

FORM  
**21**  
Rev 8/99

State of Colorado  
**Oil and Gas Conservation Commission**



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

**MECHANICAL INTEGRITY TEST**

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

**Complete the Attachment Checklist**

	Oper	OGCC
Pressure Chart	✓	
Cement Band Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700  
 Name of Operator: Chevron USA Inc  
 Address: 100 Chevron Road  
 City: Rangely State: CO Zip: 81648

Contact Name and Telephone  
 Diane L Peterson  
 No: 970-675-3842  
 Fax: 970-675-3800

API Number: 05-103-06122 Field Name: Rangely Weber Sand Unit Field Number: 72370  
 Well Name: UNION PACIFIC Number: 55-17  
 Location (Qtr/Sec, Twp, Rng, Meridian): SESE Section 17, T2N, R102W, 6TH P.M.

SHUT-IN PRODUCTION WELL  INJECTION WELL Facility No.: 150200

**Part I Pressure Test**

5-Year UIC Test  Test to Maintain SI/TA Status  Reset Packer  
 Verification of Repairs  Tubing/Packer Leak  Casing Leak  Other (Describe): \_\_\_\_\_

Describe Repairs: \_\_\_\_\_

NA - Not Applicable **Wellbore Data at Time Test**

Injection/Producing Zone(s): Weber Formation  
 Perforated Interval:  NA Open Hole Interval:  NA  
 6327-6545'

**Casing Test**  NA  
 Use when perforations or open hole is isolated by bridge plug or cement plug  
 Bridge Plug or Cement Plug Depth

**Tubing Casing/Annulus Test**  NA

Tubing Size: 2 7/8" Tubing Depth: 6390.' Top Packer Depth: 6221.99'  
 Multiple Packers?  YES  NO

**Test Data**

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
6/19/15	Injecting SF	10/04/2011	1200	1200	1200
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
1200	1200	1200	1200	0	

Test Witnessed by State Representative?  YES  NO  
 OGCC Field Representative: \_\_\_\_\_

**Part II Wellbore Channel Test**

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey Run Date: \_\_\_\_\_  CBL or Equivalent Run Date: \_\_\_\_\_  Temperature Survey Run Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

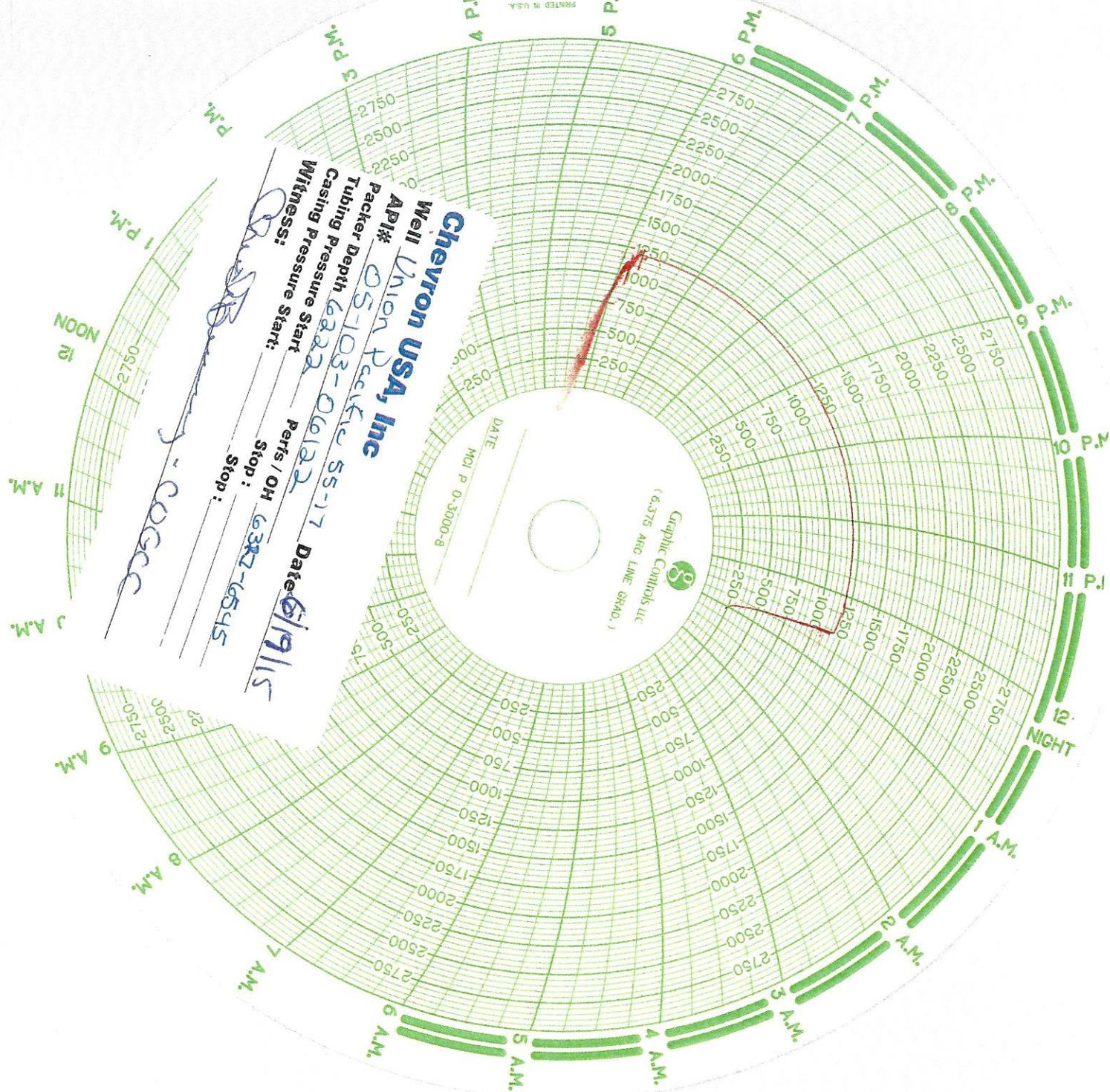
Print Name: Diane L Peterson Form 42 #400852462 Field Insp #668403 1605

Signed: Diane L Peterson Title: Permitting Specialist Date: 6/19/15

OGCC Approval: [Signature] Title: NW Insp Date: 6/19/15

Conditions of Approval, if any:

PRINTED IN U.S.A.



Graphic Controls Inc  
 (6.375 Avg Line SR40.)

DATE \_\_\_\_\_  
 MOI P 0-3000-B

**Chevron USA, Inc**  
 Well Union Pacific  
 API# 05-103-06122  
 Packer Depth 6222  
 Tubing Depth 6222  
 Casing Pressure Start \_\_\_\_\_  
 Perfs / OH 6372-6545  
 Date 6/19/15  
 Witness: \_\_\_\_\_  
 Stop: \_\_\_\_\_  
 Stop: \_\_\_\_\_

12 P.M.  
 1 P.M.  
 NOON  
 12  
 11 A.M.  
 10 A.M.  
 9 A.M.  
 8 A.M.  
 7 A.M.  
 6 A.M.  
 5 A.M.  
 4 A.M.  
 3 A.M.  
 2 A.M.  
 1 A.M.  
 NIGHT