

FIELD RECEIPT NO. 225134184

BJ Services Company



CUSTOMER (COMPANY NAME) Windy Hill Gas Storage LLC				CREDIT APPROVAL NO. A22511002338		PURCHASE ORDER NO.		CUSTOMER NUMBER 20095921 - 20095921		INVOICE NUMBER 1298575		
MAIL INVOICE TO STREET OR BOX NUMBER 61 Wilton Road				CITY Westport		STATE Connecticut		ZIP CODE 6880				
DATE WORK COMPLETED		MO. 07	DAY 30	YEAR 2007	BJ SERVICES SUPERVISOR JOSHUA K GOFF		WELL API NO:		WELL TYPE: New Well			
BJ SERVICES DISTRICT Brighton				JOB DEPTH(ft) 485		WELL CLASS: Other						
WELL NAME AND NUMBER SWD 3-17				TD WELL DEPTH(ft) 480		GAS USED ON JOB: No Gas						
WELL LOCATION: LEGAL DESCRIPTION Morgan				COUNTY/PARISH Colorado		JOB TYPE CODE: Surface						
PRODUCT CODE		DESCRIPTION			UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
100021		Class G Cement			sacks		150					
100112		Calcium Chloride			lbs		804					
100120		Bentonite			lbs		1044					
100295		Cello Flake			lbs		88					
398224		Premium Lite Cement			sacks		200					
A152		Personnel Surcharge - Cement Svc			ea		1					
M100		Bulk Materials Service Charge			cu ft		589					
F003A		Cement Pump Casing, 0 - 1000 ft			4hrs		1					
J225		Data Acquisition, Cement, Standard			job		1					
J390		Mileage, Heavy Vehicle			miles		152					
J391N		Mileage, Auto, Pick-Up or Treating Van			miles		152					
J401		Bulk Delivery, Dry Products			ton-mi		1985				14,000.00	
FIELD ESTIMATE												
ARRIVE LOCATION: MO. 07 DAY 29 YEAR 2007 TIME 21:40					SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. DAVID ST. ROMAIN					SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/>		
					CUSTOMER AUTHORIZED AGENT					BJ SERVICES APPROVED <input checked="" type="checkbox"/>		

CEMENT JOB REPORT



CUSTOMER Windy Hill Gas Storage LLC			DATE 30-JUL-07		F.R. # 225134184		SERV. SUPV. JOSHUA K GOFF					
LEASE & WELL NAME SWD 3-17			LOCATION				COUNTY-PARISH-BLOCK Morgan Colorado					
DISTRICT Brighton			DRILLING CONTRACTOR RIG # UNIT 234				TYPE OF JOB Surface					
SIZE & TYPE OF PLUGS			LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 8-5/8 in			Float Shoe 13-3/8 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
			Float Collar, Auto Fill, 13-3/8 - 8rd									
MATERIALS FURNISHED BY BJ												
Fresh Water							8.4				60	
Class "G" + additives						150	15.8	1.17	5.00	02:30	31.14	17.84
Fresh Water							8.4				68.6	
Premium Lite Cement						200	13	1.77	9.21	02:30	62.96	43.86
Class "G" Neat						0	15.8	1.15	5.00		0	0
Available Mix Water 500 Bbl.			Available Displ. Fluid 356 Bbl.			TOTAL			222.71 61.70			
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
17.5		480	13.375	54.5	CSG	485	J-55	485	443		0	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				NO PACKER		0	0	0	13.375	8 RD	WATER BASED MU	9.7
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
68.6	BBLS	Fresh Water	8.4	123	0	0	0	0	2500	1000	FRAC TANK	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: .5			Circulation Rate: 4 BPM			
Mud Density In: 9.7 LBS/GAL Mud Density Out: 9.7 LBS/GAL						PV & YP Mud In: 55			PV & YP Mud Out: 55			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .2 BBLS						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: EYE						
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Quantity:		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>												
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes						
Shoe Test (Update Original Treatment Report for Primary Job)												
Depth Drilled out of Shoe: 0 FT						Target EMW: 0 LBS/GAL			Actual EMW: 0 LBS/GAL			
Number of Times Tests Conducted: 0						Mud Weight When Test was Conducted: 0 LBS/GAL						

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

HAD TO WAIT ON CASERS AND CRANE TO RUN PIPE. CASING WAS ON BOTTOM AND PRESSURED UP HAD TO RETIGHTEN SWAGE AND LIFT CASING BEFORE CIRCULATION COULD BE ACHEIVED

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

N/A

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
03:50	0	0	0	0	N/A	SAFETY MEETING	
04:10	3000	0	0	0	H2O	TEST LINE	
04:13	120	0	4	60	H2O	WATER AHEAD	
04:29	300	0	4.3	62	CMT	BATCH AND PUMP LEAD @ 13#	
04:41	275	0	3.8	31.2	CMT	PUMP TAIL @ 15.8#	
04:54	0	0	0	0	N/A	DROP PLUG	
04:59	55	0	4	68.6	H2O	DISPLACEMENT CAUGHT CEMENT 35 BBLs INTO DISPLACEMENT	
05:23	360	0	0	0	H2O	BUMP PLUG	
05:29	0	0	0	0	H2O	PLUG DOWN	

BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 360	TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 33.6	TOTAL BBL. PUMPED 221.8	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N	Service Supervisor Signature:
--	-------------------------------	---	---	----------------------------------	----------------------------	--	-------------------------------



BJ Services JobMaster Program Version 3.10
Job Number: 225134184
Customer: WINDY HILL GAS STORAGE LL
Well Name: SWD 3-17

