

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

### Complete the Attachment Checklist

	OGCC	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
WELLBORE SCHEMATIC		

OGCC Operator Number: 16700

Name of Operator: Chevron USA Inc

Address: 100 Chevron Road

City: Rangely State: CO Zip: 81648

Contact Name and Telephone  
Diane L Peterson  
No: 970-675-3842  
Fax: 970-675-3800

API Number: 05-103-09233 Field Name: Rangely Weber Sand Unit Field Number: 72370

Well Name: UNION PACIFIC Number: 44AX20

Location (Qtr, Sec, Twp, Rng, Meridian): NWSE Section 20, T2N, R102W, 6TH P.M.

SHUT-IN PRODUCTION WELL  INJECTION WELL Facility No.: 150200

### Part I Pressure Test

5-Year UIC Test  Test to Maintain SI/TA Status  Reset Packer

Verification of Repairs  Tubing/Packer Leak  Casing Leak  Other (Describe): \_\_\_\_\_

Describe Repairs: \_\_\_\_\_

NA - Not Applicable	<b>Wellbore Data at Time Test</b>		<b>Casing Test</b> <input type="checkbox"/> NA	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug	
Weber Formation	5940-6435'		Bridge Plug or Cement Plug Depth	

<b>Tubing Casing/Annulus Test</b> <input type="checkbox"/> NA			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8"	6090.49'	5804.1'	<input type="checkbox"/> YES <input type="checkbox"/> NO

Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
6/19/15	INJECTING	4/11/2011	1200	1700	1700
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
1200	1200	1200	1200	0	

Test Witnessed by State Representative?  YES  NO

OGCC Field Representative: CHUCK BROWNING

### Part II Wellbore Channel Test

Complete only if well is or will be an injection well. Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey Run Date: \_\_\_\_\_  CBL or Equivalent Run Date: \_\_\_\_\_  Temperature Survey Run Date: \_\_\_\_\_

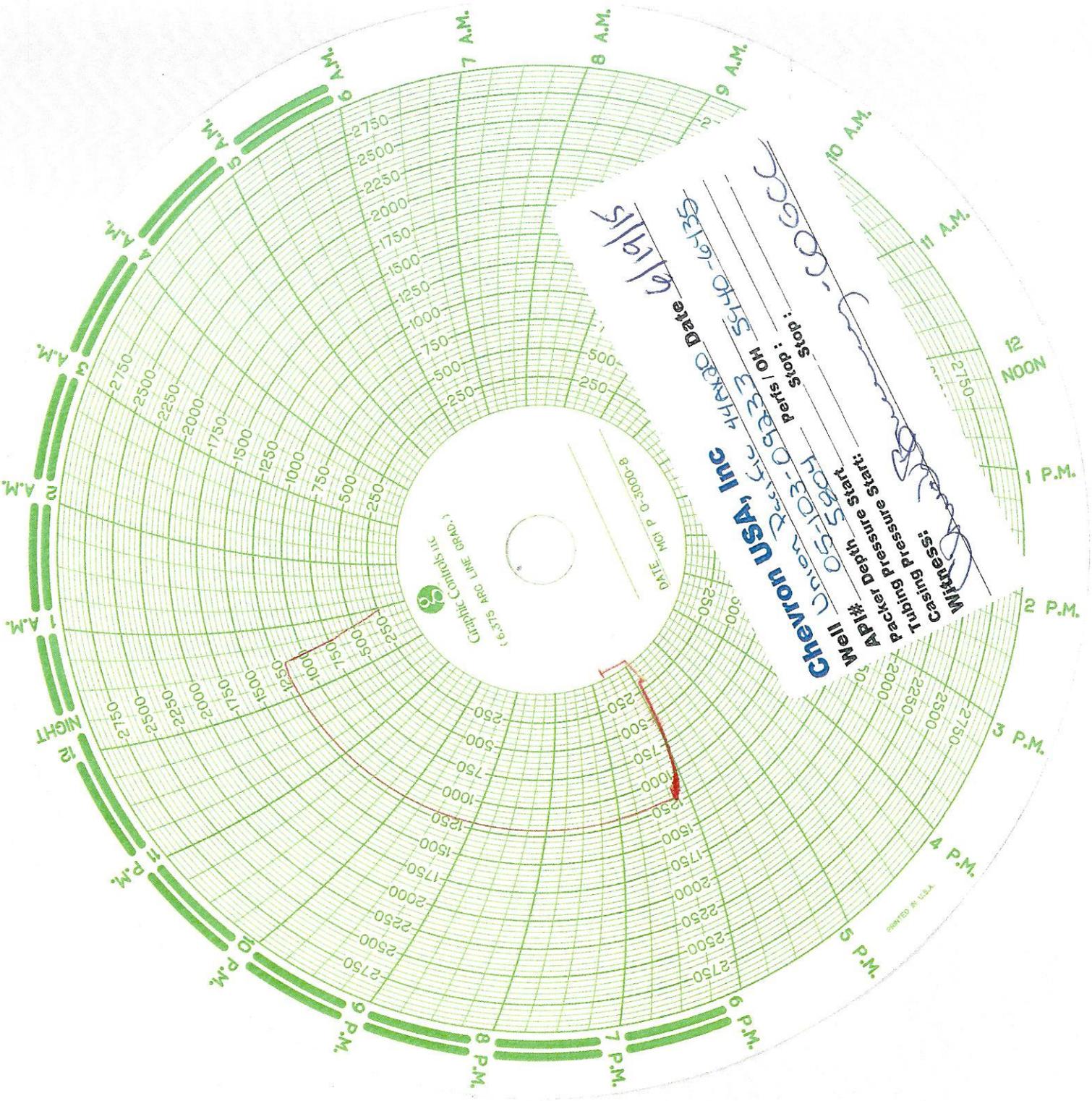
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42#400852458 Field Insp#668403 163

Signed: Diane L Peterson Title: Permitting Specialist Date: 6/19/15

OGCC Approval: Chuck Browning Title: New Insp Date: 6/19/15

Conditions of Approval, if any:



Graphic Controls Inc.  
16,375 Avg. Line Grad. 1

DATE: MOI P 0-3000-8

**Chevron USA, Inc**  
Well: **Green Park 44 (KX) Data 6/19/15**  
API#: **05-103-09333**  
Stop: **OH 5410-6135**  
Stop: **6060**

Witness:  
Casing Pressure Start: \_\_\_\_\_  
Tubing Pressure Start: \_\_\_\_\_  
Packer Depth: **5204**  
Casing Pressure Start: **5204**

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