

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400841098

Date Received: 06/18/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079
4. Contact Name: Randy Loudenburg
Phone: (970) 335-3828
Fax:
Email: randy.loudenburg@bp.com

5. API Number 05-067-09931-00
6. County: LA PLATA
7. Well Name: PHILLIPS A
Well Number: 3R2
8. Location: QtrQtr: NWSE Section: 33 Township: 34N Range: 9W Meridian: M
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/28/2015 End Date: 04/28/2015 Date of First Production this formation: 05/21/2015

Perforations Top: 3063 Bottom: 3420 No. Holes: 336 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: []

Please see attached Form 13 (Doc# 400851962) for Bottom Hole Pressure Data.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 4387
Max pressure during treatment (psi): 3086
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.67
Total acid used in treatment (bbl): 115
Number of staged intervals: 3
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 4272
Disposition method for flowback:
Total proppant used (lbs): 286255
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 3548 Tbg setting date: 05/07/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Randy Loudenburg

Title: Regulatory Agent Date: 6/18/2015 Email: randy.loudenburg@bp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400841098	FORM 5A SUBMITTED
400847717	WELLBORE DIAGRAM
400850495	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)