

State of Colorado
Oil and Gas Conservation Commission



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326, a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron Production Company		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely State: CO Zip: 81648		Fax: 970-675-3800	
API Number: 05-103-06340	Field Name: Rangely	Field Number: 72370	
Well Name: Emerald	Number: 42		
Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SE Section 36, T2N R103W 6th PM			

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: 200

Part I Pressure Test

- 5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
 Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable	Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	
Navajo Formation	4689 - 5143'		

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8"	4595.68'	4557.43'	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Test Data						
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure	
6/19/15	INJECTING	1/19/2011		1550		
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test		
1200	1200	1200	1200	+10		

Test Witnessed by State Representative? YES NO

OGCC Field Representative: CHUCK BROWING

Part II Wellbore Channel Test

Complete only if well is or will be an injection well. Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey Run Date: _____ CBL or Equivalent Run Date: _____ Temperature Survey Run Date: _____

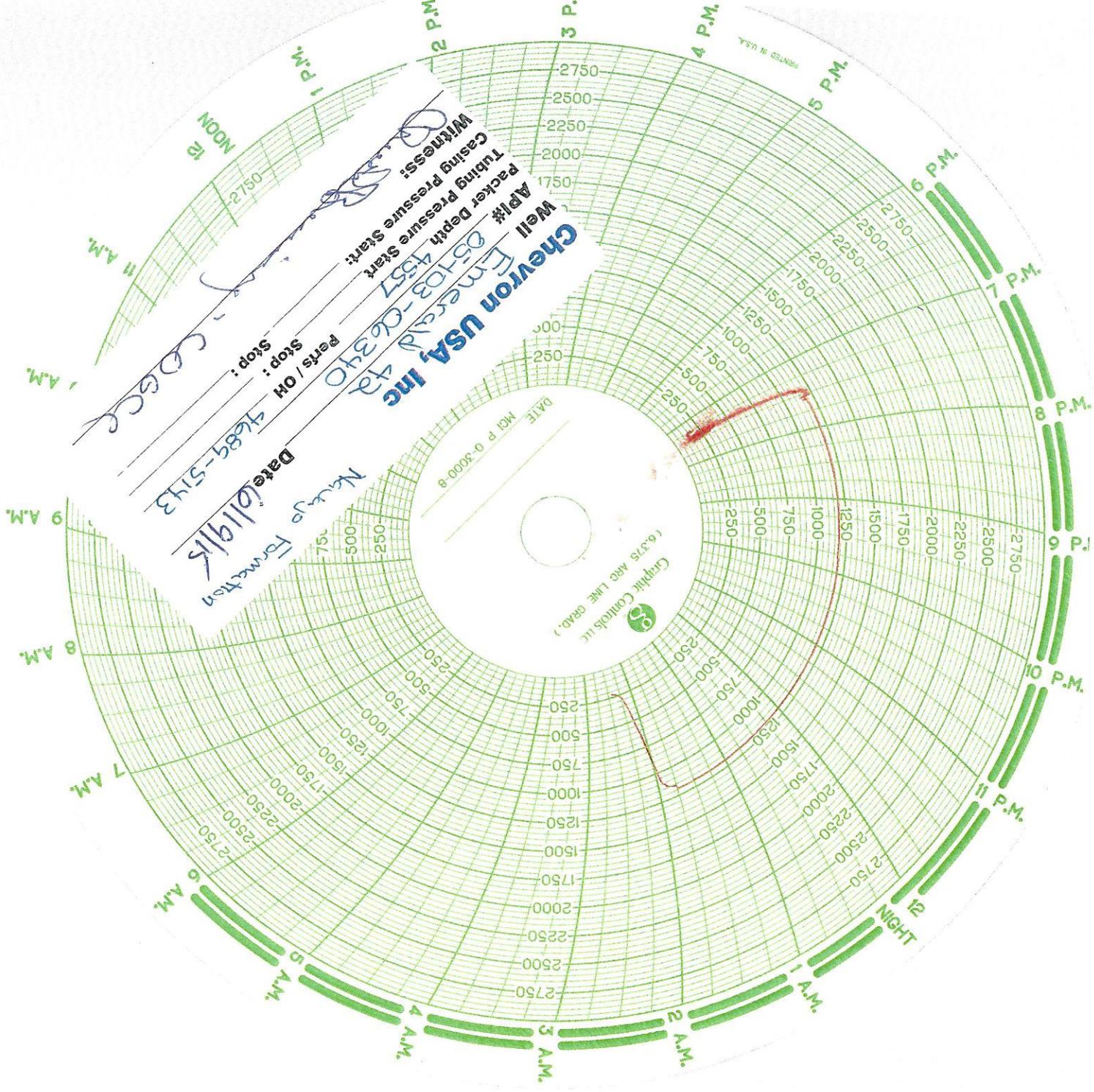
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42#400852440 Field Insp#668403 164

Signed: Diane L Peterson Title: PERMITTING SPECIALIST Date: 6/19/15

OGCC Approval: [Signature] Title: New Insp Date: 6/19/15

Conditions of Approval, if any: Emerald 90 wellhead sign



Witness: *[Signature]*
 Casing Pressure Start: *[Signature]*
 Stop: *[Signature]*

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