

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400841098

Date Received:

06/18/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY  
3. Address: 501 WESTLAKE PARK BLVD  
City: HOUSTON State: TX Zip: 77079  
4. Contact Name: Randy Loudenburg  
Phone: (970) 335-3828  
Fax:  
Email: randy.loudenburg@bp.com

5. API Number 05-067-09931-00  
6. County: LA PLATA  
7. Well Name: PHILLIPS A  
Well Number: 3R2  
8. Location: QtrQtr: NWSE Section: 33 Township: 34N Range: 9W Meridian: M  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/28/2015 End Date: 04/28/2015 Date of First Production this formation: 05/21/2015

Perforations Top: 3063 Bottom: 3420 No. Holes: 336 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

Please see attached Form 13 (Doc# 400851962) for Bottom Hole Pressure Data.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4387 Max pressure during treatment (psi): 3086

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 115 Number of staged intervals: 3

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 4272 Disposition method for flowback:

Total proppant used (lbs): 286255 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3548 Tbg setting date: 05/07/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy Loudenburg

Title: Regulatory Agent Date: 6/18/2015 Email : randy.loudenburg@bp.com

### Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>       |
|--------------------|-------------------|
| 400841098          | FORM 5A SUBMITTED |
| 400847717          | WELLBORE DIAGRAM  |
| 400850495          | OTHER             |

Total Attach: 3 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)