

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/10/2015

Document Number:
666801060

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>292448</u>	<u>334740</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Contact, General		cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr: SWSE Sec: 2 Twp: 7S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/10/2015	666800741	PR	PR	ACTION REQUIRED			No
02/22/2010	200232020	PR	PR	SATISFACTORY			No
03/10/2008	200127813	CC	AO	ACTION REQUIRED			No
08/25/2007	200122345	CO	ND	SATISFACTORY			No
	200209263	BH	PR	SATISFACTORY			No

Inspector Comment:

Action required items noted in previous inspection have been satisfied

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
268905	WELL	PR	12/10/2002	GW	045-09306	SCHWARTZ 2-15B (O2)	PR	<input checked="" type="checkbox"/>
292167	WELL	PR	06/25/2007	GW	045-14609	SCHWARTZ 11-2A (O2E)	PR	<input checked="" type="checkbox"/>
292168	WELL	PR	01/25/2008	GW	045-14608	SCHWARTZ 2-15A (O2E)	PR	<input checked="" type="checkbox"/>
292172	WELL	PR	06/05/2008	GW	045-14615	SCHWARTZ 11-3B (O2E)	PR	<input checked="" type="checkbox"/>
292173	WELL	PR	01/06/2008	GW	045-14614	SCHWARTZ 2-14A (O2E)	PR	<input checked="" type="checkbox"/>
292448	WELL	PR	06/03/2008	GW	045-14726	SCHWARTZ 2-14D (O2E)	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Murray, Richard

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			
Ancillary equipment	5	SATISFACTORY	Chemical units		
Plunger Lift	6	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Vertical Heated Separator	6	SATISFACTORY			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 292448

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Environmental	fischera	Continue quarterly groundwater monitoring for BTEX (EPA method 8260) and methane (RSK-175) at monitoring wells MW-2, MW-4, MW-8, MW-12, MW-17, MW-20, and MW-22 and provide updated monitoring reports on a quarterly basis.	05/21/2014
Environmental	fischera	Visual monitoring and observations will be made and recorded along West Divide Creek from surface water monitoring station DCS-1 to DCS- 8 during groundwater sampling activities and other routine site visits.	05/21/2014
Environmental	fischera	In the event that visual monitoring and observation of the surface water features indicate anomalies; or that samples collected from monitoring wells indicate a significant increase in concentrations of BTEX, Encana shall institute a contingency plan.	05/21/2014

S/A/V: SATISFACTORY **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 268905 Type: WELL API Number: 045-09306 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 292167 Type: WELL API Number: 045-14609 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 292168 Type: WELL API Number: 045-14608 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 292172 Type: WELL API Number: 045-14615 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 292173 Type: WELL API Number: 045-14614 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 292448 Type: WELL API Number: 045-14726 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Inspector Name: Murray, Richard

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Seeding						
		Compaction	Pass			
		Culverts	Pass			
Retention Ponds						
		Ditches	Pass			
Berms						

S/A/V: SATISFACTOR Corrective Date: _____
Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT