

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

### Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700	Contact Name and Telephone Diane L Peterson
Name of Operator: Chevron Production Company	No: 970-675-3842
Address: 100 Chevron Road	Fax: 970-675-3800
City: Rangely State: CO Zip: 81648	
API Number: 05-103-07482 Field Name: Rangely Weber Sand Unit Field Number: 72370	
Well Name: UNION PACIFIC Number: 86X27	
Location (Qtr, Sec, Twp, Rng, Meridian): NWSE Section 27, T2N, R102W, 6TH P.M.	

SHUT-IN PRODUCTION WELL  INJECTION WELL Facility No.: 150200

### Part I Pressure Test

- 5-Year UIC Test  Test to Maintain SI/TA Status  Reset Packer  
 Verification of Repairs  Tubing/Packer Leak  Casing Leak  Other (Describe): \_\_\_\_\_

Describe Repairs: Run new packer & tubing

NA - Not Applicable	Wellbore Data at Time Test	Casing Test <input type="checkbox"/> NA Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth
Injection/Producing Zone(s) Weber Formation	Perforated Interval: <input type="checkbox"/> NA 5801-6373	Open Hole Interval: <input checked="" type="checkbox"/> NA

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: 2 7/8	Tubing Depth: 5766.08'	Top Packer Depth: 5585.4	Multiple Packers? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Test Data						
Test Date 6/19/15	Well Status During Test INJECTING SI	Date of Last Approved MIT 1/25/2011	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0	
Starting Casing Test Pressure 1260	Casing Pressure - 5 Min. 1260	Casing Pressure - 10 Min. 1200	Final Casing Test Pressure 1200	Pressure Loss or Gain During Test +1- -60		

Test Witnessed by State Representative? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	OGCC Field Representative: CHUCK BROWNING
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### Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date: _____	<input type="checkbox"/> CBL or Equivalent Run Date: _____	<input type="checkbox"/> Temperature Survey Run Date: _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

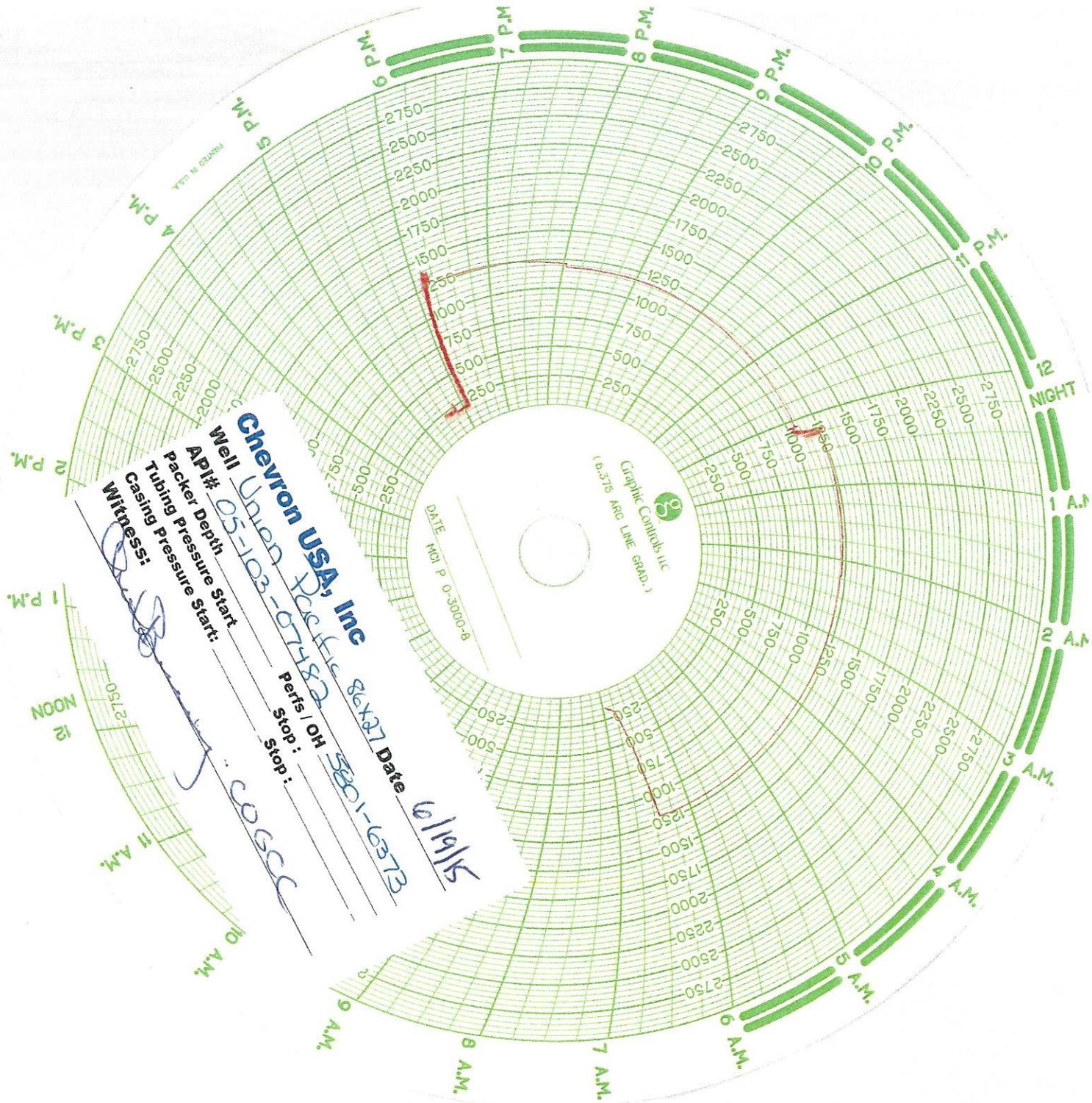
Print Name: Diane L Peterson Form 42 #400848207 Field Insp #668403/161

Signed: Diane L Peterson Title: Permitting Specialist Date: 6/19/15

OGCC Approval: Chuck Browning Title: NW Insp Date: 6/19/15

Conditions of Approval, if any:

Call PLS to pull plug



**Chevron USA, Inc**  
 Well 05-103-07482  
 Packer Depth \_\_\_\_\_  
 Tubing Pressure Start: \_\_\_\_\_  
 Casing Pressure Start: \_\_\_\_\_  
 Witness: \_\_\_\_\_  
 Perfs / OH \_\_\_\_\_  
 Stop: \_\_\_\_\_  
 Stop: \_\_\_\_\_  
 Date 6/19/15  
 COGCC

Graphix Controls LLC  
 (0.375 ARC LINE GRID.)

DATE MCI P 0-3000-8