER

For Office Use only

RECEIVED

MAR 11 1998

WATER SOURCE
STATE ENGINEER

1. WELL PERMIT NUMBER 179825

2. OWNER NAME(S) Charles W. & Mary J. Gustafson
Mailing Address 1225 E. Tatum Airport Rd.
City, St. Zip Anchorage, AK. 99518
Phone (907) 562-4532

3. WELL LOCATION AS DRILLED: NE 1/4 NE 1/4, Sec. 3 Twp. 33 S, Range 68 W

DISTANCES FROM SEC. LINES:

135 ft. from North Sec. line. and 1157 ft. from East Sec. line.

SUBDIVISION: North Fork Properties LOT 38 BLOCK _____ FILING(UNIT) 3
STREET ADDRESS AT WELL LOCATION: _____

4. PUMP DATA: Type Submersible Installation Completed April 30-97
Pump Manufacturer Gould Pump Model No. 56507
Design GPM 5 at RPM _____, HP 3/4, Volts 230, Full Load Amps 8.4
Pump Intake Depth 283' Feet, Drop/Column Pipe Size 1 Inches, Kind sch 80 PVC

ADDITIONAL INFORMATION FOR PUMPS GREATER THAN 50 GPM:

TURBINE DRIVER TYPE: ☐ Electric ☐ Engine ☐ Other _____
Design Head _____ feet, Number of Stages _____, Shaft size _____ inches.

5. OTHER EQUIPMENT:

Airline Installed ☐ Yes ☐ No, Orifice Depth ft. _____, Monitor Tube Installed ☐ Yes ☐ No, Depth ft. _____
Flow Meter Mfg. _____ Meter Serial No. _____
Meter Readout ☐ Gallons, ☐ Thousand Gallons, ☐ Acre feet, ☐ Beginning Reading _____

6. TEST DATA: ☐ Check box if Test data is submitted on Supplemental Form.

Date _____
Total Well Depth 290' Time _____
Static Level 260' Rate (GPM) _____
Date Measured April 30-97 Pumping Lvl. 283'

7. DISINFECTION: Type Liquid Bleach Amt. Used 6 cups

8. Water Quality analysis available. ☐ Yes ☒ No

9. Remarks this well produces 3 gal per min.

10. I have read the statements made herein and know the contents thereof, and that they are true to my knowledge.
[Pursuant to Section 24-4-104 (13)(a) C.R.S., the making of false statements herein constitutes perjury in the second degree and is punishable as a class 1 misdemeanor.]

CONTRACTOR Buhr Well Service
Mailing Address 16877 CR 83

Phone (719) 846-7921 Lic. No. 1163
Trinidad, Co. 81082

Name/Title (Please type or print)

Signature

Date

Bill Buhr/Buhr Well Service

Bill Buhr

May 30-97

151285

Hole #3
Las Animas, Colorado

RECEIVED

<u>Feet</u>	<u>Description</u>
0 - 24	Overburden and soft rock.
24 - 28	Saprolite (cored)
28 - 34	Light medium gray massive silty shale, weathered.
34 - 52	Interbedded fine-medium grained sandstone & silty siltstone
52 - 59	Medium gray-medium dark gray soft massive shale. Local thin bedded.
59 - 70	Light gray coarse feldspathic sandstone. Local conglomeratic
70 - 84	Interbedded medium gray thin bedded siltstone and light-medium gray fine grained shaley sandstone.
84 - 102	Interbedded dark gray thin bedded shale, medium gray mass. Local silty shale & siltstone.
102 - 115	Medium gray massive silty shale. Local siltstone.
115 - 124	Thin bedded light medium-medium gray shale.
124 - 127	Medium gray siltstone, thin bedded.
127 - 142	Medium gray massive shale, local coal and carbonaceous shale.
142 - 152	Light medium and medium gray siltstone, locally fine grained sandstone.
152 - 160	Light-medium gray, medium grained sandstone, local shale interbeds.
160 - 163	Thin coal, scoured top and rooted underclay.

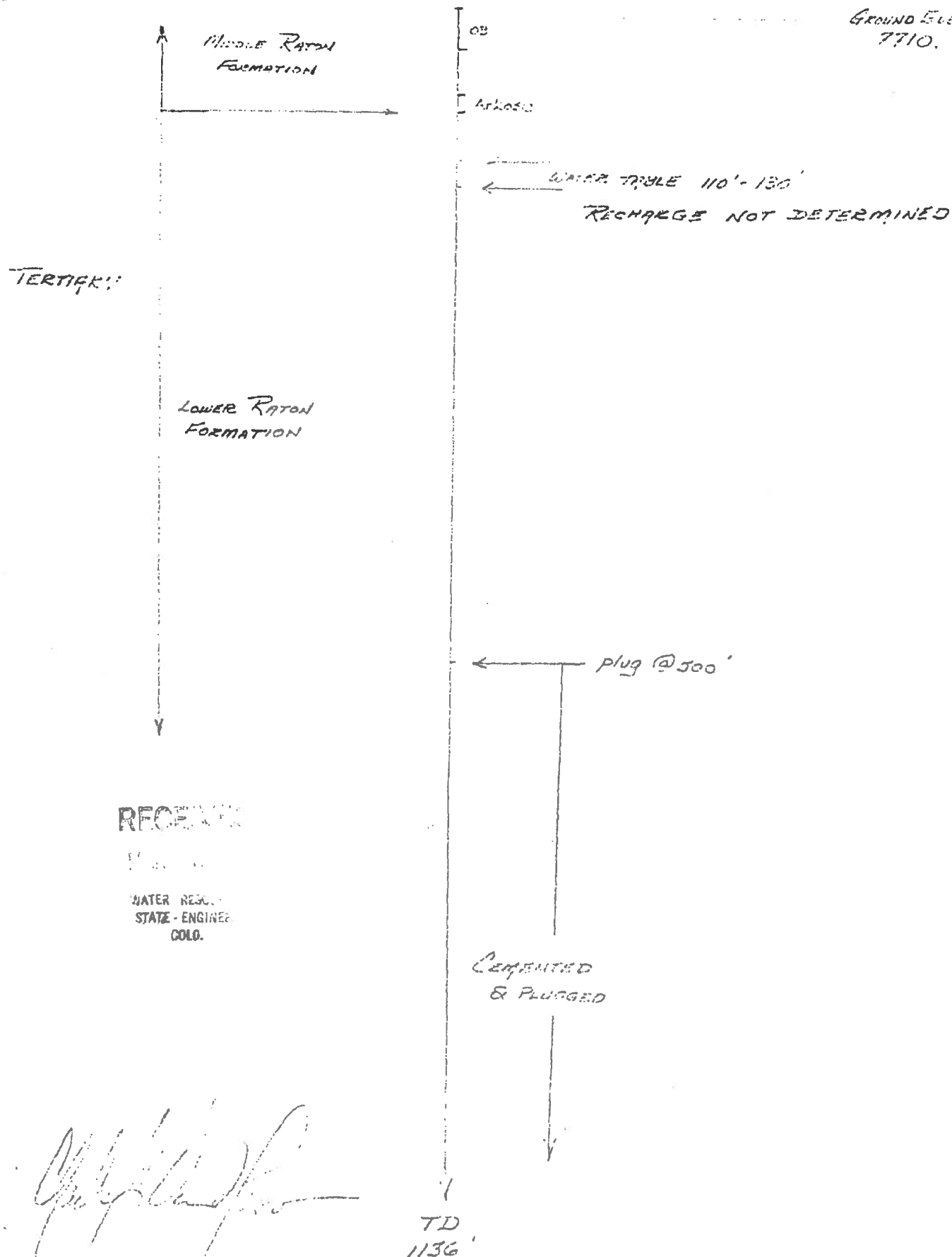
285

HOLE #3

W. ILLIST RANCH
LAS ANIMAS COUNTY, COLO.
T33S. R68W SECT 2, SE/NE/111
Well No. 2

Best Copy Available

GROUND ELEVATION
7710.



Hole No. 3 Elev. 7710
 Area & County Los Pinos California
 Property W. West Ranch
 Collared Jan 1977 Bottomed _____
 Logged by CGVN Incl. - 90
 Discarded _____

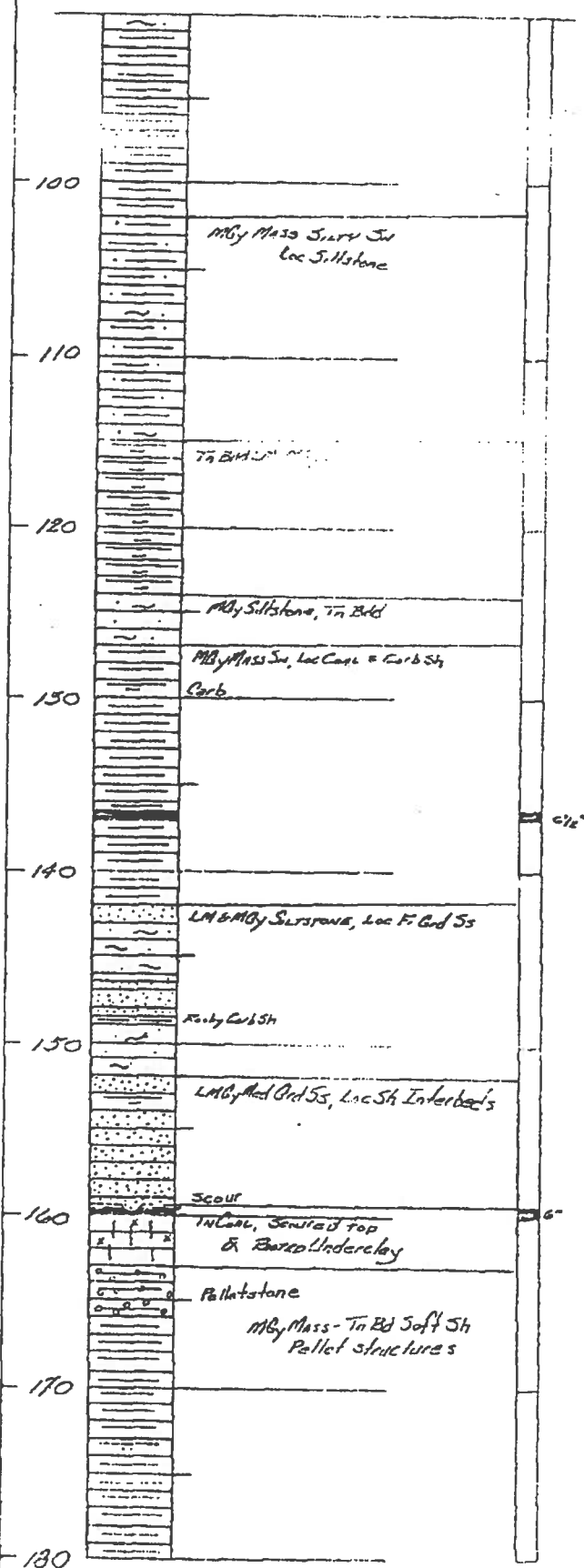
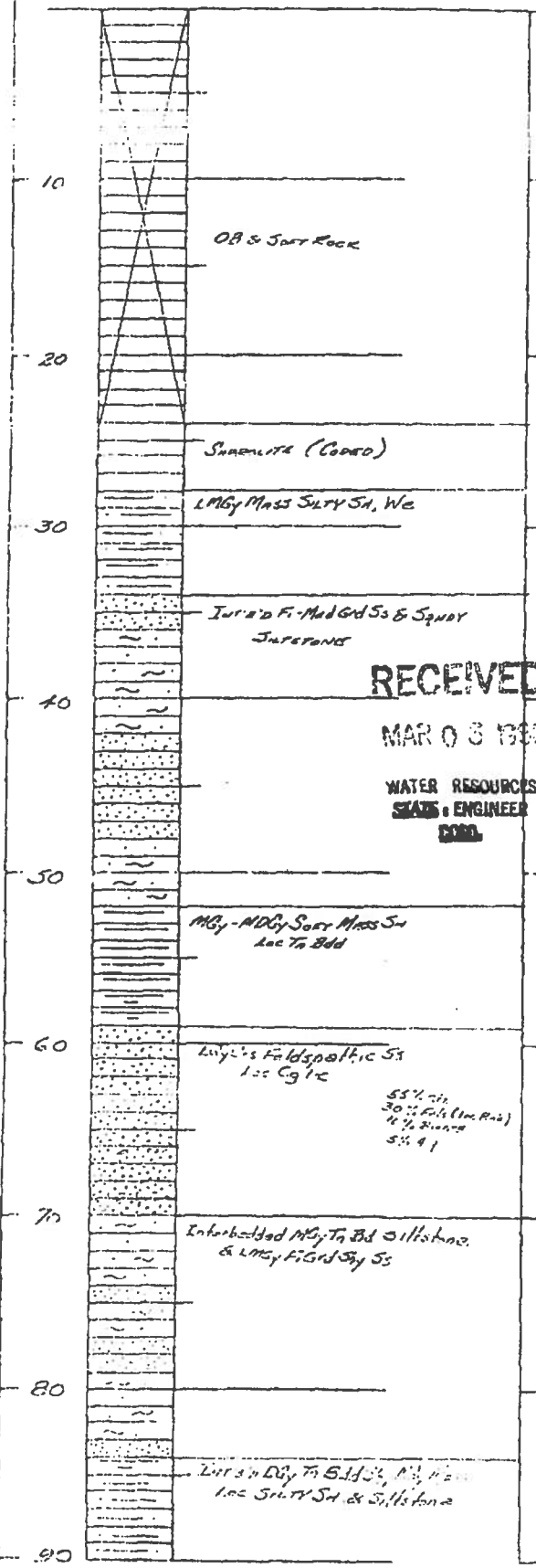
Page 1
 Contractor Chuv...
 Coordinates _____
 Section _____
 Map Reference _____
 Bearing _____

PERMIT

151285

Well Completion
 Log

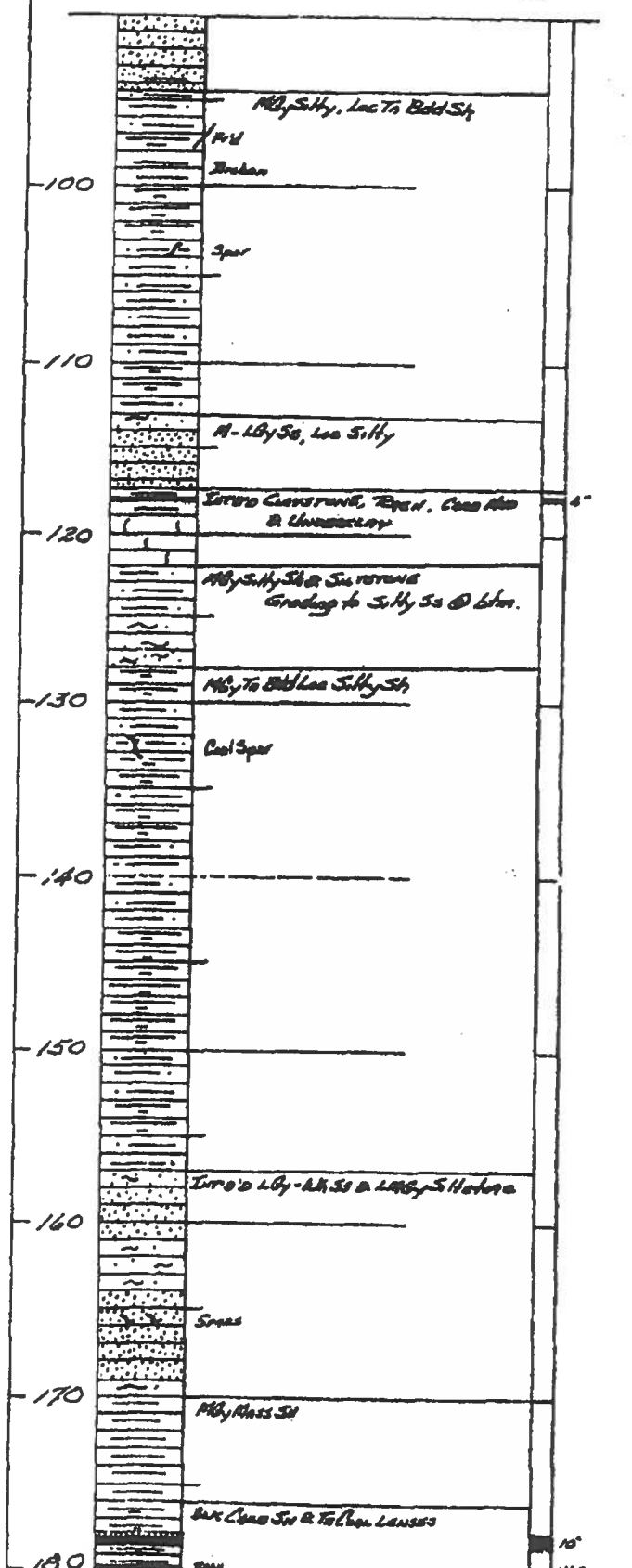
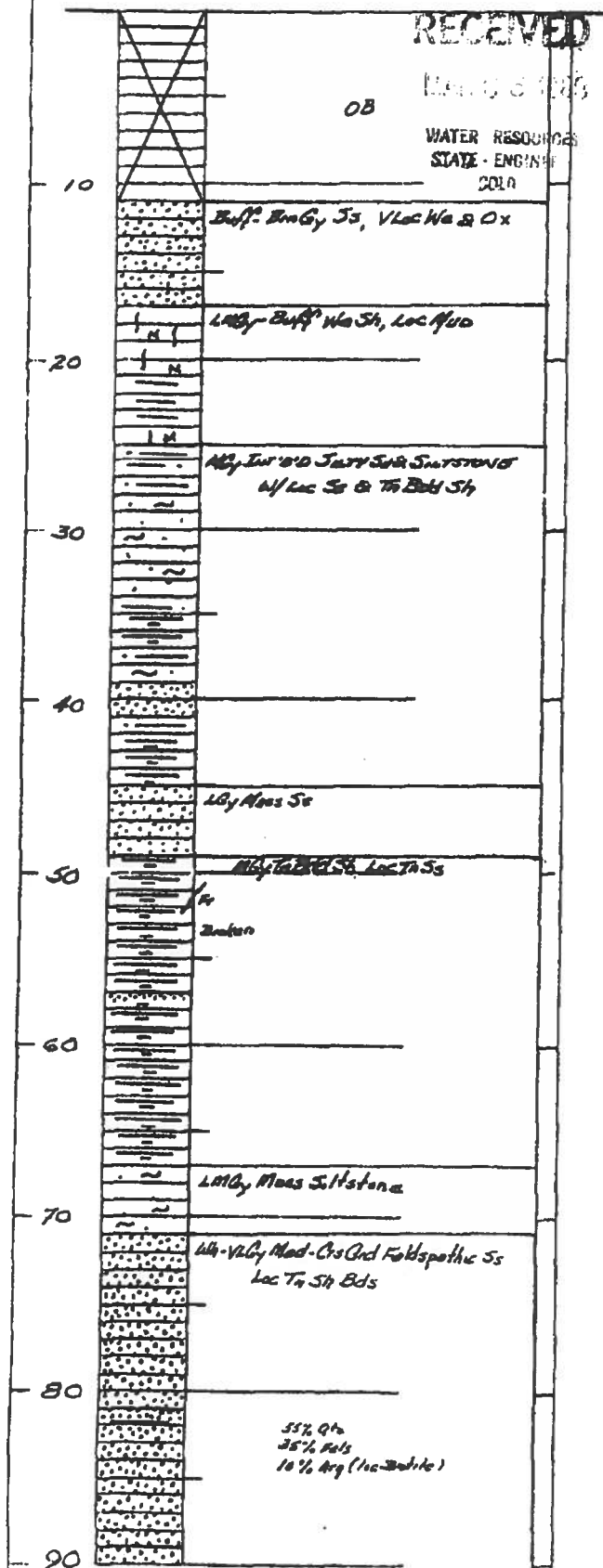
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54

Page 1 of **PERMIT**
Contractor CANNON
Coordinates T. 33 S. R. 68 W.
Section 3 SE/NW/SE
Map Reference Well Completed
Bearing Log

Best Copy Available

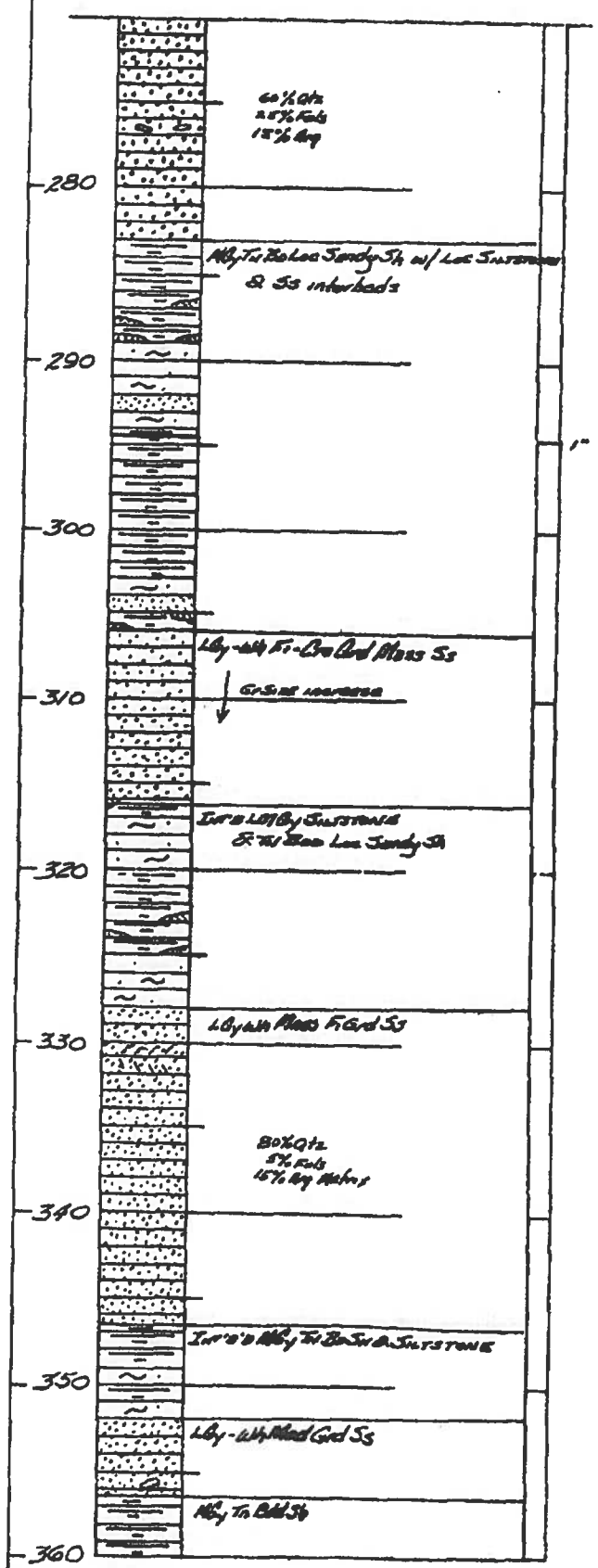
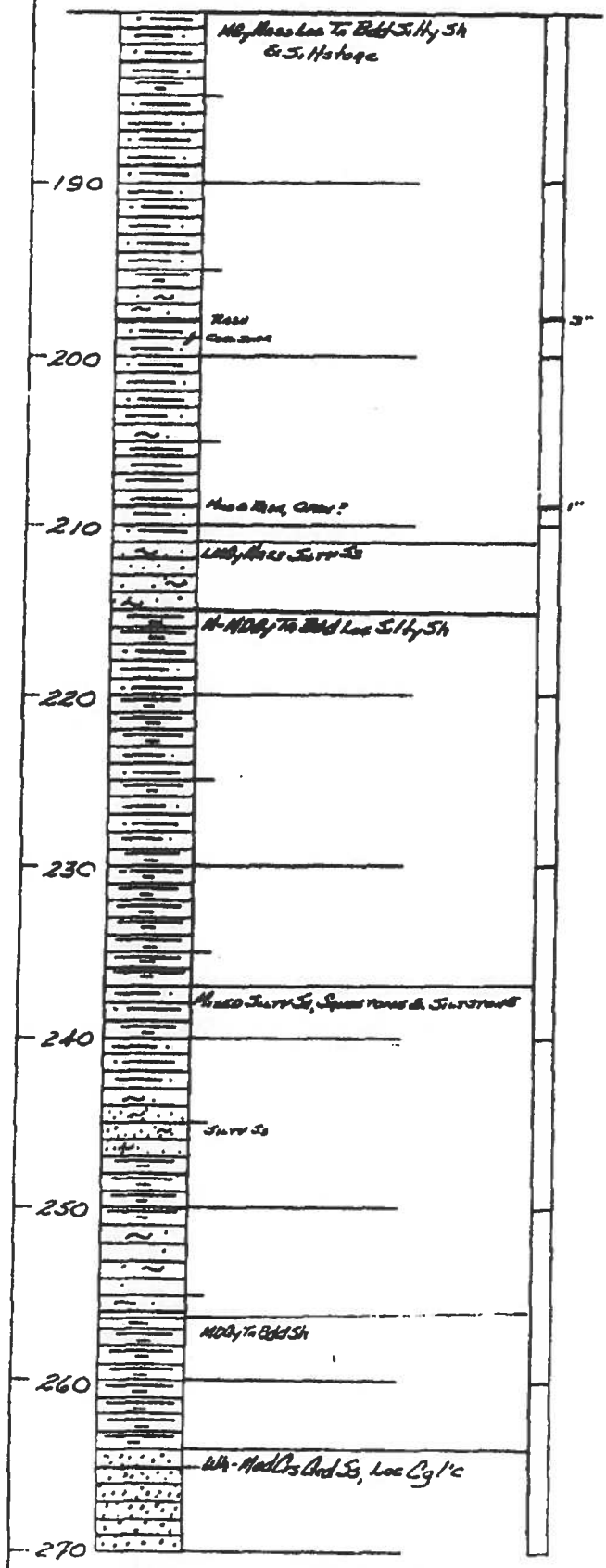


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Hole No. 4 Elev. _____
 Area & County _____
 Property _____
 Collared _____ Bottomed _____
 Logged by _____ Incl. _____
 Discarded _____

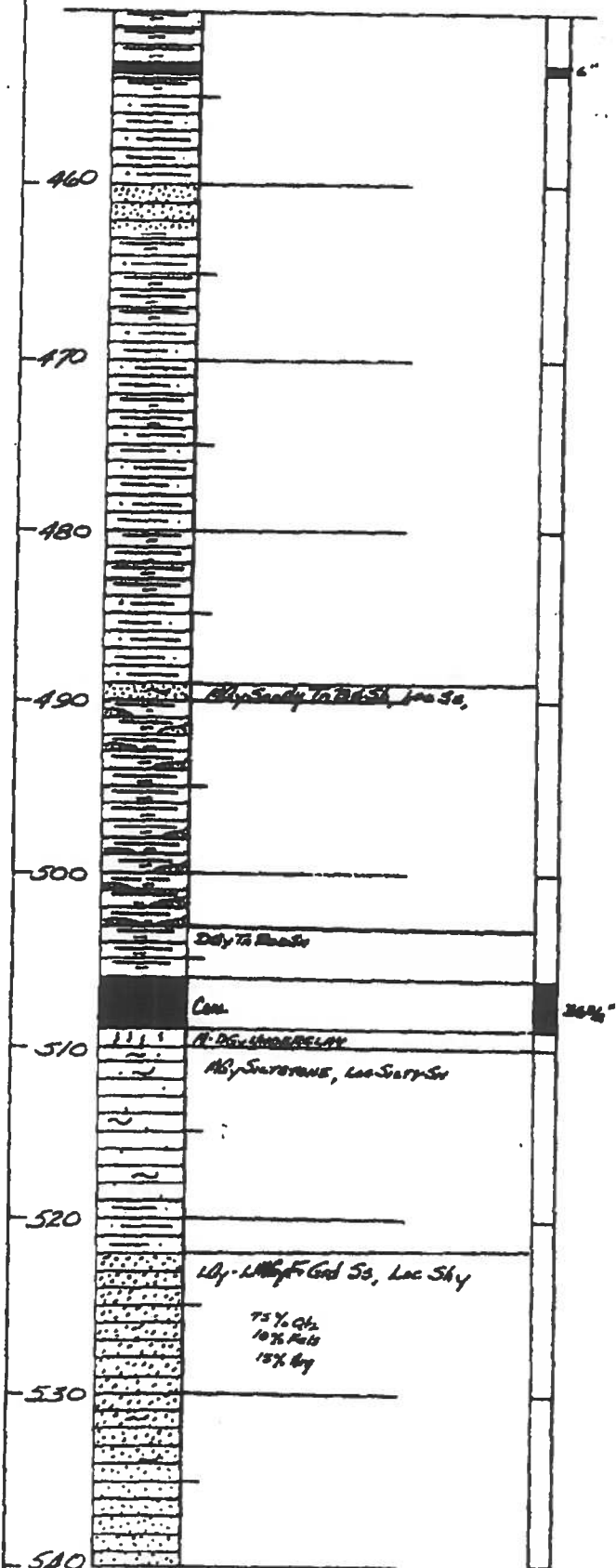
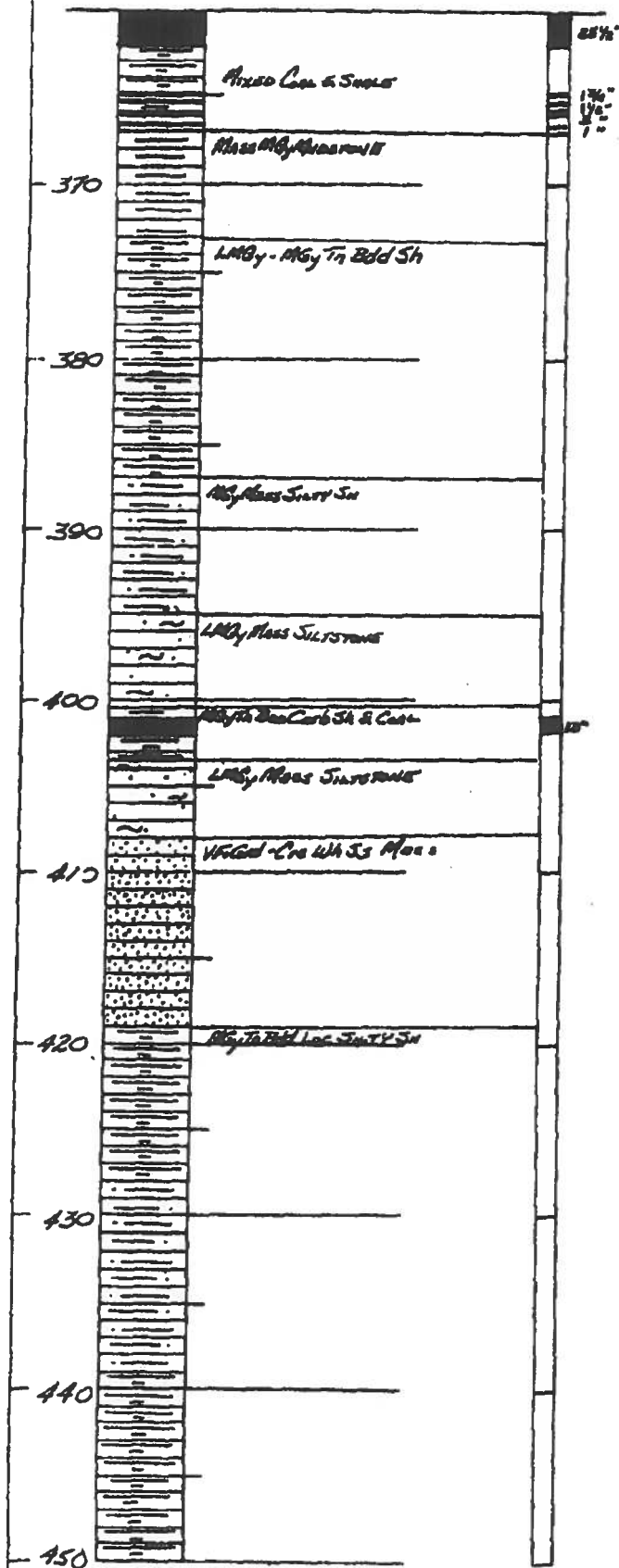
Page 2 of _____
 Contractor _____
 Coordinates _____
 Section _____
 Map Reference _____
 Bearing _____



Hole No. 4 Elev.
Area & County
Property
Collared Bottomed
Logged by Incl.
Discarded

Page 3 of

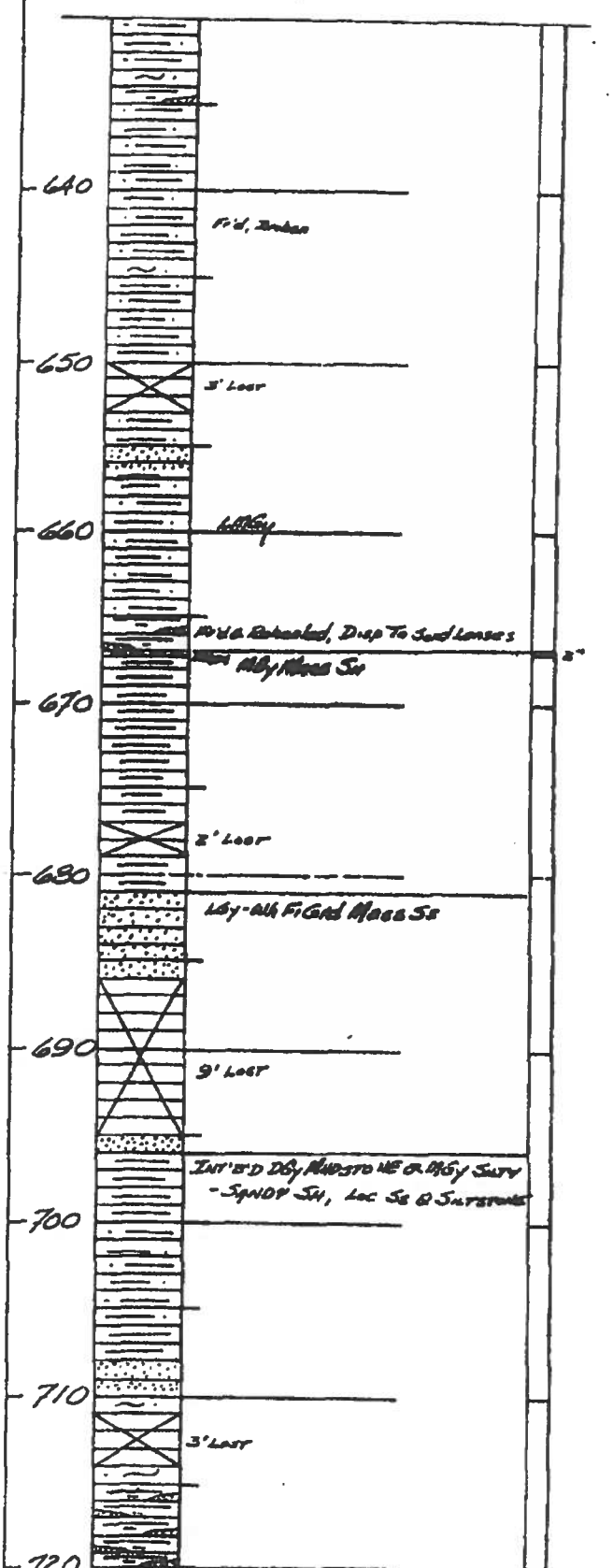
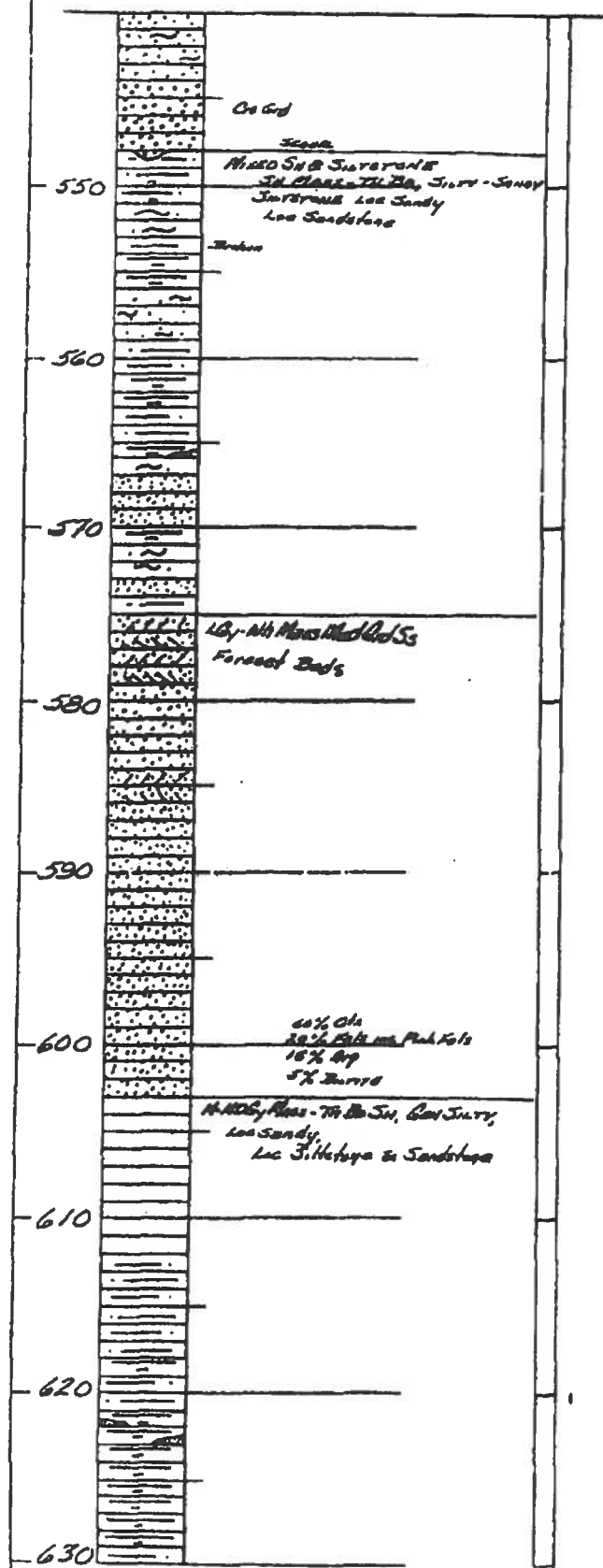
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Section _____
Map Reference _____
Bearing _____



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Hole No. _____ Elev. _____
 Area & County _____
 Property _____
 Colored _____ Bottomed _____
 Logged by _____ Incl. _____
 Discarded _____

Page _____ of _____
 Contractor _____
 Coordinates _____
 Section _____
 Map Reference _____
 Bearing _____

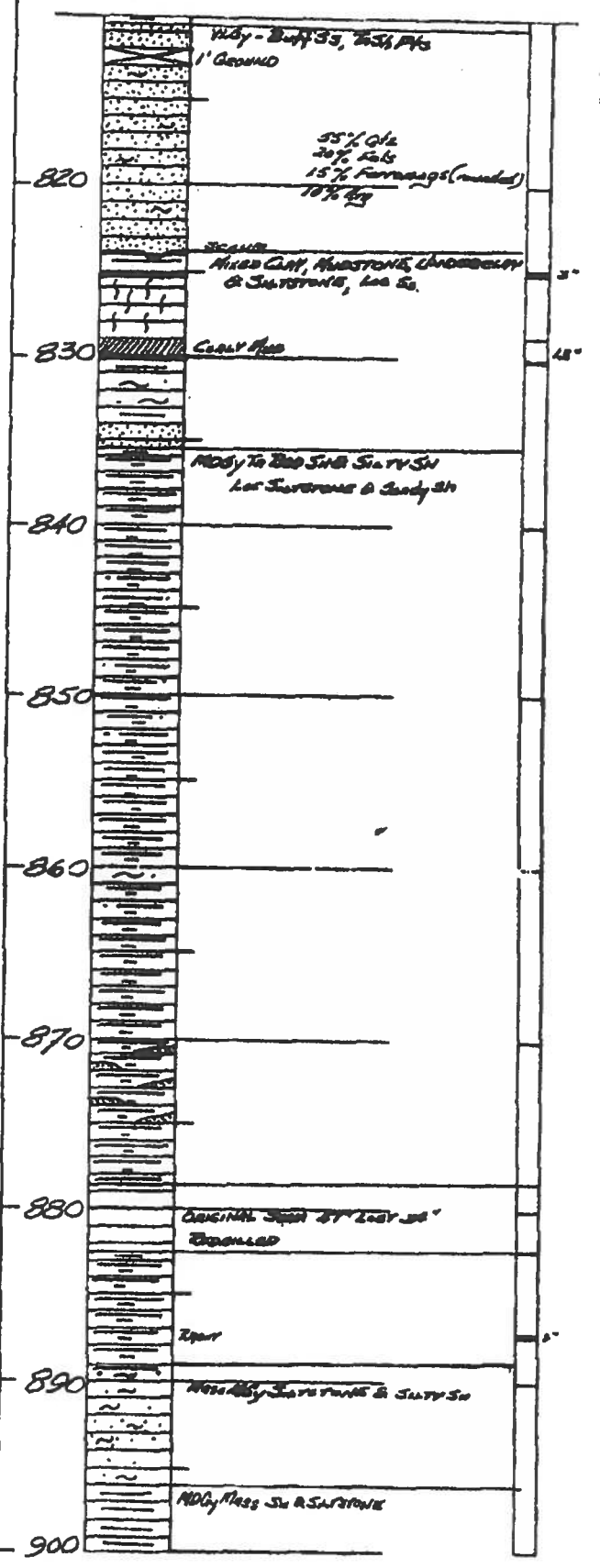
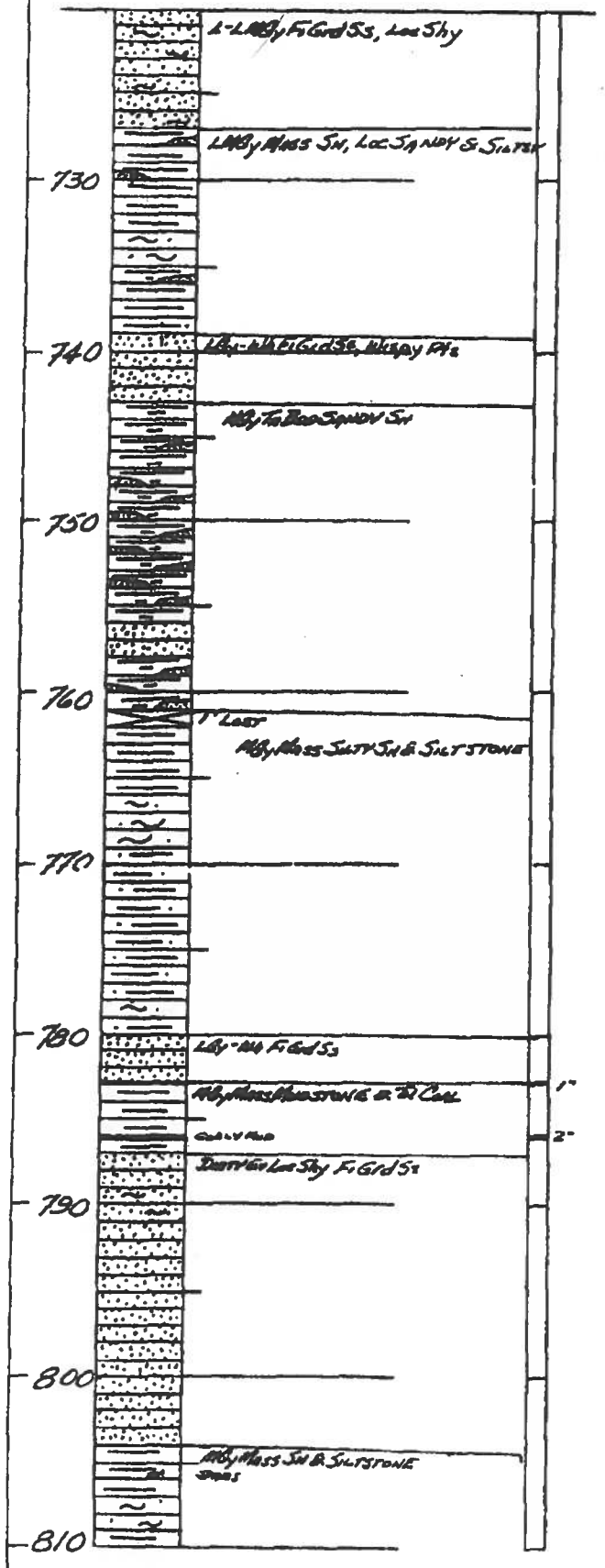


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Hole No. _____ Elev. _____
 Area & County _____
 Property _____
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 Logged by _____ Incl. _____
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Page _____ of _____
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 Section _____
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 Bearing _____

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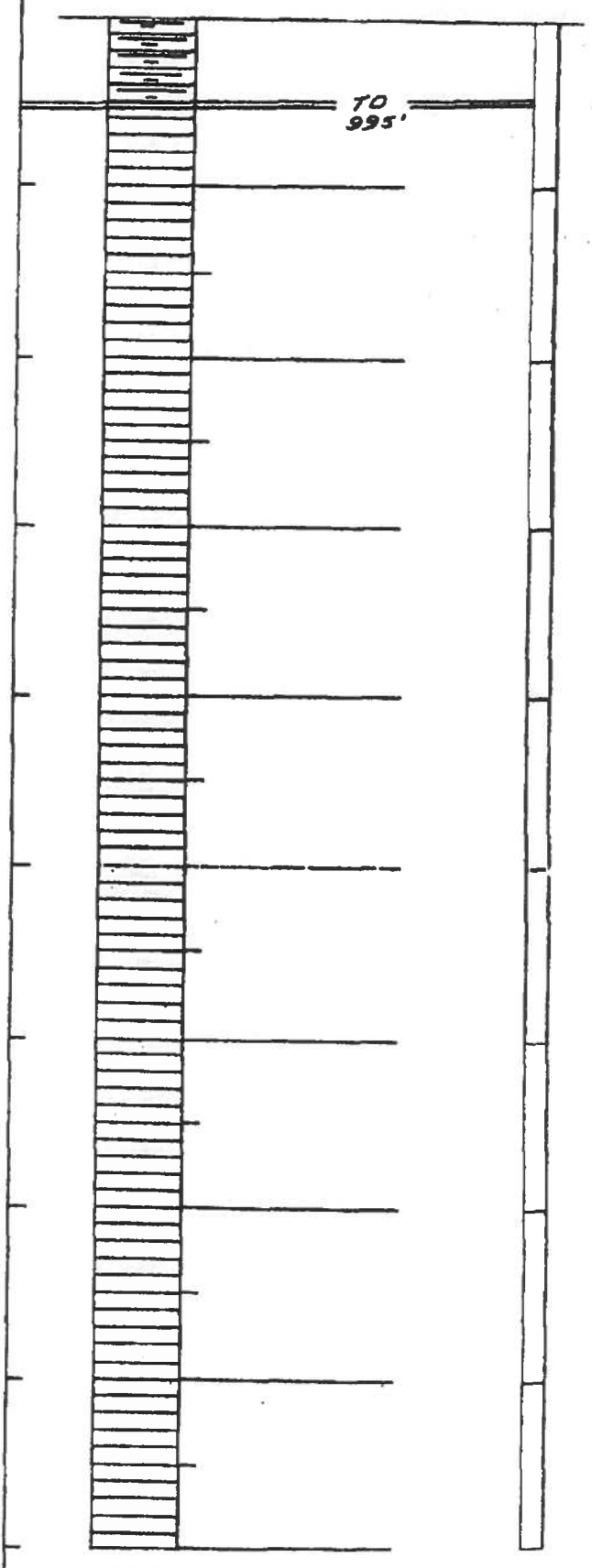
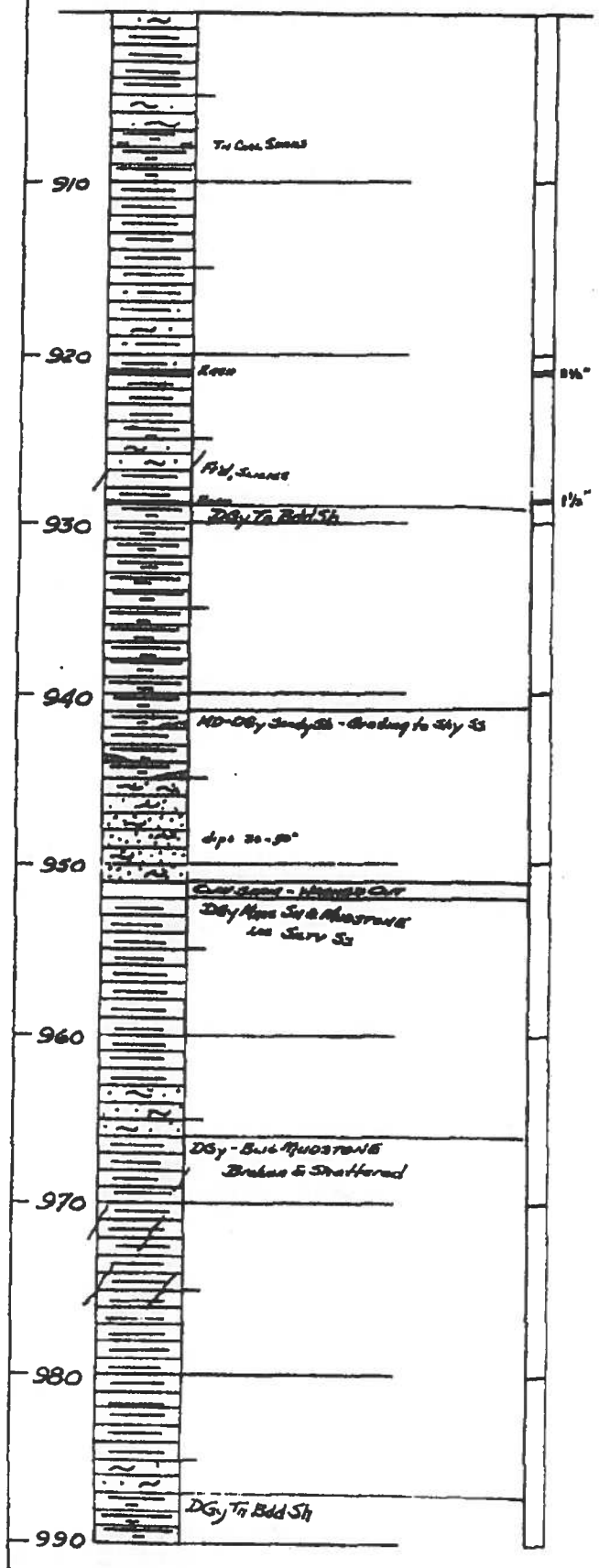


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Hole No. _____ Elev. _____
Area & County _____
Property _____
Collared _____ Bottomed _____
Logged by _____ Incl. _____
Discarded _____

Page _____ of _____
Contractor _____
Coordinates _____
Section _____
Map Reference _____
Bearing _____

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