

# State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: <b>400827960</b>			
Date Received: <b>04/20/2015</b>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>96850</u>	Contact Name <u>Peggy Carter</u>
Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(970) 2743435</u>
Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>( )</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>peggy.carter@wpxenergy.com</u>

Complete the Attachment  
Checklist

OP OGCC

API Number : <u>05-</u> <u>045</u> <u>00</u>	OGCC Facility ID Number: <u>296913</u>
Well/Facility Name: <u>JOLLY 41D</u>	Well/Facility Number: <u>20-691</u>
Location QtrQtr: <u>SEnw</u> Section: <u>21</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>	
County: <u>GARFIELD</u> Field Name: <u>KOKOPELLI</u>	
Federal, Indian or State Lease Number: <u></u>	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude  PDOP Reading  Date of Measurement   
Longitude  GPS Instrument Operator's Name

## LOCATION CHANGE (all measurements in Feet)

Well will be:  (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SEnw Sec 21

New **Surface** Location **To** QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec  Twp

New **Bottomhole** Location Sec  Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation  feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u>6S</u>	Range <u>91W</u>	Meridian <u>6</u>	
Twp <u></u>	Range <u></u>	Meridian <u></u>	
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u></u>	Range <u></u>		
Twp <u></u>	Range <u></u>		
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
Range <u></u>			
Range <u></u>			

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\*\* attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name JOLLY 41D Number 20-691 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 07/01/2015

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>Water Reuse Plan</u>    | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

WPX Energy and Coachman have a perpetual water share agreement (doc#01949176) dated June 2012. Starting July 1, 2015 WPX will provide approx. 650,000 bbls of produced water to Coachman. WPX water will be transported to KP from either the PEP facility (ID#149015) and/or the REP facility (ID#149006) and will also encompass existing volumes in the Kokopelli facilities (ID#418807, ID#296913). WPX will transport water via existing pipelines from said facilities to the WPX 44-20-691 Pit (ID#296913). Water will be pumped via existing pipeline from the WPX 44-20-691 Pit (ID#296913) to the custody transfer point; the riser north of the WPX KP 33 -21 pad (lat 39.510988, long -107.557137). From the custody transfer point water then will be transported via surface line to the Coachman 21A Pad (ID#426533) and 21A pit (ID# 430542). See map included in submittal.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### **Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashlee Fechino

Title: Regulatory Specialist Sr.

Email: ashlee.fechino@wpenergy.com

Date: 4/20/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX

Date: 6/19/2015

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

	PROVIDE PRECAUTIONS/SECONDARY CONTAINMENT THAT WILL BE INPLACE FOR BOTH BELOW GRADE AND ABOVE GRADE PIPELINES AS THEY CROSS STREAMS, SENSITIVE AREAS, OR ALONG SENSITIVE AREAS.
	APPROVAL OF THIS PLAN IS CONTINGENT UPON ANALYTICAL LABORATORY RESULTS FOR REPRESENTATIVE SAMPLES OF FLUIDS FROM CE&P FACILITY IDs: 149015 AND 149006. RESULTS SHALL BE SUBMITTED TO THE COGCC WITHIN 45 DAYS OF APPROVAL OF THIS PLAN. ANALYTICAL LABORATORY ANALYSIS SHALL INCLUDE: <ul style="list-style-type: none"><li>•VOLATILE ORGANIC COMPOUNDSEPA METHOD 624 (GC/MS)</li><li>•SEMI-VOLATILE ORGANIC COMPOUNDS EPA METHOD 625 (GC/MS)</li><li>•DISSOLVED METALSEPA METHOD 200.7 (ICP)</li><li>•DISSOLVED INORGANICS (NON-METALS)EPA METHOD 300.0 (IC)<ul style="list-style-type: none"><li>oBr,Cl,F,Nitrate/Nitrite, Sulfate</li></ul></li><li>•GENERAL WATER QUALITY PARAMETERS<ul style="list-style-type: none"><li>oSPECIFIC CONDUCTANCEEPA METHOD 300.0 (IC)</li><li>oHARDNESSEPA METHOD 130.1</li><li>oTOTAL DISSOLVED SOLIDSEPA METHOD 160.1</li><li>opHEPA METHOD 150.2</li><li>oALKALINITYEPA METHOD 310.1</li></ul></li><li>•GROSS ALPHA AND BETA RADIOACTIVITYEPA METHOD 900.1</li></ul>
	IF LOCATIONS ARE IN A SENSITIVE AREA BECAUSE OF ITS PROXIMITY TO SURFACE WATER OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT THE WATER HANDLING FACILITY SITE DURING NATURAL GAS DEVELOPMENT ACTIVITIES AND OPERATIONS; INCLUDING, BUT NOT LIMITED TO, CONSTRUCTION OF A BERM OR DIVERSION DIKE, DIVERSION/COLLECTION TRENCHES WITHIN AND/OR OUTSIDE OF BERMS/DIKES, SITE GRADING, OR OTHER COMPARABLE MEASURES (I.E., BEST MANAGEMENT PRACTICES (BMPs) ASSOCIATED WITH STORMWATER MANAGEMENT) SUFFICIENTLY PROTECTIVE OF NEARBY SURFACE WATER. ANY BERM CONSTRUCTED AT THE WELL PAD LOCATION WILL BE STABILIZED, INSPECTED AT REGULAR INTERVALS (AT LEAST EVERY 14 DAYS), AND MAINTAINED IN GOOD CONDITION.
	WPX AND COACHMAN WILL EACH SEPERATELY SUBMIT AN ANNUAL REPORT TO THE COGCC SUMMARIZING THE TRANSFER OF PRODUCTION WATER (BOTH AS TRANSFER AND RECEIVING OPERATOR) DURING THE CALENDAR YEAR AND INCLUDING LABORATORY ANALYTICAL RESULTS FOR REPRESENTATIVE SAMPLE(S) OF THE PRODUCTION WATER PROVIDED AS THE TRANSFER/RECIEVER. THE ANNUAL REPORT SHALL BE SUBMITTED ON OR BEFORE THE ANNIVERSARY OF THE FIRST DATE OF TRANSFER. THIS SHALL ALSO BE CAPTURED ON THE ANNUAL SUBMITTAL FOR CE&P FACILITY IDS: 149015 AND 149006.
	OPERATOR MUST IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS, INCLUDING ANY FLUIDS CONVEYED VIA TEMPORARY ABOVE SURFACE OR BELOW SURFACE PIPELINES.
	As stated in Sundry Document Number 400625307 PIT FACILITY ID: 418807 shall either be closed or have an approved Form 28 Permit in place by September 19, 2015.
	TERMINATION OF ACITIVITES: BOTH WPX AND COACHMAN SHALL NOTIFY THE COGCC VIA SUNDRY IMMEDIATELY UPON TERMINATION OF ACTIVITIES.

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>The June 12, 2015 email from WPX below is included as an attachment to the Water Sharing Reuse and Recycling Agreement.</p> <p>Hello Alex,</p> <p>I called and left a message on your office phone a few minutes ago regarding this e-mail.</p> <p>WPX Energy and Coachman submitted sundries for a water share on 4/20/15.</p> <p>WPX Energy Doc #400827960 Coachman Doc # #400827937</p> <p>A perpetual agreement is in place and on COGCC record (doc #01949176).</p> <p>We are in need of changing the field share operations to the following:</p> <p>WPX Energy (WPX) and Coachman Acquisition III LLC (Coachman) have a perpetual water share agreement (Doc# 01949176) dated June 2012. Beginning July 1, 2015 WPX will provide approx. 650,000 bbls of produced water to Coachman for their completion operations. WPX water will be transported via truck to the KP Frac Pit 32-17 Pit (ID#418807) from the PEP facility (ID#149015) and/or the REP facility (ID#149006); and, will also encompass production volumes from the KP field and existing volumes in the Kokopelli facilities: KP Frac Pit 32-17 (ID#418807); Jolly 41D 20-691 [KP 44-20-691 Pit] (ID#296913); JOLLEY 16-23D Pit [KP 22-16-691] (ID#374696).</p> <p>From said facilities, WPX will pump water via existing pipelines to the custody transfer point at the KP 33-21 riser north of the WPX KP 33-21 pad (lat 39.510988, long -107.557137). From the custody transfer point, water will be transported via a temporary surface line to the Coachman 21A Pad (ID#426533) and 21A pit (ID# 430542). See map attached.</p> <p>I will try calling you again Monday. Thank you for your time and patience with our change. We are scheduled to commence water sharing activities on July 1, 2015 and look forward to receiving your approval.</p> <p>Sincerely,</p> <p>Ashlee V. Fechino Regulatory Specialist Sr. WPX Energy Rocky Mountain, LLC 1058 CR 215   Parachute, CO 81635 W: 970.623.8915   C: 970.404.5031 ashlee.fechino@wpxenergy.com www.wpxenergy.com</p>	6/19/2015 10:14:51 AM
Environmental	<p>Future submittals shall not just reference a document but should include all attachments including Document Number 1949176.</p>	6/19/2015 10:13:57 AM

Environmental	<p>Alex, Yes, that is correct. Thank you,</p> <p>Ashlee Fechino W: 970.623.8915   C: 970.404.5031</p> <p>From: Fischer - DNR, Alex [mailto:alex.fischer@state.co.us] Sent: Thursday, June 18, 2015 1:47 PM To: Fechino, Ashlee Subject: Re: WPX and Coachman Water Share Agreement - Start July 1, 2015</p> <p>Ashlee- Are the Jolly 41D/20-691 (Pit facility ID: 296913) the same as the WPX 44-20-691 Pit (ID#296913)? Thanks Alex</p>	<p>6/18/2015 2:09:16 PM</p>
Routing Review	A task has been opened for A. Fischer (Environmental Group).	<p>4/24/2015 12:42:25 PM</p>

Total: 4 comment(s)

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400827960	FORM 4 SUBMITTED
400827965	OTHER
400827969	OTHER

Total Attach: 3 Files