

Document Number:
400852889

Date Received:
06/12/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 82470 Contact Name: Ty Lunn
 Name of Operator: STELBAR OIL CORP INC Phone: (316) 440-7611
 Address: 1625 N WATERFRONT PKWY #200 Fax: (316) 264-0592
 City: WICHITA State: KS Zip: 67206- Email: tlunn@stelbar.com

For "Intent" 24 hour notice required, Name: Sherman, Susan Tel: (719) 775-1111
 Email: susan.sherman@state.co.us

COGCC contact:

API Number 05-121-09383-00 Well Number: 1
 Well Name: STATE B
 Location: QtrQtr: CNW Section: 27 Township: 1S Range: 49W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: FERAL Field Number: 23880

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.942190 Longitude: -102.854180
 GPS Data:
 Date of Measurement: 08/21/2007 PDOP Reading: 2.5 GPS Instrument Operator's Name: DAVID KUNOVIC
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2838	2848			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	260	200	260	0	
1ST	7+7/8	4+1/2	10.5	2,947	200	2,947		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2790 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 750 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 303 ft. with 150 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 50 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ty Lunn

Title: Petroleum Engineer Date: 6/12/2015 Email: tlunn@stelbar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 6/19/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 12/18/2015

COA Type

Description

COA Type	Description
	1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Additional plug at 750'. 3) Tag 303' plug 50' above surface casing shoe. 4) Cement from 50' to surface inside production casing and in production casing / surface casing annulus.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400852889	FORM 6 INTENT SUBMITTED
400853093	WELLBORE DIAGRAM
400853094	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Additional plug at 750' for aquifer protection. There is a 355' WW Receipt=9057074, Permit=0023938-FP- located in SWNW 26-1S-49W gs elev approx 4310'. Induction LL log indicates SP shift at 650'.	6/19/2015 4:35:53 PM
Permit	Operator uploaded current and proposed wellbore diagrams.	6/16/2015 7:37:40 AM
Permit	Only 1 WBD was submitted, with no mention of it corresponding to the current wellbore or the proposed wellbore. Contacted operator. Returned to draft.	6/12/2015 11:21:02 AM

Total: 3 comment(s)